

GREEN MOUNTAIN POWER CORPORATION
Power Supply and Retail Revenue Adjustor
Line Item Calculation

Period	Projected Base Rate Revenue*	Less GlobalFoundries U.S. 2 LLC	Less Street Light Rate	Projected Base Rate Revenues for Revenue- based Surcharges	Power Supply and Retail Revenue Collection (Return)	Percentage	Revenue Check
July 1, 2023 - September 30, 2026	\$ 2,260,844,220	\$ 64,684,257	\$ 15,249,011	\$ 2,180,910,952	\$ 19,495,975	0.89%	\$ 19,495,975

* Projected Base Rate Revenue for July 1, 2023 through September 30, 2026 reflects base rates in effect as of October 1, 2022 with no additional rate changes assumed.

FY23 Q2 PSRRA ADJUSTMENT		FY23	FY23	FY23
		7/1/2023	8/1/2023	9/1/2023
Total				
Projected Base Rate Revenue	\$ 2,260,844,220	\$ 61,601,747	\$ 60,459,989	\$ 53,931,499
Less GlobalFoundries U.S. 2 LLC	\$ 64,684,257	\$ 1,850,098	\$ 1,767,321	\$ 1,606,046
Less Street Light Rate Class	\$ 15,249,011	\$ 409,288	\$ 405,959	\$ 386,942
Net Base Retail Revenue	\$ 2,180,910,952	\$ 59,342,361	\$ 58,286,709	\$ 51,938,511
	FY23 Q2 \$ 6,343,620			
	balance of FY23 Q1 \$ 13,152,355			
Power Supply and Retail Revenue Collection (Return)	NET \$ 19,495,975	\$ 530,483	\$ 521,047	\$ 464,298
Percentage Surcharge	0.89%			

FY23 Q1 PSRRA ADJUSTMENT		FY23	FY23	FY23	FY23	FY23	FY23
		4/1/2023	5/1/2023	6/1/2023	7/1/2023	8/1/2023	9/1/2023
Total							
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 50,959,981	\$ 50,849,678	\$ 55,359,002	\$ 61,601,747	\$ 60,459,989	\$ 53,931,499
Less GlobalFoundries U.S. 2 LLC	\$ 69,413,599	\$ 1,469,617	\$ 1,611,805	\$ 1,647,919	\$ 1,850,098	\$ 1,767,321	\$ 1,606,046
Less Street Light Rate Class	\$ 16,392,590	\$ 372,682	\$ 377,052	\$ 393,846	\$ 409,288	\$ 405,959	\$ 386,942
Net Base Retail Revenue	\$ 2,332,206,692	\$ 49,117,682	\$ 48,860,821	\$ 53,317,237	\$ 59,342,361	\$ 58,286,709	\$ 51,938,511
Power Supply and Retail Revenue Collection (Return)	FY23 Q1 \$ 14,060,129	\$ 294,706	\$ 293,165	\$ 319,903	\$ 356,054	\$ 349,720	\$ 311,631
Percentage Surcharge	0.60%						

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	April 2023	May 2023	June 2023	July 2023	August 2023	September 2023
Street Lighting Rate 19 (Residential)	0.07%	811,032	16,631	15,513	17,296	20,158	19,481	16,794
Street Lighting Rate 19 (Small C&I)	0.65%	5,895,020	125,451	130,915	145,940	158,505	155,836	139,522
Street Lighting Rate 19 (Large C&I)	0.01%	20,444	455	479	465	480	496	482
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,666,094	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		16,392,590	372,682	377,052	393,846	409,288	405,959	386,942

