

**GREEN MOUNTAIN POWER CORPORATION**  
**Earnings Sharing Adjustor Line-Item Calculation**

Period	Projected Base Rate Revenue*	Less GlobalFoundries U.S. 2 LLC	Less Street Light Rate	Projected Base Rate Revenues for Revenue- based Surcharges	Earnings Sharing Adjustment Mechanism Collection	Percentage	Revenue Check
April, 2024 - September 30, 2026	\$ 1,849,599,994	\$ 48,968,448	\$ 12,216,341	\$ 1,788,415,205	\$ 6,138,834	0.34%	\$ 6,138,834

\* Projected Base Rate Revenue for April 1, 2024 through September 30, 2026 reflects 5.29% base rate increase as of October 1, 2023 with no additional rate changes assumed.

<b>FY23 ESAM Adjustment</b>		FY24	FY24	FY24	FY24	FY24	FY24
	<b>Total</b>	<b>4/1/2024</b>	<b>5/1/2024</b>	<b>6/1/2024</b>	<b>7/1/2024</b>	<b>8/1/2024</b>	<b>9/1/2024</b>
Projected Base Rate Revenue	\$ 1,849,599,994	\$ 56,362,409	\$ 55,392,543	\$ 57,378,455	\$ 63,912,651	\$ 65,335,353	\$ 56,691,145
Less GlobalFoundries U.S. 2 LLC	\$ 48,968,448	\$ 1,444,098	\$ 1,573,285	\$ 1,650,786	\$ 1,704,755	\$ 1,755,908	\$ 1,568,634
Less Street Light Rate Class	\$ 12,216,341	\$ 393,340	\$ 397,278	\$ 405,963	\$ 421,797	\$ 424,949	\$ 402,730
<b>Net Base Retail Revenue</b>	<b>\$ 1,788,415,205</b>	<b>\$ 54,524,972</b>	<b>\$ 53,421,980</b>	<b>\$ 55,321,706</b>	<b>\$ 61,786,099</b>	<b>\$ 63,154,496</b>	<b>\$ 54,719,781</b>
Earnings Share Adjustment Mechanism Collection	\$ 6,138,834	\$ 185,385	\$ 181,635	\$ 188,094	\$ 210,073	\$ 214,725	\$ 186,047
Percentage Surcharge	<b>0.34%</b>						

	Rate 19 % of 2022 Revenue	Forecast 30 months Ending 9/30/2026	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024
Street Lighting Rate 19 (Residential)	0.07%	644,331	19,493	17,790	18,148	21,396	21,952	18,322
Street Lighting Rate 19 (Small C&I)	0.65%	4,408,101	135,086	140,709	149,027	161,602	164,185	145,638
Street Lighting Rate 19 (Large C&I)	0.01%	14,905	460	480	488	499	512	469
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-
<b>Street Lighting Rate 19 (St Lighting &amp; Other)</b>		<b>7,149,003</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>
<b>All Rate 19 Street Lighting Revenue</b>		<b>12,216,341</b>	<b>393,340</b>	<b>397,278</b>	<b>405,963</b>	<b>421,797</b>	<b>424,949</b>	<b>402,730</b>

<b>FY23 ESAM Adjustment</b>		FY25	FY25											
	<b>Total</b>	<b>10/1/2024</b>	<b>11/1/2024</b>	<b>12/1/2024</b>	<b>1/1/2025</b>	<b>2/1/2025</b>	<b>3/1/2025</b>	<b>4/1/2025</b>	<b>5/1/2025</b>	<b>6/1/2025</b>	<b>7/1/2025</b>	<b>8/1/2025</b>	<b>9/1/2025</b>	
Projected Base Rate Revenue	\$ 1,849,599,994	\$ 57,295,426	\$ 60,794,079	\$ 69,119,994	\$ 72,044,701	\$ 63,972,041	\$ 63,052,863	\$ 56,718,275	\$ 55,671,289	\$ 57,752,568	\$ 64,432,745	\$ 65,872,741	\$ 57,110,475	
Less GlobalFoundries U.S. 2 LLC	\$ 48,968,448	\$ 1,558,647	\$ 1,491,446	\$ 1,580,596	\$ 1,562,027	\$ 1,392,007	\$ 1,551,030	\$ 1,507,949	\$ 1,642,847	\$ 1,723,775	\$ 1,780,131	\$ 1,833,545	\$ 1,637,991	
Less Street Light Rate Class	\$ 12,216,341	\$ 402,254	\$ 399,181	\$ 409,668	\$ 414,345	\$ 400,648	\$ 402,734	\$ 393,946	\$ 397,972	\$ 406,900	\$ 423,072	\$ 426,297	\$ 403,808	
<b>Net Base Retail Revenue</b>	<b>\$ 1,788,415,205</b>	<b>\$ 55,334,525</b>	<b>\$ 58,903,453</b>	<b>\$ 67,129,731</b>	<b>\$ 70,068,329</b>	<b>\$ 62,179,386</b>	<b>\$ 61,099,099</b>	<b>\$ 54,816,381</b>	<b>\$ 53,630,470</b>	<b>\$ 55,621,893</b>	<b>\$ 62,229,542</b>	<b>\$ 63,612,900</b>	<b>\$ 55,068,676</b>	
Earnings Share Adjustment Mechanism Collection	\$ 6,138,834	\$ 188,137	\$ 200,272	\$ 228,241	\$ 238,232	\$ 211,410	\$ 207,737	\$ 186,376	\$ 182,344	\$ 189,114	\$ 211,580	\$ 216,284	\$ 187,233	
Percentage Surcharge	<b>0.34%</b>													

