

**GREEN MOUNTAIN POWER
MULTI-YEAR REGULATION PLAN
POWER SUPPLY COST SUMMARY *
TWELVE MONTHS ENDING SEPTEMBER 2025**

Description	Est. Nominal Capacity MW	Avg \$/ kW-yr	Capacity Source	Energy MWh	Capacity & Transmission Costs (\$000)	Energy Source	Energy Costs (\$000)	Total Costs (\$000)
Purchase Power								
NextEra Nuclear PPA	235	79.59	page 3	420,629	18,703	page 2	25,828	44,531
Granite Reliable PPA	81	7.19	page 3	159,101	586	page 2	13,367	13,953
Great River Hydro	-	-	page 3	182,714	-	page 2	8,151	8,151
Enel PPAs	20	17.81	page 3	67,677	353	page 2	1,965	2,317
HQUS PPA	-	-	-	1,053,408	-	page 2	71,019	71,019
First Light	3	-	page 3	35,317	-	page 2	2,153	2,153
Standard Offer	82	-	-	126,917	-	page 2	18,075	18,075
Ryegate	17	-	-	127,095	-	page 2	9,298	9,298
Solar PPAs	45	-	-	68,202	-	page 2	4,683	4,683
Misc Independent	13	-	-	20,467	-	page 2	1,002	1,002
Net Metered Excess	308	-	-	309,344	-	page 2	54,155	54,155
Stony Brook	13	-	page 3	4,684	602	page 2	285	887
NYPA	1	-	page 3	6,767	34	page 2	34	68
Yankees	-	-	page 3	-	94	-	-	94
Deerfield	30	-	-	94,855	-	page 2	6,017	6,017
Battery	-	-	page 3	-	2,555	page 2	1,062	3,617
RES	-	-	-	-	-	page 2	23,554	23,554
Twin Wind	-	-	-	-	-	-	-	-
Energy and Cap Purch	50	35.04	page 3	-	1,752	-	-	1,752
NextEra	100	-	page 3	457,600	-	page 2	22,443	22,443
BP	-	-	-	326,400	-	page 2	29,375	29,375
Misc	-	-	-	-	-	page 2	862	862
Microgrid Energy	-	-	page 3	-	1,495	page 2	1,746	3,242
Mystic COS Agreement	-	-	page 3	-	(170)	page 2	-	(170)
SHEI Mitigation Fee	-	-	page 3	-	(53)	-	-	(53)
Losses/Congestion	-	-	-	-	-	page 2	5,274	5,274
Ancillary	-	-	page 3	-	8,988	page 2	324	9,312
ISO Purchase	-	-	page 3	690,884	3,050	page 2	46,916	49,966
Sub-Total	998	-	-	4,152,061	37,990	-	347,588	385,577
Owned Entitlements (Cap Cost is O&M only)								
Hydro	110	65.54	page 4	249,886	7,231	page 5	-	7,231
GT/Diesel	84	8.35	page 4	1,333	701	page 5	860	1,561
KCW	55	87.35	page 4	180,345	4,804	page 5	-	4,804
Solar and Storage	27	22.71	page 4	32,421	613	page 5	-	613
Searsburg	7	70.08	page 4	11,534	52	page 5	-	52
Other GMP	3	18.47	page 4	-	55	page 5	-	55
Wyman	18	23.54	page 4	1,726	425	page 5	483	908
McNeil	16	154.44	page 4	66,107	2,394	page 5	5,095	7,489
Stonybrook	31	38.49	page 4	9,964	1,206	page 5	624	1,830
Millstone	21	203.74	page 4	148,543	4,354	page 5	1,162	5,516
Sub-Total	373	-	-	701,858	21,836	-	8,225	30,061
Trans. Rent and Trans by others								
Velco Specific Facilities	-	-	page 6	-	(259)	-	-	(259)
VELCO Common Charges	-	-	page 6	-	28,547	-	-	28,547
ISO - RNS	-	-	page 6	-	94,196	-	-	94,196
ISO - Other transmission	-	-	page 6	-	8,611	-	-	8,611
NEP	-	-	page 6	-	1,840	-	-	1,840
Phase I and II	-	-	page 6	-	3,055	-	-	3,055
Others	-	-	page 6	-	671	-	-	671
Rents	-	-	page 6	-	1,110	-	-	1,110
Sub-Total	-	-	-	-	137,770	-	-	137,770
Resales								
ISO NE	-	-	-	(479,153)	-	page 7	(22,134)	(22,134)
KCW	-	-	-	(23,239)	-	page 7	(2,624)	(2,624)
NCPC Credits	-	-	-	-	-	page 7	(600)	(600)
System Resales	-	-	page 7	(86,090)	-	page 7	(5,794)	(5,794)
REC Sales	-	-	-	-	-	page 7	(14,987)	(14,987)
Sub-Total	-	-	-	(588,482)	-	-	(46,139)	(46,139)
Total	1,371	-	-	4,265,437	197,595	-	309,674	507,269

Includes congestion (\$543k) and marginal loss (\$888k) net charges booked in resales