

GREEN MOUNTAIN POWER CORPORATION
Power Supply and Retail Revenue Adjustor
Line Item Calculation

Period	Projected Base Rate Revenue*	Less GlobalFoundries U.S. 2 LLC	Less Street Light Rate	Projected Base Rate Revenues for Revenue-based Surcharges	Power Supply and Retail Revenue Collection (Return)	Percentage	Revenue Check
October 1, 2023 - September 30, 2026	\$ 2,233,223,929	\$ 57,764,978	\$ 14,645,304	\$ 2,160,813,648	\$ 52,565,854	2.43%	\$ 52,565,854

* Projected Base Rate Revenue for October 1, 2023 through September 30, 2026 reflects proposed 5.29% base rate increase as of October 1, 2023 with no additional rate changes assumed.

FY23 Q3 PSRRA & EMSA ADJUSTMENT	
	Total
Projected Base Rate Revenue	\$ 2,233,223,929
Less GlobalFoundries U.S. 2 LLC	\$ 57,764,978
Less Street Light Rate Class	\$ 14,645,304
Net Base Retail Revenue	\$ 2,160,813,648
	FY23 Q3 PSRRA \$ 10,059,980 FY23 Q3 EMSA \$ 24,517,824 balance of FY23 Q2 \$ 17,988,050
Power Supply and Retail Revenue Collection (Return)	NET \$ 52,565,854
Percentage Surcharge	2.43%

FY23 Q2 PSRRA ADJUSTMENT		FY23		FY23		FY23	
		7/1/2023		8/1/2023		9/1/2023	
	Total						
Projected Base Rate Revenue	\$ 2,409,060,805	\$ 59,790,806	\$ 61,650,432	\$ 54,395,638			
Less GlobalFoundries U.S. 2 LLC	\$ 62,988,442	\$ 1,850,098	\$ 1,767,321	\$ 1,606,046			
Less Street Light Rate Class	\$ 15,828,988	\$ 397,592	\$ 402,798	\$ 383,294			
Net Base Retail Revenue	\$ 2,330,243,375	\$ 57,543,116	\$ 59,480,313	\$ 52,406,298			
Power Supply and Retail Revenue Collection (Return)	FY23 Q2 \$ 19,495,975	\$ 512,134	\$ 529,375	\$ 466,416			
Percentage Surcharge	0.89%						

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	Forecast		
			July 2023	August 2023	September 2023
Street Lighting Rate 19 (Residential)	0.07%	844,284	19,848	20,674	17,450
Street Lighting Rate 19 (Small C&I)	0.65%	5,707,546	150,950	155,321	139,055
Street Lighting Rate 19 (Large C&I)	0.01%	19,371	467	476	461
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,257,786	226,327	226,327	226,327
All Rate 19 Street Lighting Revenue		15,828,988	397,592	402,798	383,294

FY23 Q3 PSRRA & EMSA ADJUSTMENT													
	Total	FY24 10/1/2023	FY24 11/1/2023	FY24 12/1/2023	FY24 1/1/2024	FY24 2/1/2024	FY24 3/1/2024	FY24 4/1/2024	FY24 5/1/2024	FY24 6/1/2024	FY24 7/1/2024	FY24 8/1/2024	FY24 9/1/2024
Projected Base Rate Revenue	\$ 2,233,223,929	\$ 57,158,352	\$ 61,392,919	\$ 68,954,320	\$ 70,702,008	\$ 63,073,100	\$ 62,343,236	\$ 56,362,409	\$ 55,392,543	\$ 57,378,455	\$ 63,912,651	\$ 65,335,353	\$ 56,691,145
Less GlobalFoundries U.S. 2 LLC	\$ 57,764,978	\$ 1,492,650	\$ 1,428,294	\$ 1,513,669	\$ 1,495,887	\$ 1,380,675	\$ 1,485,355	\$ 1,444,098	\$ 1,573,285	\$ 1,650,786	\$ 1,704,755	\$ 1,755,908	\$ 1,568,634
Less Street Light Rate Class	\$ 14,645,304	\$ 402,428	\$ 402,277	\$ 411,012	\$ 412,445	\$ 398,965	\$ 401,836	\$ 393,340	\$ 397,278	\$ 405,963	\$ 421,797	\$ 424,949	\$ 402,730
Net Base Retail Revenue	\$ 2,160,813,648	\$ 55,263,274	\$ 59,562,347	\$ 67,029,640	\$ 68,793,676	\$ 61,293,460	\$ 60,456,045	\$ 54,524,972	\$ 53,421,980	\$ 55,321,706	\$ 61,786,099	\$ 63,154,496	\$ 54,719,781
FY23 Q3 PSRRA	\$ 10,059,980												
FY23 Q3 EMSA	\$ 24,517,824												
balance of FY23 Q2	\$ 17,988,050												
Power Supply and Retail Revenue Collection (Return)	NET \$ 52,565,854	\$ 1,344,383	\$ 1,448,966	\$ 1,630,622	\$ 1,673,536	\$ 1,491,079	\$ 1,470,707	\$ 1,326,422	\$ 1,299,590	\$ 1,345,804	\$ 1,503,063	\$ 1,536,352	\$ 1,331,162
Percentage Surcharge	2.43%												

