

**GREEN MOUNTAIN POWER
RATE YEAR POWER COSTS
GENERATION ENTITLEMENTS (1)**
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| NAME | VINTAGE | EST. PLANT SIZE AVG MW | GMP % SHARE | AVG GMP SHARE MW | GMP CUM MW | TYPE | FUEL | LOCATION |
|----------------------------|-----------|------------------------------|----------------|------------------------|------------------|-------------|-----------------|----------|
| Kingdom | 2012 | 63.0 | 87.3% | 55.0 | 55 | Wind | Wind | VT |
| Searsburg | 1997 | 6.0 | 100.0% | 6.0 | 61 | Wind | Wind | VT |
| Granite Reliable | 2012 | 99.0 | 82.3% | 81.5 | 142 | Wind | Wind | NH |
| Deerfield | 2017 | 30.0 | 100.0% | 30.0 | 172 | Wind | Wind | VT |
| McNeil | 1984 | 50.0 | 31.0% | 15.5 | 188 | Steam | Wood/Gas/Oil #2 | VT |
| Ryegate | 1989 | 21.0 | 81.0% | 17.0 | 205 | Steam | Wood | VT |
| Wyman #4 | 1978 | 618.0 | 2.9% | 18.0 | 223 | Steam | Oil #6 | ME |
| Standard Offer | Various | 107.5 | 82.6% | 96.9 | 320 | Renewable | Renewable | VT |
| GMP Solar | Various | 38.0 | 100.0% | 38.0 | 358 | Solar | Solar | VT |
| Solar PPAs | Various | 47.3 | 100.0% | 47.3 | 405 | Solar | Solar | VT |
| Net Metered | Various | 330.0 | 100.0% | 330.0 | 735 | Solar/Other | Solar/Other | VT |
| Seabrook | 1990 | 1,246.0 | 4.4% | 55.0 | 790 | Nuclear | Nuclear | NH |
| Millstone 3 | 1987 | 1,235.0 | 1.7% | 21.4 | 812 | Nuclear | Nuclear | CT |
| Essex #19 | 1917 | 7.2 | 100.0% | 7.2 | 819 | Hydro | Water | VT |
| Deforge #1 | 1986 | 7.0 | 100.0% | 7.0 | 826 | Hydro | Water | VT |
| Waterbury #22 | 1953 | 5.5 | 100.0% | 5.5 | 831 | Hydro | Water | VT |
| Marshfield #6 | 1927 | 5.0 | 100.0% | 5.0 | 836 | Hydro | Water | VT |
| Gorge #18 | 1928 | 3.0 | 100.0% | 3.0 | 839 | Hydro | Water | VT |
| Middlesex #2 | 1928 | 3.2 | 100.0% | 3.2 | 842 | Hydro | Water | VT |
| Vergennes #9c | 1912 | 2.4 | 100.0% | 2.4 | 845 | Hydro | Water | VT |
| W. Danville #15 | 1917 | 1.0 | 100.0% | 1.0 | 846 | Hydro | Water | VT |
| Fairfax Falls | 1920 | 4.2 | 100.0% | 4.2 | 850 | Hydro | Water | VT |
| Clark Falls | 1937 | 3.0 | 100.0% | 3.0 | 853 | Hydro | Water | VT |
| Milton | 1929 | 7.5 | 100.0% | 7.5 | 861 | Hydro | Water | VT |
| Peterson | 1948 | 6.4 | 100.0% | 6.4 | 867 | Hydro | Water | VT |
| Pierce Mills | 1928 | 0.3 | 100.0% | 0.3 | 867 | Hydro | Water | VT |
| Arnold Falls | 1928 | 0.4 | 100.0% | 0.4 | 867 | Hydro | Water | VT |
| Gage | 1919 | 0.7 | 100.0% | 0.7 | 868 | Hydro | Water | VT |
| Passumpsic | 1928 | 0.7 | 100.0% | 0.7 | 869 | Hydro | Water | VT |
| E Barnet | 1983 | 2.2 | 100.0% | 2.2 | 871 | Hydro | Water | VT |
| Smith | 1984 | 1.5 | 100.0% | 1.5 | 873 | Hydro | Water | VT |
| Silver Lake | 1916 | 2.2 | 100.0% | 2.2 | 875 | Hydro | Water | VT |
| Salisbury | 1917 | 1.3 | 100.0% | 1.3 | 876 | Hydro | Water | VT |