FY23 Q2 PSRRR ADJUSTMENT													
	Total	FY24 10/1/2023	FY24 11/1/2023	FY24 12/1/2023	FY24 1/1/2024	FY24 2/1/2024	FY24 3/1/2024	FY24 4/1/2024	FY24 5/1/2024	FY24 6/1/2024	FY24 7/1/2024	FY24 8/1/2024	FY24 9/1/2024
Projected Base Rate Revenue	\$ 2,260,844,220	\$ 54,486,347	\$ 54,922,063	\$ 64,019,624	\$ 63,788,214	\$ 59,245,758	\$ 57,814,744	\$ 51,228,472	\$ 51,006,615	\$ 55,566,575	\$ 61,958,638	\$ 60,827,471	\$ 54,220,683
Less GlobalFoundries U.S. 2 LLC	\$ 64,684,257	\$ 1,593,382	\$ 1,510,819	\$ 1,513,669	\$ 1,504,685	\$ 1,408,662	\$ 1,511,311	\$ 1,475,715	\$ 1,618,493	\$ 1,654,757	\$ 1,857,774	\$ 1,774,654	\$ 1,612,710
Less Street Light Rate Class	\$ 15,249,011	\$ 385,647	\$ 380,517	\$ 396,050	\$ 395,830	\$ 385,841	\$ 383,797	\$ 373,068	\$ 377,378	\$ 394,359	\$ 410,218	\$ 406,928	\$ 387,621
Net Base Retail Revenue	\$ 2,180,910,952	\$ 52,507,319	\$ 53,030,727	\$ 62,109,904	\$ 61,887,699	\$ 57,451,255	\$ 55,919,637	\$ 49,379,690	\$ 49,010,744	\$ 53,517,459	\$ 59,690,646	\$ 58,645,890	\$ 52,220,352
	FY23 Q2 \$ 6,343,620												
	balance of FY23 Q1 \$ 13,152,355												
Power Supply and Retail Revenue Collection (Return)	NET \$ 19,495,975	\$ 469,382	\$ 474,061	\$ 555,224	\$ 553,237	\$ 513,578	\$ 499,886	\$ 441,423	\$ 438,125	\$ 478,412	\$ 533,597	\$ 524,257	\$ 466,817
Percentage Surcharge	0.89%												

FY23 Q1 PSRRR ADJUSTMENT													
	Total	FY24 10/1/2023	FY24 11/1/2023	FY24 12/1/2023	FY24 1/1/2024	FY24 2/1/2024	FY24 3/1/2024	FY24 4/1/2024	FY24 5/1/2024	FY24 6/1/2024	FY24 7/1/2024	FY24 8/1/2024	FY24 9/1/2024
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 54,486,347	\$ 54,922,063	\$ 64,019,624	\$ 63,788,214	\$ 59,245,758	\$ 57,814,744	\$ 51,228,472	\$ 51,006,615	\$ 55,566,575	\$ 61,958,638	\$ 60,827,471	\$ 54,220,683
Less GlobalFoundries U.S. 2 LLC	\$ 69,413,599	\$ 1,593,382	\$ 1,510,819	\$ 1,513,669	\$ 1,504,685	\$ 1,408,662	\$ 1,511,311	\$ 1,475,715	\$ 1,618,493	\$ 1,654,757	\$ 1,857,774	\$ 1,774,654	\$ 1,612,710
Less Street Light Rate Class	\$ 16,392,590	\$ 385,647	\$ 380,517	\$ 396,050	\$ 395,830	\$ 385,841	\$ 383,797	\$ 373,068	\$ 377,378	\$ 394,359	\$ 410,218	\$ 406,928	\$ 387,621
Net Base Retail Revenue	\$ 2,332,206,692	\$ 52,507,319	\$ 53,030,727	\$ 62,109,904	\$ 61,887,699	\$ 57,451,255	\$ 55,919,637	\$ 49,379,690	\$ 49,010,744	\$ 53,517,459	\$ 59,690,646	\$ 58,645,890	\$ 52,220,352
	FY23 Q1 \$ 14,060,129												
Power Supply and Retail Revenue Collection (Return)	FY23 Q1 \$ 14,060,129	\$ 315,044	\$ 318,184	\$ 372,659	\$ 371,326	\$ 344,708	\$ 335,518	\$ 296,278	\$ 294,064	\$ 321,105	\$ 358,144	\$ 351,875	\$ 313,322
Percentage Surcharge	0.60%												

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October	November	December	January	February	March	April	May	June	July	August	September
			2023	2023	2023	2024	2024	2024	2024	2024	2024	2024	2024	2024
Street Lighting Rate 19 (Residential)	0.07%	811,032	17,944	18,549	23,288	23,439	21,468	20,622	16,760	15,556	17,358	20,285	19,612	16,902
Street Lighting Rate 19 (Small C&I)	0.65%	5,895,020	137,113	131,343	142,071	141,723	133,739	132,553	125,705	131,195	146,388	159,304	156,671	140,089
Street Lighting Rate 19 (Large C&I)	0.01%	20,444	445	481	546	524	489	476	458	482	468	484	499	485
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,666,094	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		16,392,590	385,647	380,517	396,050	395,830	385,841	383,797	373,068	377,378	394,359	410,218	406,928	387,621