	Rate 19 % of 2022 Revenue	Forecast 30 months Ending 9/30/2026	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025
Street Lighting Rate 19 (Residential)	0.07%	644,331	19,067	21,702	26,384	28,646	24,742	23,259	19,635	17,848	18,250	21,576	22,138	18,453
Street Lighting Rate 19 (Small C&I)	0.65%	4,408,101	144,430	138,666	144,407	146,850	137,128	140,675	135,549	141,342	149,859	162,695	165,345	146,584
Street Lighting Rate 19 (Large C&I)	0.01%	14,905	457	512	576	548	478	500	462	482	490	501	514	471
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Street Lighting Rate 19 (St Lighting &amp; Other)</b>		<b>7,149,003</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>
<b>All Rate 19 Street Lighting Revenue</b>		<b>12,216,341</b>	<b>402,254</b>	<b>399,181</b>	<b>409,668</b>	<b>414,345</b>	<b>400,648</b>	<b>402,734</b>	<b>393,946</b>	<b>397,972</b>	<b>406,900</b>	<b>423,072</b>	<b>426,297</b>	<b>403,808</b>

<b>FY23 ESAM Adjustment</b>		FY26	FY26											
<b>Total</b>		<b>10/1/2025</b>	<b>11/1/2025</b>	<b>12/1/2025</b>	<b>1/1/2026</b>	<b>2/1/2026</b>	<b>3/1/2026</b>	<b>4/1/2026</b>	<b>5/1/2026</b>	<b>6/1/2026</b>	<b>7/1/2026</b>	<b>8/1/2026</b>	<b>9/1/2026</b>	
Projected Base Rate Revenue	\$ 1,849,599,994	\$ 57,712,729	\$ 61,421,743	\$ 70,060,043	\$ 73,123,084	\$ 64,844,043	\$ 63,729,149	\$ 57,038,814	\$ 55,912,177	\$ 58,085,348	\$ 64,911,224	\$ 66,365,284	\$ 57,486,602	
Less GlobalFoundries U.S. 2 LLC	\$ 48,968,448	\$ 1,619,093	\$ 1,549,286	\$ 1,641,893	\$ 1,622,605	\$ 1,445,990	\$ 1,611,181	\$ 1,566,429	\$ 1,706,559	\$ 1,790,625	\$ 1,849,166	\$ 1,904,652	\$ 1,701,515	
Less Street Light Rate Class	\$ 12,216,341	\$ 403,109	\$ 400,103	\$ 410,793	\$ 415,162	\$ 401,286	\$ 403,295	\$ 394,208	\$ 398,296	\$ 407,458	\$ 423,966	\$ 427,264	\$ 404,523	
<b>Net Base Retail Revenue</b>	<b>\$ 1,788,415,205</b>	<b>\$ 55,690,527</b>	<b>\$ 59,472,354</b>	<b>\$ 68,007,357</b>	<b>\$ 71,085,317</b>	<b>\$ 62,996,767</b>	<b>\$ 61,714,674</b>	<b>\$ 55,078,178</b>	<b>\$ 53,807,323</b>	<b>\$ 55,887,266</b>	<b>\$ 62,638,093</b>	<b>\$ 64,033,368</b>	<b>\$ 55,380,564</b>	
Earnings Share Adjustment Mechanism Collection	\$ 6,138,834	\$ 189,348	\$ 202,206	\$ 231,225	\$ 241,690	\$ 214,189	\$ 209,830	\$ 187,266	\$ 182,945	\$ 190,017	\$ 212,970	\$ 217,713	\$ 188,294	
Percentage Surcharge	<b>0.34%</b>													

