GREEN MOUNTAIN POWER CORPORATION RENEWABLE ENERGY RIDER

AVAILABLE:

Throughout the Company's service area to Customers taking service from the Company under all rate schedules other than Rate 19, who desire to support renewable resources, through the Company's purchase of Renewable Energy Certificates (RECs) from Qualifying Renewable Energy Sources (as defined below). The Company reserves the right to limit annual increases in participation under this Rider to 1% of the Company's load on an aggregate basis, and ½% of the Company's load with respect to any individual Customer.

VOLUNTARY RENEWABLE SUPPORT:

The Company will match all or a specified portion of the Customer's annual kWh energy consumption (as set forth in Additional Service Conditions) with RECs from Qualifying Renewable Energy Sources. To the extent that there are insufficient RECs available at a cost equal to or less than the rate hereunder, the remaining funds will be allocated to the Company's NEIL/ANI Renewables Support Program and used to support new Vermont renewable generation.

RATE:

The rate for all charges under this Rider shall be according to the charges provided for in the rate schedule under which the Customer is currently served, plus an adder equal to \$0.03/kWh. This adder is subject to change upon Public Utility Commission approval pursuant to 30 V.S.A. §§ 225-227.

QUALIFYING RENEWABLE ENERGY SOURCE RECS:

The Company will purchase and retire RECs issued by the NEPOOL Generation Information System associated with Qualifying Renewable Energy Sources located in Vermont, with preference for those located closer to the Company's service area. A Qualifying Renewable Energy Source is a Vermont renewable energy generation facility that has received either a Statement of Qualification from the Massachusetts Division of Energy Resources certifying that the generating facility meets the requirements of eligibility as a Renewable Portfolio Standards Class I Generation Unit, or has been approved by the Connecticut Department of Public Utility Control as a qualified Class I Renewable Portfolio Standards Generator.

EFFECTIVE: On Bills Rendered on or after January 3, 2019
GREEN MOUNTAIN POWER CORPORATION

By:

Kristin Carlson

Vice President, Strategic and External Affairs

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GREEN MOUNTAIN POWER CORPORATION RENEWABLE ENERGY RIDER

ADDITIONAL SERVICE CONDITIONS:

Residential Customers must take service under this Rider in an amount equivalent to 25%, 50%, 75% or 100% of their energy consumption, and the proportion of consumption for commercial and industrial Customers must equal a multiple of 10%. The proportion of consumption served under this Rider may be changed at any time. The change in proportion of consumption will be effective on the date of the next regular meter reading.

A Customer is allowed to enter and exit the program at any time. Cancellations will be effective on the date of the next regular meter reading.

Except in the case of a new Customer, eligibility is limited to Customers with an account that is current (i.e. no past due balance) and who have paid all charges for electric service due during the previous six billing months on time.

Charges under this Rider that are in excess of the otherwise applicable charges shall not be treated as delinquent charges for the purposes of applying the disconnection provisions of PUC Rules 3.300 and 3.400, but may otherwise be collected by the Company in any manner not inconsistent with applicable rule and law.

TERMS AND CONDITIONS:

The Company's other terms and conditions in effect from time to time, where not inconsistent with any specific provision hereof, or of the specific provisions of the rate schedule under which the Customer is currently served, are a part of this Rider.

EFFECTIVE:

On Bills Rendered on or after January 3, 2019 GREEN MOUNTAIN POWER CORPORATION

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