FY23 Q2 PSRRRA ADJUSTMENT													
	Total	FY25 10/1/2024	FY25 11/1/2024	FY25 12/1/2024	FY25 1/1/2025	FY25 2/1/2025	FY25 3/1/2025	FY25 4/1/2025	FY25 5/1/2025	FY25 6/1/2025	FY25 7/1/2025	FY25 8/1/2025	FY25 9/1/2025
Projected Base Rate Revenue	\$ 2,260,844,220	\$ 54,848,498	\$ 55,300,856	\$ 64,784,008	\$ 64,648,038	\$ 59,992,628	\$ 58,418,628	\$ 51,564,559	\$ 51,233,364	\$ 55,791,093	\$ 62,413,210	\$ 61,292,473	\$ 54,602,465
Less GlobalFoundries U.S. 2 LLC	\$ 64,684,257	\$ 1,663,833	\$ 1,577,620	\$ 1,580,596	\$ 1,571,214	\$ 1,420,224	\$ 1,578,133	\$ 1,540,963	\$ 1,690,055	\$ 1,727,922	\$ 1,939,916	\$ 1,853,120	\$ 1,684,016
Less Street Light Rate Class	\$ 15,249,011	\$ 385,986	\$ 380,758	\$ 396,470	\$ 396,304	\$ 386,980	\$ 384,059	\$ 373,182	\$ 377,471	\$ 394,680	\$ 411,021	\$ 407,831	\$ 388,295
Net Base Retail Revenue	\$ 2,180,910,952	\$ 52,798,679	\$ 53,342,478	\$ 62,806,942	\$ 62,680,520	\$ 58,185,425	\$ 56,456,436	\$ 49,650,414	\$ 49,165,838	\$ 53,668,491	\$ 60,062,273	\$ 59,031,522	\$ 52,530,155
	FY23 Q2 \$ 6,343,620												
	balance of FY23 Q1 \$ 13,152,355												
Power Supply and Retail Revenue Collection (Return)	NET \$ 19,495,975	\$ 471,987	\$ 476,848	\$ 561,455	\$ 560,324	\$ 520,141	\$ 504,685	\$ 443,844	\$ 439,512	\$ 479,763	\$ 536,919	\$ 527,705	\$ 469,587
Percentage Surcharge	0.89%												

FY23 Q1 PSRRRA ADJUSTMENT													
	Total	FY25 10/1/2024	FY25 11/1/2024	FY25 12/1/2024	FY25 1/1/2025	FY25 2/1/2025	FY25 3/1/2025	FY25 4/1/2025	FY25 5/1/2025	FY25 6/1/2025	FY25 7/1/2025	FY25 8/1/2025	FY25 9/1/2025
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 54,848,498	\$ 55,300,856	\$ 64,784,008	\$ 64,648,038	\$ 59,992,628	\$ 58,418,628	\$ 51,564,559	\$ 51,233,364	\$ 55,791,093	\$ 62,413,210	\$ 61,292,473	\$ 54,602,465
Less GlobalFoundries U.S. 2 LLC	\$ 69,413,599	\$ 1,663,833	\$ 1,577,620	\$ 1,580,596	\$ 1,571,214	\$ 1,420,224	\$ 1,578,133	\$ 1,540,963	\$ 1,690,055	\$ 1,727,922	\$ 1,939,916	\$ 1,853,120	\$ 1,684,016
Less Street Light Rate Class	\$ 16,392,590	\$ 385,986	\$ 380,758	\$ 396,470	\$ 396,304	\$ 386,980	\$ 384,059	\$ 373,182	\$ 377,471	\$ 394,680	\$ 411,021	\$ 407,831	\$ 388,295
Net Base Retail Revenue	\$ 2,332,206,692	\$ 52,798,679	\$ 53,342,478	\$ 62,806,942	\$ 62,680,520	\$ 58,185,425	\$ 56,456,436	\$ 49,650,414	\$ 49,165,838	\$ 53,668,491	\$ 60,062,273	\$ 59,031,522	\$ 52,530,155
	FY23 Q1 \$ 14,060,129												
Power Supply and Retail Revenue Collection (Return)	FY23 Q1 \$ 14,060,129	\$ 316,792	\$ 320,055	\$ 376,842	\$ 376,083	\$ 349,113	\$ 338,739	\$ 297,902	\$ 294,995	\$ 322,011	\$ 360,374	\$ 354,189	\$ 315,181
Percentage Surcharge	0.60%												