FY23 Q2 PSRRA ADJUSTMENT													
	Total	FY24 10/1/2023	FY24 11/1/2023	FY24 12/1/2023	FY24 1/1/2024	FY24 2/1/2024	FY24 3/1/2024	FY24 4/1/2024	FY24 5/1/2024	FY24 6/1/2024	FY24 7/1/2024	FY24 8/1/2024	FY24 9/1/2024
Projected Base Rate Revenue	\$ 2,409,060,805	\$ 57,158,352	\$ 61,392,919	\$ 68,954,320	\$ 70,702,008	\$ 63,073,100	\$ 62,343,236	\$ 56,362,409	\$ 55,392,543	\$ 57,378,455	\$ 63,912,651	\$ 65,335,353	\$ 56,691,145
Less GlobalFoundries U.S. 2 LLC	\$ 62,988,442	\$ 1,492,650	\$ 1,428,294	\$ 1,513,669	\$ 1,495,887	\$ 1,380,675	\$ 1,485,355	\$ 1,444,098	\$ 1,573,285	\$ 1,650,786	\$ 1,704,755	\$ 1,755,908	\$ 1,568,634
Less Street Light Rate Class	\$ 15,828,988	\$ 402,428	\$ 402,277	\$ 411,012	\$ 412,445	\$ 398,965	\$ 401,836	\$ 393,340	\$ 397,278	\$ 405,963	\$ 421,797	\$ 424,949	\$ 402,730
Net Base Retail Revenue	\$ 2,330,243,375	\$ 55,263,274	\$ 59,562,347	\$ 67,029,640	\$ 68,793,676	\$ 61,293,460	\$ 60,456,045	\$ 54,524,972	\$ 53,421,980	\$ 55,321,706	\$ 61,786,099	\$ 63,154,496	\$ 54,719,781
Power Supply and Retail Revenue Collection (Return)	FY23 Q2 \$ 19,495,975	\$ 491,843	\$ 530,105	\$ 596,564	\$ 612,264	\$ 545,512	\$ 538,059	\$ 485,272	\$ 475,456	\$ 492,363	\$ 549,896	\$ 562,075	\$ 487,006
Percentage Surcharge	0.89%												

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024
Street Lighting Rate 19 (Residential)	0.07%	844,284	19,002	21,876	26,148	27,844	24,252	22,858	19,493	17,790	18,148	21,396	21,952	18,322
Street Lighting Rate 19 (Small C&I)	0.65%	5,707,546	144,670	141,590	145,988	145,754	135,938	140,179	135,086	140,709	149,027	161,602	164,185	145,638
Street Lighting Rate 19 (Large C&I)	0.01%	19,371	456	511	575	546	475	498	460	480	488	499	512	469
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,257,786	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300
All Rate 19 Street Lighting Revenue		15,828,988	402,428	402,277	411,012	412,445	398,965	401,836	393,340	397,278	405,963	421,797	424,949	402,730