	Rate 19 % of 2022 Revenue	Forecast 30 months Ending 9/30/2026	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026
Street Lighting Rate 19 (Residential)	0.07%	644,331	19,235	22,041	26,957	29,377	25,332	23,690	19,809	17,941	18,387	21,790	22,357	18,615
Street Lighting Rate 19 (Small C&I)	0.65%	4,408,101	145,115	139,248	144,957	146,936	137,175	140,804	135,636	141,572	150,279	163,373	166,092	147,137
Street Lighting Rate 19 (Large C&I)	0.01%	14,905	459	514	578	549	479	501	463	483	491	502	515	471
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Street Lighting Rate 19 (St Lighting &amp; Other)</b>		<b>7,149,003</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>	<b>238,300</b>
<b>All Rate 19 Street Lighting Revenue</b>		<b>12,216,341</b>	<b>403,109</b>	<b>400,103</b>	<b>410,793</b>	<b>415,162</b>	<b>401,286</b>	<b>403,295</b>	<b>394,208</b>	<b>398,296</b>	<b>407,458</b>	<b>423,966</b>	<b>427,264</b>	<b>404,523</b>

5.29% These inputs based on ITRON forecast above from 2024 Rate Case and includes 5.29% base rate increase as of 10/1/2023 with no assumed changes for future periods