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October	November	December	January	February	March	April	May	June	July	August	September
			2024	2024	2024	2025	2025	2025	2025	2025	2025	2025	2025	2025
Street Lighting Rate 19 (Residential)	0.07%	811,032	18,120	18,847	23,800	24,005	21,832	20,997	16,930	15,633	17,453	20,446	19,770	17,030
Street Lighting Rate 19 (Small C&I)	0.65%	5,895,020	137,274	131,290	141,978	141,627	134,505	132,437	125,645	131,208	146,615	159,943	157,413	140,632
Street Lighting Rate 19 (Large C&I)	0.01%	20,444	447	476	547	526	497	479	461	485	467	487	503	488
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,666,094	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		16,392,590	385,986	380,758	396,470	396,304	386,980	384,059	373,182	377,471	394,680	411,021	407,831	388,295

FY23 Q2 PSRRR ADJUSTMENT													
	Total	FY26 10/1/2025	FY26 11/1/2025	FY26 12/1/2025	FY26 1/1/2026	FY26 2/1/2026	FY26 3/1/2026	FY26 4/1/2026	FY26 5/1/2026	FY26 6/1/2026	FY26 7/1/2026	FY26 8/1/2026	FY26 9/1/2026
Projected Base Rate Revenue	\$ 2,260,844,220	\$ 55,243,342	\$ 55,945,907	\$ 65,603,345	\$ 65,482,994	\$ 60,683,245	\$ 59,016,259	\$ 51,873,218	\$ 51,419,511	\$ 56,063,678	\$ 62,858,026	\$ 61,746,800	\$ 54,939,633
Less GlobalFoundries U.S. 2 LLC	\$ 64,684,257	\$ 1,728,359	\$ 1,638,802	\$ 1,641,893	\$ 1,632,148	\$ 1,475,302	\$ 1,639,335	\$ 1,600,724	\$ 1,755,597	\$ 1,794,933	\$ 2,015,148	\$ 1,924,986	\$ 1,749,324
Less Street Light Rate Class	\$ 15,249,011	\$ 386,390	\$ 381,137	\$ 397,072	\$ 396,701	\$ 387,229	\$ 384,206	\$ 373,138	\$ 377,360	\$ 394,746	\$ 411,529	\$ 408,410	\$ 388,612
Net Base Retail Revenue	\$ 2,180,910,952	\$ 53,128,593	\$ 53,925,969	\$ 63,564,380	\$ 63,454,146	\$ 58,820,715	\$ 56,992,718	\$ 49,899,356	\$ 49,286,554	\$ 53,873,999	\$ 60,431,349	\$ 59,413,404	\$ 52,801,697
	FY23 Q2 \$ 6,343,620												
	balance of FY23 Q1 \$ 13,152,355												
Power Supply and Retail Revenue Collection (Return)	NET \$ 19,495,975	\$ 474,936	\$ 482,064	\$ 568,226	\$ 567,240	\$ 525,820	\$ 509,479	\$ 446,069	\$ 440,591	\$ 481,600	\$ 540,218	\$ 531,119	\$ 472,014
Percentage Surcharge	0.89%												