FY23 Q3 PSRRA & EMSA ADJUSTMENT		FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25
Total		10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	
Projected Base Rate Revenue	\$	2,233,223,929	\$ 57,295,426	\$ 60,794,079	\$ 69,119,994	\$ 72,044,701	\$ 63,972,041	\$ 63,052,863	\$ 56,718,275	\$ 55,671,289	\$ 57,752,568	\$ 64,432,745	\$ 65,872,741	\$ 57,110,475
Less GlobalFoundries U.S. 2 LLC	\$	57,764,978	\$ 1,538,647	\$ 1,491,446	\$ 1,580,596	\$ 1,562,027	\$ 1,392,007	\$ 1,551,030	\$ 1,507,949	\$ 1,642,847	\$ 1,723,775	\$ 1,780,131	\$ 1,833,545	\$ 1,637,991
Less Street Light Rate Class	\$	14,645,304	\$ 402,254	\$ 399,181	\$ 409,668	\$ 414,345	\$ 400,648	\$ 402,734	\$ 393,946	\$ 397,972	\$ 406,900	\$ 423,072	\$ 426,297	\$ 403,808
Net Base Retail Revenue	\$	2,160,813,648	\$ 55,334,525	\$ 58,903,453	\$ 67,129,731	\$ 70,068,329	\$ 62,179,386	\$ 61,099,099	\$ 54,816,381	\$ 53,630,470	\$ 55,621,893	\$ 62,229,542	\$ 63,612,900	\$ 55,068,676
FY23 Q3 PSRRA	\$	10,059,980												
FY23 Q3 EMSA	\$	24,517,824												
balance of FY23 Q2	\$	17,988,050												
Power Supply and Retail Revenue Collection (Return)	NET \$	52,565,854	\$ 1,346,116	\$ 1,432,937	\$ 1,633,057	\$ 1,704,544	\$ 1,512,630	\$ 1,486,350	\$ 1,333,512	\$ 1,304,662	\$ 1,353,107	\$ 1,513,851	\$ 1,547,503	\$ 1,339,649
Percentage Surcharge		2.43%												

FY23 Q2 PSRRA ADJUSTMENT		FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25	FY25
Total		10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	
Projected Base Rate Revenue	\$	2,409,060,805	\$ 57,295,426	\$ 60,794,079	\$ 69,119,994	\$ 72,044,701	\$ 63,972,041	\$ 63,052,863	\$ 56,718,275	\$ 55,671,289	\$ 57,752,568	\$ 64,432,745	\$ 65,872,741	\$ 57,110,475
Less GlobalFoundries U.S. 2 LLC	\$	62,988,442	\$ 1,538,647	\$ 1,491,446	\$ 1,580,596	\$ 1,562,027	\$ 1,392,007	\$ 1,551,030	\$ 1,507,949	\$ 1,642,847	\$ 1,723,775	\$ 1,780,131	\$ 1,833,545	\$ 1,637,991
Less Street Light Rate Class	\$	15,828,988	\$ 402,254	\$ 399,181	\$ 409,668	\$ 414,345	\$ 400,648	\$ 402,734	\$ 393,946	\$ 397,972	\$ 406,900	\$ 423,072	\$ 426,297	\$ 403,808
Net Base Retail Revenue	\$	2,330,243,375	\$ 55,334,525	\$ 58,903,453	\$ 67,129,731	\$ 70,068,329	\$ 62,179,386	\$ 61,099,099	\$ 54,816,381	\$ 53,630,470	\$ 55,621,893	\$ 62,229,542	\$ 63,612,900	\$ 55,068,676
Power Supply and Retail Revenue Collection (Return)	FY23 Q2 \$	19,495,975	\$ 492,477	\$ 524,241	\$ 597,455	\$ 623,608	\$ 553,397	\$ 543,782	\$ 487,866	\$ 477,311	\$ 495,035	\$ 553,843	\$ 566,155	\$ 490,111
Percentage Surcharge		0.89%												

