

GREEN MOUNTAIN POWER
RATE YEAR POWER COSTS
GENERATION ENTITLEMENTS (1)

Page 5 of 10

NAME	EST. VINTAGE	PLANT SIZE AVG MW	GMP % SHARE	AVG GMP SHARE MW	GMP CUM MW	TYPE	FUEL	LOCATION
Kingdom	2012	63.0	87.3%	55.0	55	Wind	Wind	VT
Searsburg	1997	6.0	100.0%	6.0	61	Wind	Wind	VT
Granite Reliable	2012	99.0	82.3%	81.5	142	Wind	Wind	NH
Deerfield	2017	30.0	100.0%	30.0	172	Wind	Wind	VT
McNeil	1984	50.0	31.0%	15.5	188	Steam	Wood/Gas/Oil #2	VT
Ryegate	1989	21.0	81.0%	17.0	205	Steam		VT
Wyman #4	1978	618.0	2.9%	18.0	223	Steam	Wood	ME
Standard Offer	Various	107.5	82.6%	96.9	320	Renewable	Oil #6	VT
GMP Solar	Various	38.0	100.0%	38.0	358	Solar	Solar	VT
Solar PPAs	Various	47.3	100.0%	47.3	405	Solar	Solar	VT
Net Metered	Various	330.0	100.0%	330.0	735	Solar/Other	Solar/Other	VT
Seabrook	1990	1,246.0	4.4%	55.0	790	Nuclear	Nuclear	NH
Millstone 3	1987	1,235.0	1.7%	21.4	812	Nuclear	Nuclear	CT
Essex #19	1917	7.2	100.0%	7.2	819	Hydro	Water	VT
Deforge #1	1986	7.0	100.0%	7.0	826	Hydro	Water	VT
Waterbury #22	1953	5.5	100.0%	5.5	831	Hydro	Water	VT
Marshfield #6	1927	5.0	100.0%	5.0	836	Hydro	Water	VT
Gorge #18	1928	3.0	100.0%	3.0	839	Hydro	Water	VT
Middlesex #2	1928	3.2	100.0%	3.2	842	Hydro	Water	VT
Vergennes #9c	1912	2.4	100.0%	2.4	845	Hydro	Water	VT
W. Danville #15	1917	1.0	100.0%	1.0	846	Hydro	Water	VT
Fairfax Falls	1920	4.2	100.0%	4.2	850	Hydro	Water	VT
Clark Falls	1937	3.0	100.0%	3.0	853	Hydro	Water	VT
Milton	1929	7.5	100.0%	7.5	861	Hydro	Water	VT
Peterson	1948	6.4	100.0%	6.4	867	Hydro	Water	VT
Pierce Mills	1928	0.3	100.0%	0.3	867	Hydro	Water	VT
Arnold Falls	1928	0.4	100.0%	0.4	867	Hydro	Water	VT
Gage	1919	0.7	100.0%	0.7	868	Hydro	Water	VT
Passumpsic	1928	0.7	100.0%	0.7	869	Hydro	Water	VT
E Barnet	1983	2.2	100.0%	2.2	871	Hydro	Water	VT
Smith	1984	1.5	100.0%	1.5	873	Hydro	Water	VT
Silver Lake	1916	2.2	100.0%	2.2	875	Hydro	Water	VT
Salisbury	1917	1.3	100.0%	1.3	876	Hydro	Water	VT
Middlebury Lower	1920	2.3	100.0%	2.3	878	Hydro	Water	VT
Beldens	1913/1988	5.9	100.0%	5.9	884	Hydro	Water	VT
Huntington Falls	1911/1989	5.5	100.0%	5.5	890	Hydro	Water	VT
Weybridge	1951	3.0	100.0%	3.0	893	Hydro	Water	VT
E Pittsford	1914	3.6	100.0%	3.6	896	Hydro	Water	VT
Glen	1920	2.0	100.0%	2.0	898	Hydro	Water	VT
Patch	1921	0.4	100.0%	0.4	899	Hydro	Water	VT
Ctr Rutland	1898	0.3	100.0%	0.3	899	Hydro	Water	VT
Proctor	1905/1984	6.9	100.0%	6.9	906	Hydro	Water	VT
Carver Falls	1894	2.3	100.0%	2.3	908	Hydro	Water	VT
Cavendish	1908	1.4	100.0%	1.4	910	Hydro	Water	VT
Taftsville	1942	0.5	100.0%	0.5	910	Hydro	Water	VT
Newbury	2017 *	0.4	100.0%	0.4	910	Hydro	Water	VT
Dewey's Mill	2017 *	2.8	100.0%	2.8	913	Hydro	Water	VT
Ottequechee	2017 *	1.9	100.0%	1.9	915	Hydro	Water	VT
Mascoma	2017 *	1.6	100.0%	1.6	917	Hydro	Water	NH
Salmon Fall	2017 *	1.4	100.0%	1.4	918	Hydro	Water	ME
Rollinsford	2017 *	1.6	100.0%	1.6	920	Hydro	Water	NH
Somersworth	2017 *	1.0	100.0%	1.0	921	Hydro	Water	NH
EHC	2017 *	1.2	100.0%	1.2	922	Hydro	Water	NH
Ampersand	2016 *	5.0	100.0%	5.0	927	Hydro	Water	VT
North Hartland	2016 *	4.0	100.0%	4.0	931	Hydro	Water	VT
Sheldon Springs	2018 *	19.8	100.0%	19.8	951	Hydro	Water	VT
LaChute	2018 *	5.0	100.0%	5.0	956	Hydro	Water	NY
Colchester #16	1965	17.0	100.0%	17.0	973	Gas Turbine	Oil #2	VT
Ascutney	1961	12.5	100.0%	12.5	985	Gas Turbine	Oil #2	VT
Berlin #5	1972	46.5	100.0%	46.5	1,032	Gas Turbine	Oil #1/Kero	VT
Essex #19	1947	8.0	100.0%	8.0	1,040	Diesel	Oil #2	VT
NYPA		0.6	100.0%	0.6	1,040	Contract	System	NY
Stonybrook	1981	353.9	12.9%	45.6	1,086	CC/SC	Oil #2/Gas	MA
Great River Hydro- Peaking	various	371.0	40.0%	148.4	1,234	Hydro	Water	VT, MA
First Light	various	68.2	28.0%	19.1	1,253	Hydro	Water	MA
Twin Wind	2026	18.0	100.0%	18.0	1,271	Wind	Wind	ME

Notes: (1) Table represents estimated nominal capacity value of resource and includes behind-the-meter resources
 (2) MW are installed values, not FCM qualified capacity
 (3) * Denotes year acquired or start of contract
 (4) Net Metered reflects total installed MW - GMP receives only the "excess" generation portion