FY23 Q1 PSRRR ADJUSTMENT													
	Total	FY26 10/1/2025	FY26 11/1/2025	FY26 12/1/2025	FY26 1/1/2026	FY26 2/1/2026	FY26 3/1/2026	FY26 4/1/2026	FY26 5/1/2026	FY26 6/1/2026	FY26 7/1/2026	FY26 8/1/2026	FY26 9/1/2026
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 55,243,342	\$ 55,945,907	\$ 65,603,345	\$ 65,482,994	\$ 60,683,245	\$ 59,016,259	\$ 51,873,218	\$ 51,419,511	\$ 56,063,678	\$ 62,858,026	\$ 61,746,800	\$ 54,939,633
Less GlobalFoundries U.S. 2 LLC	\$ 69,413,599	\$ 1,728,359	\$ 1,638,802	\$ 1,641,893	\$ 1,632,148	\$ 1,475,302	\$ 1,639,335	\$ 1,600,724	\$ 1,755,597	\$ 1,794,933	\$ 2,015,148	\$ 1,924,986	\$ 1,749,324
Less Street Light Rate Class	\$ 16,392,590	\$ 386,390	\$ 381,137	\$ 397,072	\$ 396,701	\$ 387,229	\$ 384,206	\$ 373,138	\$ 377,360	\$ 394,746	\$ 411,529	\$ 408,410	\$ 388,612
Net Base Retail Revenue	\$ 2,332,206,692	\$ 53,128,593	\$ 53,925,969	\$ 63,564,380	\$ 63,454,146	\$ 58,820,715	\$ 56,992,718	\$ 49,899,356	\$ 49,286,554	\$ 53,873,999	\$ 60,431,349	\$ 59,413,404	\$ 52,801,697
Power Supply and Retail Revenue Collection (Return)	FY23 Q1 \$ 14,060,129	\$ 318,772	\$ 323,556	\$ 381,386	\$ 380,725	\$ 352,924	\$ 341,956	\$ 299,396	\$ 295,719	\$ 323,244	\$ 362,588	\$ 356,480	\$ 316,810
Percentage Surcharge	0.60%												

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026
Street Lighting Rate 19 (Residential)	0.07%	811,032	18,315	19,164	24,334	24,615	22,311	21,421	17,142	15,753	17,600	20,666	19,986	17,209
Street Lighting Rate 19 (Small C&I)	0.65%	5,895,020	137,481	131,342	142,043	141,415	134,274	132,160	125,390	130,978	146,533	160,229	157,774	140,770
Street Lighting Rate 19 (Large C&I)	0.01%	20,444	449	485	549	526	499	480	461	485	468	489	505	489
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,666,094	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		16,392,590	386,390	381,137	397,072	396,701	387,229	384,206	373,138	377,360	394,746	411,529	408,410	388,612