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025
Street Lighting Rate 19 (Residential)	0.07%	844,284	19,067	21,702	26,384	28,646	24,742	23,259	19,635	17,848	18,250	21,576	22,138	18,453
Street Lighting Rate 19 (Small C&I)	0.65%	5,707,546	144,430	138,666	144,407	146,850	137,128	140,675	135,549	141,342	149,859	162,695	165,345	146,584
Street Lighting Rate 19 (Large C&I)	0.01%	19,371	457	512	576	548	478	500	462	482	490	501	514	471
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,257,786	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300
All Rate 19 Street Lighting Revenue		15,828,988	402,254	399,181	409,668	414,345	400,648	402,734	393,946	397,972	406,900	423,072	426,297	403,808

FY23 Q3 PSRRA & EMSA ADJUSTMENT		FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26
Total		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	
Projected Base Rate Revenue	\$	2,233,223,929	\$ 57,712,729	\$ 61,421,743	\$ 70,060,043	\$ 73,123,084	\$ 64,844,043	\$ 63,729,149	\$ 57,038,814	\$ 55,912,177	\$ 58,085,348	\$ 64,911,224	\$ 66,365,284	\$ 57,486,602
Less GlobalFoundries U.S. 2 LLC	\$	57,764,978	\$ 1,619,093	\$ 1,549,286	\$ 1,641,893	\$ 1,622,605	\$ 1,445,990	\$ 1,611,181	\$ 1,566,429	\$ 1,706,559	\$ 1,790,625	\$ 1,849,166	\$ 1,904,652	\$ 1,701,515
Less Street Light Rate Class	\$	14,645,304	\$ 403,109	\$ 400,103	\$ 410,793	\$ 415,162	\$ 401,286	\$ 403,295	\$ 394,208	\$ 398,296	\$ 407,458	\$ 423,966	\$ 427,264	\$ 404,523
Net Base Retail Revenue	\$	2,160,813,648	\$ 55,690,527	\$ 59,472,354	\$ 68,007,357	\$ 71,085,317	\$ 62,996,767	\$ 61,714,674	\$ 55,078,178	\$ 53,807,323	\$ 55,887,266	\$ 62,638,093	\$ 64,033,368	\$ 55,380,564
FY23 Q3 PSRRA	\$	10,059,980												
FY23 Q3 EMSA	\$	24,517,824												
balance of FY23 Q2	\$	17,988,050												
Power Supply and Retail Revenue Collection (Return)	NET \$	52,565,854	\$ 1,354,777	\$ 1,446,777	\$ 1,654,407	\$ 1,729,284	\$ 1,532,515	\$ 1,501,325	\$ 1,339,880	\$ 1,308,964	\$ 1,359,563	\$ 1,523,789	\$ 1,557,732	\$ 1,347,236
Percentage Surcharge		2.43%												

FY23 Q2 PSRRA ADJUSTMENT		FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	
Total		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	
Projected Base Rate Revenue	\$	2,409,060,805	\$ 57,712,729	\$ 61,421,743	\$ 70,060,043	\$ 73,123,084	\$ 64,844,043	\$ 63,729,149	\$ 57,038,814	\$ 55,912,177	\$ 58,085,348	\$ 64,911,224	\$ 66,365,284	\$ 57,486,602
Less GlobalFoundries U.S. 2 LLC	\$	62,988,442	\$ 1,619,093	\$ 1,549,286	\$ 1,641,893	\$ 1,622,605	\$ 1,445,990	\$ 1,611,181	\$ 1,566,429	\$ 1,706,559	\$ 1,790,625	\$ 1,849,166	\$ 1,904,652	\$ 1,701,515
Less Street Light Rate Class	\$	15,828,988	\$ 403,109	\$ 400,103	\$ 410,793	\$ 415,162	\$ 401,286	\$ 403,295	\$ 394,208	\$ 398,296	\$ 407,458	\$ 423,966	\$ 427,264	\$ 404,523
Net Base Retail Revenue	\$	2,330,243,375	\$ 55,690,527	\$ 59,472,354	\$ 68,007,357	\$ 71,085,317	\$ 62,996,767	\$ 61,714,674	\$ 55,078,178	\$ 53,807,323	\$ 55,887,266	\$ 62,638,093	\$ 64,033,368	\$ 55,380,564
Power Supply and Retail Revenue Collection (Return)	FY23 Q2 \$	19,495,975	\$ 495,646	\$ 529,304	\$ 605,265	\$ 632,659	\$ 560,671	\$ 549,261	\$ 490,196	\$ 478,885	\$ 497,397	\$ 557,479	\$ 569,897	\$ 492,887
Percentage Surcharge		0.89%												

