

**GREEN MOUNTAIN POWER
POWER COST COMPARISON
POWER COST SUMMARY (\$000's)
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	FY2025 Test Year			Fiscal 2027 Rate Year			Change		
	Energy	Capacity/ O&M/TX	Total	Energy	Capacity/ O&M/TX	Total	Energy	Capacity/ O&M/TX	Total
<u>Purchase Power</u>									
NextEra Nuclear PPA	\$ 25,828	\$ 18,703	\$ 44,531	\$ 30,211	\$ 19,366	\$ 49,577	\$ 4,383	\$ 663	\$ 5,046
Granite Reliable PPA	13,367	586	13,953	12,936	601	13,538	(431)	16	(415)
Great River Hydro	8,151	-	8,151	13,039	-	13,039	4,888	-	4,888
Enel PPAs	1,965	353	2,317	5,031	285	5,317	3,067	(67)	3,000
HQUS PPA	71,019	-	71,019	79,845	-	79,845	8,826	-	8,826
First Light	2,153	-	2,153	3,088	-	3,088	936	-	936
Standard Offer	18,075	-	18,075	20,249	-	20,249	2,174	-	2,174
Ryegate	9,298	-	9,298	7,706	-	7,706	(1,592)	-	(1,592)
Solar PPAs	4,683	-	4,683	7,097	-	7,097	2,414	-	2,414
Misc Independent	1,002	-	1,002	1,464	550	2,014	462	550	1,012
Net Metered	54,155	-	54,155	60,515	-	60,515	6,360	-	6,360
Stony Brook	285	602	887	150	540	690	(135)	(62)	(198)
NYPA	34	34	68	30	30	60	(4)	(4)	(8)
Yankees	-	94	94	-	198	198	-	104	104
Deerfield	6,017	-	6,017	6,083	-	6,083	66	-	66
Batteries	1,062	2,555	3,617	382	2,587	2,969	(681)	32	(649)
RES	23,554	-	23,554	28,730	-	28,730	5,176	-	5,176
Twin Wind	-	-	-	3,474	-	3,474	3,474	-	3,474
Energy and Cap Purch	-	1,752	1,752	-	1,168	1,168	-	(584)	(584)
NextEra	22,443	-	22,443	4,062	-	4,062	(18,380)	-	(18,380)
BP	29,375	-	29,375	23,408	-	23,408	(5,968)	-	(5,968)
Other	2,608	1,273	3,881	-	-	-	(2,608)	(1,273)	(3,881)
ANI	-	-	-	9,679	-	9,679	9,679	-	9,679
Losses/Congestion	5,274	-	5,274	5,525	-	5,525	251	-	251
Ancillary	324	8,988	9,312	374	6,463	6,837	50	(2,525)	(2,475)
ISO Purchase	46,916	3,050	49,966	6,659	2,410	9,070	(40,257)	(639)	(40,896)
Sub-Total	\$ 347,588	\$ 37,990	\$ 385,577	\$ 329,737	\$ 34,198	\$ 363,935	\$ (17,850)	\$ (3,792)	\$ (21,642)
<u>Owned Entitlements (Cap Cost is O&M only)</u>									
Hydro	-	7,231	7,231	-	7,455	7,455	-	224	224
Peakers	860	701	1,561	832	734	1,566	(28)	33	5
KCW	-	4,804	4,804	-	5,152	5,152	-	348	348
Solar and Storage	-	613	613	-	848	848	-	235	235
Searsburg	-	52	52	-	52	52	-	-	-
Other GMP Owned	-	55	55	-	405	405	-	350	350
Wyman	483	425	908	222	443	666	(261)	19	(243)
McNeil	5,095	2,394	7,489	5,192	2,498	7,691	97	105	201
Stonybrook	624	1,206	1,830	332	1,259	1,591	(292)	53	(239)
Millstone	1,162	4,354	5,516	1,150	4,544	5,694	(12)	190	178
Sub-Total	\$ 8,225	\$ 21,836	\$ 30,061	\$ 7,729	\$ 23,392	\$ 31,120	\$ (496)	\$ 1,556	\$ 1,060
<u>Trans. Rent and Trans by others</u>									
Velco Specific Facilities	-	(259)	(259)	-	(674)	(674)	-	(415)	(415)
VELCO Common Charges	-	28,547	28,547	-	44,629	44,629	-	16,082	16,082
ISO - NOATT 1&9	-	94,196	94,196	-	99,020	99,020	-	4,824	4,824
ISO - Other	-	8,611	8,611	-	8,565	8,565	-	(46)	(46)
NEP	-	1,840	1,840	-	1,845	1,845	-	6	6
Phase I and II	-	3,055	3,055	-	3,216	3,216	-	161	161
Others	-	671	671	-	960	960	-	289	289
Rents	-	1,110	1,110	-	811	811	-	(300)	(300)
Sub-Total	\$ -	\$ 137,770	\$ 137,770	\$ -	\$ 158,371	\$ 158,371	\$ -	\$ 20,602	\$ 20,602
<u>Resales</u>									
ISO Resale	(22,134)	-	(22,134)	(12,892)	-	(12,892)	9,242	-	9,242
Unit Resale	(2,624)	-	(2,624)	(2,662)	-	(2,662)	(38)	-	(38)
NCPC Credits	(600)	-	(600)	(716)	-	(716)	(116)	-	(116)
REC sale	(14,987)	-	(14,987)	(14,167)	-	(14,167)	820	-	820
System Resale	(5,794)	-	(5,794)	(3,843)	-	(3,843)	1,952	-	1,952
Sub-Total	\$ (46,139)	\$ -	\$ (46,139)	\$ (34,280)	\$ -	\$ (34,280)	\$ 11,859	\$ -	\$ 11,859
Total	\$ 309,674	\$ 197,595	\$ 507,269	\$ 303,186	\$ 215,961	\$ 519,147	\$ (6,487)	\$ 18,366	\$ 11,878