Year	Month	FY	Sales (MWh)						Total	Revenue (\$)						Total	Average Rate (\$/kWh)					
			Res	Com	Ind	GF	StL	Res		Com	Ind	GF	StL	Res	Com		Ind	GF	StL			
2023	4	2023	105,574	108,163	59,010	30,490	315	303,552	22,331,007	19,375,069	7,554,142	1,469,617	230,145	50,959,981	0.2115	0.1791	0.1280	0.0482	0.7304	0.1679		
2023	5	2023	96,190	113,081	62,187	33,440	315	305,213	20,830,063	20,218,939	7,958,726	1,611,805	230,145	50,849,678	0.2166	0.1788	0.1280	0.0482	0.7304	0.1666		
2023	6	2023	110,088	126,163	59,911	34,189	315	330,667	23,224,841	22,539,437	7,716,660	1,647,919	230,145	55,359,002	0.2110	0.1787	0.1288	0.0482	0.7304	0.1674		
2023	7	2023	130,760	140,211	62,639	38,384	315	372,310	27,067,901	24,480,025	7,973,578	1,850,098	230,145	61,601,747	0.2070	0.1746	0.1273	0.0482	0.7304	0.1655		
2023	8	2023	125,648	137,608	64,500	36,666	315	364,737	26,159,225	24,067,896	8,235,402	1,767,321	230,145	60,459,989	0.2082	0.1749	0.1277	0.0482	0.7304	0.1658		
2023	9	2023	106,224	120,690	62,299	33,320	315	322,849	22,550,269	21,548,187	7,996,853	1,606,046	230,145	53,931,499	0.2123	0.1785	0.1284	0.0482	0.7304	0.1670		
2023	10	2024	114,415	119,256	58,879	32,921	315	325,786	24,094,088	21,176,152	7,392,581	1,593,382	230,145	54,486,347	0.2106	0.1776	0.1256	0.0484	0.7304	0.1672		
2023	11	2024	119,763	114,116	64,346	31,215	315	329,755	24,906,502	20,284,990	7,989,607	1,510,819	230,145	54,922,063	0.2080	0.1778	0.1242	0.0484	0.7304	0.1666		
2023	12	2024	155,069	125,588	74,391	31,274	315	386,638	31,270,876	21,941,963	9,062,971	1,513,669	230,145	64,019,624	0.2017	0.1747	0.1218	0.0484	0.7304	0.1656		
2023	1	2024	156,341	125,548	70,396	31,089	315	383,689	31,472,618	21,888,158	8,692,609	1,504,685	230,145	63,788,214	0.2013	0.1743	0.1235	0.0484	0.7304	0.1662		
2023	2	2024	142,944	116,789	63,929	29,105	315	353,082	28,826,310	20,655,071	8,125,571	1,408,662	230,145	59,245,758	0.2017	0.1769	0.1271	0.0484	0.7304	0.1678		
2023	3	2024	135,193	116,468	63,188	31,225	315	346,389	27,690,737	20,471,945	7,910,606	1,511,311	230,145	57,814,744	0.2048	0.1758	0.1252	0.0484	0.7304	0.1669		
2024	4	2024	106,490	108,274	59,398	30,490	315	304,968	22,504,497	19,414,299	7,603,816	1,475,715	230,145	51,228,472	0.2113	0.1793	0.1280	0.0484	0.7304	0.1680		
2024	5	2024	96,449	113,212	62,573	33,440	315	305,989	20,887,618	20,262,230	8,008,129	1,618,493	230,145	51,006,615	0.2166	0.1790	0.1280	0.0484	0.7304	0.1667		
2024	6	2024	110,492	126,451	60,289	34,189	315	331,738	23,307,665	22,608,717	7,765,291	1,654,757	230,145	55,566,575	0.2109	0.1788	0.1288	0.0484	0.7304	0.1675		
2024	7	2024	131,657	140,830	63,071	38,384	315	374,257	27,238,747	24,603,475	8,028,498	1,857,774	230,145	61,958,638	0.2069	0.1747	0.1273	0.0484	0.7304	0.1656		
2024	8	2024	126,568	138,259	64,939	36,666	315	366,748	26,334,360	24,196,840	8,291,472	1,774,654	230,145	60,827,471	0.2081	0.1750	0.1277	0.0484	0.7304	0.1659		
2024	9	2024	106,983	121,089	62,681	33,320	315	324,388	22,696,170	21,635,862	8,045,796	1,612,710	230,145	54,220,683	0.2121	0.1787	0.1284	0.0484	0.7304	0.1671		
2024	10	2025	115,683	119,276	59,121	32,921	315	327,316	24,330,469	21,201,033	7,423,018	1,663,833	230,145	54,848,498	0.2103	0.1777	0.1256	0.0505	0.7304	0.1676		
2024	11	2025	121,964	113,941	63,693	31,215	315	331,129	25,307,619	20,276,823	7,908,648	1,577,620	230,145	55,300,856	0.2075	0.1780	0.1242	0.0505	0.7304	0.1670		
2024	12	2025	158,886	125,368	74,592	31,274	315	390,435	31,958,353	21,927,511	9,087,403	1,580,596	230,145	64,784,008	0.2011	0.1749	0.1218	0.0505	0.7304	0.1659		