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026
Street Lighting Rate 19 (Residential)	0.07%	844,284	19,235	22,041	26,957	29,377	25,332	23,690	19,809	17,941	18,387	21,790	22,357	18,615
Street Lighting Rate 19 (Small C&I)	0.65%	5,707,546	145,115	139,248	144,957	146,936	137,175	140,804	135,636	141,572	150,279	163,373	166,092	147,137
Street Lighting Rate 19 (Large C&I)	0.01%	19,371	459	514	578	549	479	501	463	483	491	502	515	471
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		9,257,786	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300
All Rate 19 Street Lighting Revenue		15,828,988	403,109	400,103	410,793	415,162	401,286	403,295	394,208	398,296	407,458	423,966	427,264	404,523

Year	Month	FY	Sales (MWh)					STL	Total	Res	Com	Revenue (\$)				Res	Com	Average Rate (\$/kWh)			
			Res	Com	Ind	GF	STL					Ind	GF	STL	Total			Ind	GF	STL	Total
2023	7	2023	127,794	132,382	61,048	38,384	303	359,910	26,651,673	23,313,187	7,749,521	1,850,098	226,327	59,790,806	0.2086	0.1761	0.1269	0.0482	0.7473	0.1661	
2023	8	2023	133,986	136,454	62,388	36,666	303	369,798	27,760,268	23,988,272	7,908,245	1,767,321	226,327	61,650,432	0.2072	0.1758	0.1268	0.0482	0.7473	0.1667	
2023	9	2023	110,636	119,720	59,757	33,320	303	323,735	23,431,585	21,476,142	7,655,537	1,606,046	226,327	54,395,638	0.2118	0.1794	0.1281	0.0482	0.7473	0.1680	

5.29% These inputs based on ITRON forecast above from 2024 Rate Case and includes 5.29% proposed base rate increase as of 10/1/2023 with no assumed changes for future periods