Year	Month	FY	Sales (MWh)						Revenue (\$)						Average Rate (\$/kWh)					
			Res	Com	Ind	GF	StL	Total	Res	Com	Ind	GF	StL	Total	Res	Com	Ind	GF	StL	Total
2024	4	2024	119,164	109,987	56,886	29,837	303	316,177	26,174,936	20,863,148	7,641,927	1,444,098	238,300	56,362,409	0.2197	0.1897	0.1343	0.0484	0.7869	0.1783
2024	5	2024	106,132	114,857	59,698	32,506	303	313,496	23,887,451	21,731,527	7,961,979	1,573,285	238,300	55,392,543	0.2251	0.1892	0.1334	0.0484	0.7869	0.1767
2024	6	2024	109,133	121,428	60,138	34,107	303	325,109	24,368,585	23,016,215	8,104,569	1,650,786	238,300	57,378,455	0.2233	0.1895	0.1348	0.0484	0.7869	0.1765
2024	7	2024	131,404	134,678	61,956	35,222	303	363,563	28,730,559	24,958,327	8,280,710	1,704,755	238,300	63,912,651	0.2186	0.1853	0.1337	0.0484	0.7869	0.1758
2024	8	2024	135,359	136,968	63,748	36,279	303	372,657	29,476,073	25,357,219	8,507,853	1,755,908	238,300	65,335,353	0.2178	0.1851	0.1335	0.0484	0.7869	0.1753
2024	9	2024	110,350	118,983	57,739	32,410	303	319,784	24,602,698	22,492,886	7,788,627	1,568,634	238,300	56,691,145	0.2230	0.1890	0.1349	0.0484	0.7869	0.1773
2024	10	2025	115,193	118,606	56,789	30,840	303	321,731	25,602,855	22,306,208	7,589,415	1,558,647	238,300	57,295,426	0.2223	0.1881	0.1336	0.0505	0.7869	0.1781
2024	11	2025	134,829	113,701	63,194	29,510	303	341,537	29,140,652	21,416,086	8,507,595	1,491,446	238,300	60,794,079	0.2161	0.1884	0.1346	0.0505	0.7869	0.1780
2024	12	2025	167,757	120,634	72,596	31,274	303	392,564	35,427,525	22,302,761	9,570,812	1,580,596	238,300	69,119,994	0.2112	0.1849	0.1318	0.0505	0.7869	0.1761
2025	1	2025	184,168	123,627	69,423	30,907	303	408,427	38,465,441	22,680,055	9,098,878	1,562,027	238,300	72,044,701	0.2089	0.1835	0.1311	0.0505	0.7869	0.1764
2025	2	2025	158,343	113,044	59,008	27,543	303	358,242	33,222,760	21,178,528	7,940,446	1,392,007	238,300	63,972,041	0.2098	0.1873	0.1346	0.0505	0.7869	0.1786
2025	3	2025	145,652	117,179	63,239	30,689	303	357,061	31,231,149	21,726,275	8,306,109	1,551,030	238,300	63,052,863	0.2144	0.1854	0.1313	0.0505	0.7869	0.1766
2025	4	2025	120,362	110,330	57,108	29,837	303	317,939	26,365,714	20,934,584	7,671,729	1,507,949	238,300	56,718,275	0.2191	0.1897	0.1343	0.0505	0.7869	0.1784
2025	5	2025	106,748	115,349	59,946	32,506	303	314,851	23,965,847	21,829,375	7,994,920	1,642,847	238,300	55,671,289	0.2245	0.1892	0.1334	0.0505	0.7869	0.1768
2025	6	2025	110,045	122,090	60,399	34,107	303	326,945	24,506,033	23,144,754	8,139,706	1,723,775	238,300	57,752,568	0.2227	0.1896	0.1348	0.0505	0.7869	0.1766
2025	7	2025	132,846	135,581	62,220	35,222	303	366,172	28,971,250	25,127,158	8,315,906	1,780,131	238,300	64,432,745	0.2181	0.1853	0.1337	0.0505	0.7869	0.1760
2025	8	2025	136,844	137,932	63,979	36,279	303	375,337	29,725,889	25,536,376	8,538,631	1,833,545	238,300	65,872,741	0.2172	0.1851	0.1335	0.0505	0.7869	0.1755
2025	9	2025	111,454	119,743	57,952	32,410	303	321,861	24,777,893	22,638,946	7,817,345	1,637,991	238,300	57,110,475	0.2223	0.1891	0.1349	0.0505	0.7869	0.1774
2025	10	2026	116,593	119,145	56,979	30,840	303	323,859	25,828,585	22,412,012	7,614,739	1,619,093	238,300	57,712,729	0.2215	0.1881	0.1336	0.0525	0.7869	0.1782
2025	11	2026	137,472	114,151	63,372	29,510	303	344,808	29,596,665	21,505,852	8,531,640	1,549,286	238,300	61,421,743	0.2153	0.1884	0.1346	0.0525	0.7869	0.1781
2025	12	2026	172,089	121,061	72,777	31,274	303	397,504	36,197,517	22,387,710	9,594,623	1,641,893	238,300	70,060,043	0.2103	0.1849	0.1318	0.0525	0.7869	0.1762
2026	1	2026	189,661	123,639	69,605	30,907	303	414,115	39,446,049	22,693,307	9,122,824	1,622,605	238,300	73,123,084	0.2080	0.1835	0.1311	0.0525	0.7869	0.1766
2026	2	2026	162,794	113,030	59,147	27,543	303	362,816	34,014,895	21,185,750	7,959,107	1,445,990	238,300	64,844,043	0.2089	0.1874	0.1346	0.0525	0.7869	0.1787
2026	3	2026	148,946	117,228	63,372	30,689	303	360,539	31,809,743	21,746,290	8,323,636	1,611,181	238,300	63,729,149	0.2136	0.1855	0.1313	0.0525	0.7869	0.1768
2026	4	2026	121,833	110,345	57,222	29,837	303	319,540	26,598,976	20,948,002	7,687,107	1,566,429	238,300	57,038,814	0.2183	0.1898	0.1343	0.0525	0.7869	0.1785
2026	5	2026	107,662	115,488	60,073	32,506	303	316,031	24,090,629	21,864,880	8,011,810	1,706,559	238,300	55,912,177	0.2238	0.1893	0.1334	0.0525	0.7869	0.1769
2026	6	2026	111,250	122,395	60,529	34,107	303	328,584	24,689,565	23,209,612	8,157,246	1,790,625	238,300	58,085,348	0.2219	0.1896	0.1348	0.0525	0.7869	0.1768
2026	7	2026	134,587	136,119	62,345	35,222	303	368,576	29,259,128	25,231,950	8,332,681	1,849,166	238,300	64,911,224	0.2174	0.1854	0.1337	0.0525	0.7869	0.1761
2026	8	2026	138,616	138,533	64,067	36,279	303	377,798	30,020,063	25,651,812	8,550,458	1,904,652	238,300	66,365,284	0.2166	0.1852	0.1335	0.0525	0.7869	0.1757
2026	9	2026	112,845	120,165	58,023	32,410	303	323,745	24,995,560	22,724,328	7,826,899	1,701,515	238,300	57,486,602	0.2215	0.1891	0.1349	0.0525	0.7869	0.1776