2025	1	2025	160,576	125,323	70,778	31,089	315	388,080	32,233,621	21,873,349	8,739,708	1,571,214	230,145	64,648,038	0.2007	0.1745	0.1235	0.0505	0.7304	0.1666		
2025	2	2025	146,353	116,586	64,280	28,101	315	355,634	29,315,891	20,773,431	8,252,937	1,420,224	230,145	59,992,628	0.2003	0.1782	0.1284	0.0505	0.7304	0.1687		
2025	3	2025	137,978	116,225	63,595	31,225	315	349,339	28,194,745	20,454,021	7,961,585	1,578,133	230,145	58,418,628	0.2043	0.1760	0.1252	0.0505	0.7304	0.1672		
2025	4	2025	107,718	108,092	59,800	30,490	315	306,415	22,733,245	19,405,082	7,655,123	1,540,963	230,145	51,564,559	0.2110	0.1795	0.1280	0.0505	0.7304	0.1683		
2025	5	2025	96,966	113,092	62,960	33,440	315	306,772	20,991,485	20,264,182	8,057,497	1,690,055	230,145	51,233,364	0.2165	0.1792	0.1280	0.0505	0.7304	0.1670		
2025	6	2025	111,144	126,534	60,201	34,189	315	332,383	23,435,394	22,643,768	7,753,864	1,727,922	230,145	55,791,093	0.2109	0.1790	0.1288	0.0505	0.7304	0.1679		
2025	7	2025	132,801	141,295	63,526	38,384	315	376,322	27,454,715	24,700,120	8,086,334	1,939,916	230,145	62,413,210	0.2067	0.1748	0.1273	0.0505	0.7304	0.1659		
2025	8	2025	127,695	138,821	65,404	36,666	315	368,900	26,547,116	24,311,374	8,350,718	1,853,120	230,145	61,292,473	0.2079	0.1751	0.1277	0.0505	0.7304	0.1661		
2025	9	2025	107,877	121,463	63,116	33,320	315	326,091	22,866,930	21,719,697	8,101,677	1,684,016	230,145	54,602,465	0.2120	0.1788	0.1284	0.0505	0.7304	0.1674		
2025	10	2026	117,092	119,336	59,410	32,921	315	329,075	24,592,598	21,233,003	7,459,237	1,728,359	230,145	55,243,342	0.2100	0.1779	0.1256	0.0525	0.7304	0.1679		
2025	11	2026	124,297	113,863	64,909	31,215	315	334,599	25,732,612	20,284,964	8,059,384	1,638,802	230,145	55,945,907	0.2070	0.1782	0.1242	0.0525	0.7304	0.1672		
2025	12	2026	162,868	125,296	74,845	31,274	315	394,598	32,675,436	21,937,674	9,118,197	1,641,893	230,145	65,603,345	0.2006	0.1751	0.1218	0.0525	0.7304	0.1663		
2026	1	2026	165,134	124,987	70,682	31,089	315	392,207	33,052,141	21,840,625	8,727,935	1,632,148	230,145	65,482,994	0.2002	0.1747	0.1235	0.0525	0.7304	0.1670		
2026	2	2026	149,931	116,253	64,498	28,101	315	359,098	29,959,140	20,737,665	8,280,993	1,475,302	230,145	60,683,245	0.1998	0.1784	0.1284	0.0525	0.7304	0.1690		
2026	3	2026	141,129	115,829	63,680	31,225	315	352,179	28,763,376	20,411,169	7,972,233	1,639,335	230,145	59,016,259	0.2038	0.1762	0.1252	0.0525	0.7304	0.1676		
2026	4	2026	109,258	107,728	59,833	30,490	315	307,624	23,017,218	19,365,717	7,659,414	1,600,724	230,145	51,873,218	0.2107	0.1798	0.1280	0.0525	0.7304	0.1686		
2026	5	2026	97,804	112,746	62,923	33,440	315	307,229	21,152,254	20,228,634	8,052,881	1,755,597	230,145	51,419,511	0.2163	0.1794	0.1280	0.0525	0.7304	0.1674		
2026	6	2026	112,187	126,332	60,368	34,189	315	333,390	23,632,157	22,631,058	7,775,385	1,794,933	230,145	56,063,678	0.2107	0.1791	0.1288	0.0525	0.7304	0.1682		
2026	7	2026	134,390	141,431	63,769	38,384	315	378,288	27,749,211	24,746,357	8,117,165	2,015,148	230,145	62,858,026	0.2065	0.1750	0.1273	0.0525	0.7304	0.1662		
2026	8	2026	129,255	139,025	65,696	36,666	315	370,957	26,836,475	24,367,174	8,388,021	1,924,986	230,145	61,746,800	0.2076	0.1753	0.1277	0.0525	0.7304	0.1665		
2026	9	2026	109,168	121,463	63,195	33,320	315	327,461	23,107,415	21,740,952	8,111,797	1,749,324	230,145	54,939,633	0.2117	0.1790	0.1284	0.0525	0.7304	0.1678		