Year	Month	FY	Sales (MWh)					STL	Total	Res	Com	Revenue (\$)				Res	Com	Average Rate (\$/kWh)			
			Res	Com	Ind	GF	STL					Ind	GF	STL	Total			Ind	GF	STL	Total
2023	10	2024	114,621	118,879	56,631	30,840	303	321,273	25,515,789	22,343,347	7,568,266	1,492,650	238,300	57,158,352	0.2226	0.1880	0.1336	0.0484	0.7869	0.1779	
2023	11	2024	135,946	116,327	63,018	29,510	303	345,104	29,374,746	21,867,639	8,483,939	1,428,294	238,300	61,392,919	0.2161	0.1880	0.1346	0.0484	0.7869	0.1779	
2023	12	2024	165,901	122,110	72,392	31,274	303	391,980	35,111,491	22,546,896	9,543,964	1,513,669	238,300	68,954,320	0.2116	0.1846	0.1318	0.0484	0.7869	0.1759	
2023	1	2024	178,215	122,706	69,192	30,907	303	401,322	37,388,389	22,510,758	9,068,675	1,495,887	238,300	70,702,008	0.2098	0.1835	0.1311	0.0484	0.7869	0.1762	
2023	2	2024	153,962	112,768	59,253	28,526	303	354,811	32,565,045	20,994,659	7,894,422	1,380,675	238,300	63,073,100	0.2115	0.1862	0.1332	0.0484	0.7869	0.1778	
2023	3	2024	142,619	116,803	63,015	30,689	303	353,429	30,693,135	21,649,754	8,276,691	1,485,355	238,300	62,343,236	0.2152	0.1854	0.1313	0.0484	0.7869	0.1764	
2024	4	2024	119,164	109,987	56,886	29,837	303	316,177	26,174,936	20,863,148	7,641,927	1,444,098	238,300	56,362,409	0.2197	0.1897	0.1343	0.0484	0.7869	0.1783	
2024	5	2024	106,132	114,857	59,698	32,506	303	313,496	23,887,451	21,731,527	7,961,979	1,573,285	238,300	55,392,543	0.2251	0.1892	0.1334	0.0484	0.7869	0.1767	
2024	6	2024	109,133	121,428	60,138	34,107	303	325,109	24,368,585	23,016,215	8,104,569	1,650,786	238,300	57,378,455	0.2233	0.1895	0.1348	0.0484	0.7869	0.1765	
2024	7	2024	131,404	134,678	61,956	35,222	303	363,563	28,730,559	24,958,327	8,280,710	1,704,755	238,300	63,912,651	0.2186	0.1853	0.1337	0.0484	0.7869	0.1758	
2024	8	2024	135,359	136,968	63,748	36,279	303	372,657	29,476,073	25,357,219	8,507,853	1,755,908	238,300	65,335,353	0.2178	0.1851	0.1335	0.0484	0.7869	0.1753	
2024	9	2024	110,350	118,983	57,739	32,410	303	319,784	24,602,698	22,492,886	7,788,627	1,568,634	238,300	56,691,145	0.2230	0.1890	0.1349	0.0484	0.7869	0.1773	
2024	10	2025	115,193	118,606	56,789	30,840	303	321,731	25,602,855	22,306,208	7,589,415	1,558,647	238,300	57,295,426	0.2223	0.1881	0.1336	0.0505	0.7869	0.1781	
2024	11	2025	134,829	113,701	63,194	29,510	303	341,537	29,140,652	21,416,086	8,507,595	1,491,446	238,300	60,794,079	0.2161	0.1884	0.1346	0.0505	0.7869	0.1780	
2024	12	2025	167,757	120,634	72,596	31,274	303	392,564	35,427,525	22,302,761	9,570,812	1,580,596	238,300	69,119,994	0.2112	0.1849	0.1318	0.0505	0.7869	0.1761	
2025	1	2025	184,168	123,627	69,423	30,907	303	408,427	38,465,441	22,680,055	9,098,878	1,562,027	238,300	72,044,701	0.2089	0.1835	0.1311	0.0505	0.7869	0.1764	
2025	2	2025	158,343	113,044	59,008	27,543	303	358,242	33,222,760	21,178,528	7,940,446	1,392,007	238,300	63,972,041	0.2098	0.1873	0.1346	0.0505	0.7869	0.1786	
2025	3	2025	145,652	117,179	63,239	30,689	303	357,061	31,231,149	21,726,275	8,306,109	1,551,030	238,300	63,052,863	0.2144	0.1854	0.1313	0.0505	0.7869	0.1766	
2025	4	2025	120,362	110,330	57,108	29,837	303	317,939	26,365,714	20,934,584	7,671,729	1,507,949	238,300	56,718,275	0.2191	0.1897	0.1343	0.0505	0.7869	0.1784	
2025	5	2025	106,748	115,349	59,946	32,506	303	314,851	23,965,847	21,829,375	7,994,920	1,642,847	238,300	55,671,289	0.2245	0.1892	0.1334	0.0505	0.7869	0.1768	
2025	6	2025	110,045	122,090	60,399	34,107	303	326,945	24,506,033	23,144,754	8,139,706	1,723,775	238,300	57,752,568	0.2227	0.1896	0.1348	0.0505	0.7869	0.1766	
2025	7	2025	132,846	135,581	62,220	35,222	303	366,172	28,971,250	25,127,158	8,315,906	1,780,131	238,300	64,432,745	0.2181	0.1853	0.1337	0.0505	0.7869	0.1760	
2025	8	2025	136,844	137,932	63,979	36,279	303	375,337	29,725,889	25,536,376	8,538,631	1,833,545	238,300	65,872,741	0.2172	0.1851	0.1335	0.0505	0.7869	0.1755	
2025	9	2025	111,454	119,743	57,952	32,410	303	321,861	24,777,893	22,638,946	7,817,345	1,637,991	238,300	57,110,475	0.2223	0.1891	0.1349	0.0505	0.7869	0.1774	
2025	10	2026	116,593	119,145	56,979	30,840	303	323,859	25,828,585	22,412,012	7,614,739	1,619,093	238,300	57,712,729	0.2215	0.1881	0.1336	0.0525	0.7869	0.1782	
2025	11	2026	137,472	114,151	63,372	29,510	303	344,808	29,596,665	21,505,852	8,531,640	1,549,286	238,300	61,421,743	0.2153	0.1884	0.1346	0.0525	0.7869	0.1781	
2025	12	2026	172,089	121,061	72,777	31,274	303	397,504	36,197,517	22,387,710	9,594,623	1,641,893	238,300	70,060,043	0.2103	0.1849	0.1318	0.0525	0.7869	0.1762	
2026	1	2026	189,661	123,639	69,605	30,907	303	414,115	39,446,049	22,693,307	9,122,824	1,622,605	238,300	73,123,084	0.2080	0.1835	0.1311	0.0525	0.7869	0.1766	
2026	2	2026	162,794	113,030	59,147	27,543	303	362,816	34,014,895	21,185,750	7,959,107	1,445,990	238,300	64,844,043	0.2089	0.1874	0.1346	0.0525	0.7869	0.1787	
2026	3	2026	148,946	117,228	63,372	30,689	303	360,539	31,809,743	21,746,290	8,323,636	1,611,181	238,300	63,729,149	0.2136	0.1855	0.1313	0.0525	0.7869	0.1768	
2026	4	2026	121,833	110,345	57,222	29,837	303	319,540	26,598,976	20,948,002	7,687,107	1,566,429	238,300	57,038,814	0.2183	0.1898	0.1343	0.0525	0.7869	0.1785	
2026	5	2026	107,662	115,488	60,073	32,506	303	316,031	24,090,629	21,864,880	8,011,810	1,706,559	238,300	55,912,177	0.2238	0.1893	0.1334	0.0525	0.7869	0.1769	
2026	6	2026	111,250	122,395	60,529	34,107	303	328,584	24,689,565	23,209,612	8,157,246	1,790,625	238,300	58,085,348	0.2219	0.1896	0.1348	0.0525	0.7869	0.1768	
2026	7	2026	134,587	136,119	62,345	35,222	303	368,576	29,259,128	25,231,950	8,332,681	1,849,166	238,300	64,911,224	0.2174	0.1854	0.1337	0.0525	0.7869	0.1761	
2026	8	2026	138,616	138,533	64,067	36,279	303	377,798	30,020,063	25,651,812	8,550,458	1,904,652	238,300	66,365,284	0.2166	0.1852	0.1335	0.0525	0.7869	0.1757	
2026	9	2026	112,845	120,165	58,023	32,410	303	323,745	24,995,560	22,724,328	7,826,899	1,701,515	238,300	57,486,602	0.2215	0.1891	0.1349	0.0525	0.7869	0.1776	