| Middlebury Lower | 1920 | 2.3 | 100.0% | 2.3 | 878 | Hydro | Water | VT |
| Beldens | 1913/1988 | 5.9 | 100.0% | 5.9 | 884 | Hydro | Water | VT |
| Huntington Falls | 1911/1989 | 5.5 | 100.0% | 5.5 | 890 | Hydro | Water | VT |
| Weybridge | 1951 | 3.0 | 100.0% | 3.0 | 893 | Hydro | Water | VT |
| E Pittsford | 1914 | 3.6 | 100.0% | 3.6 | 896 | Hydro | Water | VT |
| Glen | 1920 | 2.0 | 100.0% | 2.0 | 898 | Hydro | Water | VT |
| Patch | 1921 | 0.4 | 100.0% | 0.4 | 899 | Hydro | Water | VT |
| Ctr Rutland | 1898 | 0.3 | 100.0% | 0.3 | 899 | Hydro | Water | VT |
| Proctor | 1905/1984 | 6.9 | 100.0% | 6.9 | 906 | Hydro | Water | VT |
| Carver Falls | 1894 | 2.3 | 100.0% | 2.3 | 908 | Hydro | Water | VT |
| Cavendish | 1908 | 1.4 | 100.0% | 1.4 | 910 | Hydro | Water | VT |
| Taftsville | 1942 | 0.5 | 100.0% | 0.5 | 910 | Hydro | Water | VT |
| Newbury | 2017 * | 0.4 | 100.0% | 0.4 | 910 | Hydro | Water | VT |
| Dewey's Mill | 2017 * | 2.8 | 100.0% | 2.8 | 913 | Hydro | Water | VT |
| Ottequechee | 2017 * | 1.9 | 100.0% | 1.9 | 915 | Hydro | Water | VT |
| Mascoma | 2017 * | 1.6 | 100.0% | 1.6 | 917 | Hydro | Water | NH |
| Salmon Fall | 2017 * | 1.4 | 100.0% | 1.4 | 918 | Hydro | Water | ME |
| Rollinsford | 2017 * | 1.6 | 100.0% | 1.6 | 920 | Hydro | Water | NH |
| Somersworth | 2017 * | 1.0 | 100.0% | 1.0 | 921 | Hydro | Water | NH |
| EHC | 2017 * | 1.2 | 100.0% | 1.2 | 922 | Hydro | Water | NH |
| Ampersand | 2016 * | 5.0 | 100.0% | 5.0 | 927 | Hydro | Water | VT |
| North Hartland | 2016 * | 4.0 | 100.0% | 4.0 | 931 | Hydro | Water | VT |
| Sheldon Springs | 2018 * | 19.8 | 100.0% | 19.8 | 951 | Hydro | Water | VT |
| LaChute | 2018 * | 5.0 | 100.0% | 5.0 | 956 | Hydro | Water | NY |
| Colchester #16 | 1965 | 17.0 | 100.0% | 17.0 | 973 | Gas Turbine | Oil #2 | VT |
| Ascutney | 1961 | 12.5 | 100.0% | 12.5 | 985 | Gas Turbine | Oil #2 | VT |
| Berlin #5 | 1972 | 46.5 | 100.0% | 46.5 | 1,032 | Gas Turbine | Oil #1/Kero | VT |
| Essex #19 | 1947 | 8.0 | 100.0% | 8.0 | 1,040 | Diesel | Oil #2 | VT |
| NYPA | | 0.6 | 100.0% | 0.6 | 1,040 | Contract | System | NY |
| Stonybrook | 1981 | 353.9 | 12.9% | 45.6 | 1,086 | CC/SC | Oil #2/Gas | MA |
| Great River Hydro- Peaking | various | 371.0 | 40.0% | 148.4 | 1,234 | Hydro | Water | VT, MA |
| First Light | various | 68.2 | 28.0% | 19.1 | 1,253 | Hydro | Water | MA |
| Twin Wind | 2026 | 18.0 | 100.0% | 18.0 | 1,271 | Wind | Wind | ME |

Notes: (1) Table represents estimated nominal capacity value of resource and includes behind-the-meter resources
(2) MW are installed values, not FCM qualified capacity
(3) * Denotes year acquired or start of contract
(4) Net Metered reflects total installed MW - GMP receives only the "excess" generation portion