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022 Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding date for sales for resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	Account 440-Residential Sales					
2	Rate 7274 EV Charger	4,241	592,059	1,314	3,228	0.1596
3	Rate 19 Area Lighting	457	236,617	1,154	422	0.4859
4	Green Power		46,514			
5	Earnings Sharing Adj					
6	Power Adjustor					
7	Duplicate Customers					
8	Rate 01 Domestic	1,379,850	284,287,130	210,561	6,553	0.2090
9	EAP01 Low Income Non-TOU	75,581	15,477,296	10,265	7,614	0.2021
10	Rate 03 Off Peak Water Heating	28,552	4,615,313	12,970	2,225	0.1600
11	Rate 9 Critical Peak Non-TOU	45	9,341	8	5,625	0.2576
12	Rate 1122 Optional TOU	68,271	11,885,672	4,519	15,109	0.1741
13	EAP 1122 Low Income TOU	2,025	396,857	128	19,820	0.1752
14	Rate 13 Space Heat/Elec Load Mgmt	1,314	205,425	167	7,969	0.1563
15	Rate 14 Critical Peak TOU	60	11,024	8	7,500	0.1534
41	TOTAL Billed Residential Sales	1,561,726	317,723,207	225,279	6,509	0.2034
42	TOTAL Unbilled Rev. (See Instr. 6)	6,096	1,622,189			0.2665
43	TOTAL	1,567,822	319,345,396	225,279	6,509	0.2037

FERC FORM NO. 1 (ED. 12-95)

Page 304

	2022 Billed Revenue	Rate 19 % of Revenue
Rate 19 - Residential Billed	\$ 236,617	0.07%
Total Residential Billed	\$ 317,723,207	
Rate 19 - Small C&I Billed	\$ 1,639,609	0.65%
Total Small C&I Billed	\$ 253,226,710	
Rate 19 - Large C&I Billed	\$ 5,546	0.01%
Total Large C&I Billed	\$ 92,085,761	
Rate 19 - Transmission Billed	\$ -	0.00%
Total Transmission Billed	\$ 34,402,582	
Rate 19 - St Light & Other Billed	\$ 2,711,257	100.00%
Total St Light & Other Billed	\$ 2,711,257	

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022 Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding date for sales for resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	Account 442 Comm & Ind					
2	Special Contracts					
3	Green Power		53,944			
4	Earnings Sharing Adj					
5	Power Adjustor					
6	Duplicate Customers					
7	Rate 03 Off Peak Water Heating	1,217	185,043	472	2,578	0.1520
8	Rate 06 General Service - no demand	300,370	62,352,432	35,141	8,545	0.2076
9	Rate 08 General Service w/demand	96,950	17,844,434	5,053	19,193	0.1940
10	Rate 12 Optional General Service	5,442	1,359,913	20	422,100	0.1611
11	Rate 13 Space Hg Elec Load Mgmt	1,493	257,663	41	36,415	0.1726
12	Rate 15 Cable TV	8,600	1,578,779	2,036	4,226	0.1836
13	Rate 19 Area Lighting	4,351	1,639,609	2,467	1,780	0.3734
14	Rate 65 Time of Use	1,026,603	167,954,893	3,703	277,235	0.1636
41	TOTAL Billed Small or Commercial	1,448,096	253,226,710	45,952	29,692	0.1749
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	4,780	1,213,466			0.2539
43	TOTAL Small or Commercial	1,452,876	254,440,176	45,952	29,692	0.1751

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022 Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding date for sales for resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	Account 443 Ind					
2	Rate 63 Time of Use	731,753	92,080,215	72	10,163,236	0.1259
3	Rate 19 Area Lighting	13	5,546	4	3,250	0.4256
4	Rate 70 Transmission Service	377,511	34,402,582	1	377,511,000	0.0911
5	Earnings Sharing Adj					
6	Power Adjustor					
7	Duplicate Customers					
41	TOTAL Billed Large (or ind.) Sales	1,105,277	126,488,343	73	14,351,026	0.1140
42	TOTAL Unbilled Rev. Large (or ind.) (See Instr. 6)	(4,248)	(364,302)			0.0905
43	TOTAL Large (or ind.)	1,105,029	126,104,041	73	14,351,026	0.1141

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022 Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding date for sales for resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	Account 444 Public Street & Highway					
2	Earnings Sharing Adj					
3	Rate 19 Area Lighting	3,716	2,711,257	159	23,371	0.7296
41	TOTAL Billed Public Street and Highway Lighting	3,716	2,711,257	159	23,371	0.7296
42	TOTAL Unbilled Rev. (See Instr. 6)		4,616			
43	TOTAL	3,716	2,715,873	159	23,371	0.7309

FERC FORM NO. 1 (ED. 12-95)

Page 304