These inputs based on October '21 Itron forecast and include 2.18% base rate increase as of 10/1/2022 with no assumed changes for future periods

Name of Respondent: Green Mountain Power Corp	This report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report: End of: 2022/ Q4			
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440-Residential Sales					
2	Rate 7274 EV Charger	4,241	592,059	1,314	3,229	0.1396
3	Rate 19 Area Lighting	487	236,617	1,154	422	0.4859
4	Green Power		46,514			
5	Earnings Sharing Adj					
6	Power Adjustor					
7	Duplicate Customers					
8	Rate 01 Domestic	1,379,855	254,267,120	210,561	6,553	0.2050
9	EAPD1 Low Income Non-TOU	76,581	15,477,286	10,055	7,616	0.2021
10	Rate 03 Off Peak Water Heating	28,552	4,615,313	12,970	2,225	0.1600
11	Rate 9 Critical Peak Non-TOU	45	9,341	8	5,525	0.2076
12	Rate 1122 Optional TOU	66,271	11,865,672	4,519	15,108	0.1741
13	EAP 1122 Low Income TOU	2,025	356,857	128	15,820	0.1762
14	Rate 13 Space Heat/Elec Load Mgmt	1,314	205,425	167	7,868	0.1563
15	Rate 14 Critical Peak TOU	60	11,004	8	7,500	0.1834
41	TOTAL Billed Residential Sales	1,561,728	317,723,207	225,279	6,509	0.2034
42	TOTAL Unbilled Rev. (See Instr. 6)	4,096	1,622,189			0.2660
43	TOTAL	1,567,812	319,345,396	225,279	6,509	0.2037

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	2022 Billed Revenue	Rate 19 % of Revenue
Rate 19 - Residential Billed	\$ 236,617	0.07%
Total Residential Billed	\$ 317,723,207	
Rate 19 - Small C&I Billed	\$ 1,639,609	0.65%
Total Small C&I Billed	\$ 253,226,710	
Rate 19 - Large C&I Billed	\$ 5,546	0.01%
Total Large C&I Billed	\$ 92,085,761	
Rate 19 - Transmission Billed	\$ -	0.00%
Total Transmission Billed	\$ 34,402,582	
Rate 19 - St Light & Other Billed	\$ 2,711,257	100.00%
Total St Light & Other Billed	\$ 2,711,257	

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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 442 Comm & Ind					
2	Special Contracts					
3	Green Power		53,944			
4	Earnings Sharing Adj					
5	Power Adjustor					
6	Duplicate Customers					
7	Rate 03 Off Peak Water Heating	1,217	185,043	472	2,579	0.1533
8	Rate 26 General Service - no demand	300,370	62,352,432	36,141	8,548	0.2076
9	Rate 26 General Service w/demand	96,980	17,644,434	5,853	15,193	0.1643
10	Rate 12 Optional General Service	5,442	1,359,913	20	422,100	0.1611
11	Rate 13 Space Htg Elec Load Mgmt	1,493	257,563	41	36,415	0.1725
12	Rate 15 Cable TV	6,600	1,578,779	2,035	4,225	0.1836
13	Rate 19 Area Lighting	4,391	1,638,609	2,467	1,780	0.3734
14	Rate 65 Time of Use	1,026,623	167,954,893	3,703	277,235	0.1636
41	TOTAL Billed Small or Commercial	1,445,096	253,226,710	45,962	29,692	0.1749
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	4,780	1,213,496			0.2539
43	TOTAL Small or Commercial	1,452,876	254,440,176	45,962	29,692	0.1751

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Name of Respondent: Green Mountain Power Corp	This report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report: End of: 2022/ Q4			
SALES OF ELECTRICITY BY RATE SCHEDULES						
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 443 Ind					
2	Rate 63 Time of Use	731,753	92,060,215	72	10,163,236	0.1259
3	Rate 19 Area Lighting	13	5,546	4	3,250	0.4256
4	Rate 70 Transmission Service	377,811	34,402,582	1	377,511,000	0.0911
5	Earnings Sharing Adj					
6	Power Adjustor					
7	Duplicate Customers					
41	TOTAL Billed Large (or Ind.) Sales	1,105,277	126,488,343	73	14,351,026	0.1140
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(4,248)	(364,302)			0.0905
43	TOTAL Large (or Ind.)	1,105,029	126,104,041	73	14,351,026	0.1141

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Name of Respondent: Green Mountain Power Corp	This report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report: End of: 2022/ Q4			
SALES OF ELECTRICITY BY RATE SCHEDULES						
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 444 Public Street & Highway					
2	Earnings Sharing Adj					
3	Rate 19 Area Lighting	3,716	2,711,257	189	23,371	0.7296
41	TOTAL Billed Public Street and Highway Lighting	3,716	2,711,257	189	23,371	0.7296
42	TOTAL Unbilled Rev. (See Instr. 6)		4,610			
43	TOTAL	3,716	2,716,867	189	23,371	0.7300

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