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report: End of 2022/ GA		
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prespecified operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (5) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440-Residential Sales					
2	Rate 7074 EV Charger	4,241	692,058	1,314	3,228	0.1368
3	Rate 19 Area Lighting	487	236,617	1,154	422	0.4889
4	Green Power		46,514			
5	Earnings Sharing Adj					
6	Power Adjustor					
7	Duplicate Customers					
8	Rate 01 Domestic	1,379,850	294,267,120	210,961	6,953	0.2590
9	EAPD Low Income Non-TOU	78,581	16,477,286	10,055	7,816	0.2021
10	Rate 03 Off Peak Water Heating	28,852	4,816,313	12,970	2,225	0.1600
11	Rate 9 Critical Peak Non-TOU	45	9,341	8	5,825	0.2076
12	Rate 1102 Optional TOU	68,271	11,866,672	4,819	15,105	0.1741
13	EAP 1102 Low Income TOU	2,028	396,867	128	15,820	0.1762
14	Rate 13 Space Heat/Elec Load Mgmt	1,314	205,425	167	7,868	0.1563
15	Rate 14 Critical Peak TOU	60	11,024	8	7,900	0.1834
41	TOTAL Billed Residential Sales	1,561,726	317,723,207	225,279	6,909	0.2034
42	TOTAL Unbilled Rev. (See Inst. 6)	4,096	1,622,159			0.2669
43	TOTAL	1,967,812	319,345,366	229,279	6,909	0.2037

	2022 Billed Revenue	Rate 19 % of Revenue
Rate 19 - Residential Billed	\$ 236,617	0.07%
Total Residential Billed	\$ 317,723,207	
Rate 19 - Small C&I Billed	\$ 1,639,609	0.65%
Total Small C&I Billed	\$ 253,226,710	
Rate 19 - Large C&I Billed	\$ 5,546	0.01%
Total Large C&I Billed	\$ 92,085,761	
Rate 19 - Transmission Billed	\$ -	0.00%
Total Transmission Billed	\$ 34,402,582	
Rate 19 - St Light & Other Billed	\$ 2,711,257	100.00%
Total St Light & Other Billed	\$ 2,711,257	

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report: End of 2022/ GA		
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prespecified operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (5) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 442 Comm & Ind					
2	Special Contracts					
3	Green Power		63,944			
4	Earnings Sharing Adj					
5	Power Adjustor					
6	Duplicate Customers					
7	Rate 03 Off Peak Water Heating	1,217	195,043	472	2,578	0.1022
8	Rate 06 General Service - no demand	330,370	62,352,432	36,141	6,548	0.2076
9	Rate 06 General Service w/demand	96,980	17,844,434	8,060	19,163	0.1640
10	Rate 12 Optional General Service	6,442	1,350,913	20	422,100	0.1611
11	Rate 13 Space Htg Elec Load Mgmt	1,433	237,683	41	36,418	0.1725
12	Rate 10 Cable Tv	6,800	1,678,779	2,036	4,226	0.1836
13	Rate 19 Area Lighting	4,391	1,639,609	2,467	1,700	0.3734
14	Rate 65 Time of Use	1,026,623	167,954,893	3,703	277,238	0.1636
41	TOTAL Billed Small or Commercial	1,445,096	253,226,710	45,962	29,692	0.1749
42	TOTAL Unbilled Rev. Small or Commercial (See Inst. 6)	4,780	1,213,466			0.2539
43	TOTAL Small or Commercial	1,452,876	254,440,176	45,962	29,692	0.1751

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report: End of 2022/ GA		
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prespecified operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (5) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 443 Ind					
2	Rate 63 Time of Use	731,753	92,080,215	72	10,163,236	0.1258
3	Rate 19 Area Lighting	13	5,546	4	3,250	0.4266
4	Rate 70 Transmission Service	377,811	34,402,582	1	377,811,000	0.0911
5	Earnings Sharing Adj					
6	Power Adjustor					
7	Duplicate Customers					
41	TOTAL Billed Large (or Ind.) Sales	1,105,277	126,488,343	73	14,351,026	0.1140
42	TOTAL Unbilled Rev. Large (or Ind.) (See Inst. 6)	(4,248)	(384,302)			0.0905
43	TOTAL Large (or Ind.)	1,105,029	126,104,041	73	14,351,026	0.1141

Name of Respondent: Green Mountain Power Corp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report: End of 2022/ GA		
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prespecified operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (5) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 444 Public Street & Highway					
2	Earnings Sharing Adj					
3	Rate 19 Area Lighting	3,716	2,711,257	159	23,371	0.7296
41	TOTAL Billed Public Street and Highway Lighting	3,716	2,711,257	159	23,371	0.7296
42	TOTAL Unbilled Rev. (See Inst. 6)		4,610			
43	TOTAL	3,716	2,715,867	159	23,371	0.7300