

GREEN MOUNTAIN POWER CORPORATION
Current Energy/Major Storm Adjustor
Line Item Calculation

Period	Projected Base Rate Revenue*	Less GlobalFoundries U.S. 2 LLC	Less Street Light Rate	Projected Base Rate Revenues for Revenue- based Surcharges	PSRRA & EMSA Collection (Return)	PSRRA & EMSA percentage	Revenue Check	ESAM percentage	Total Percentage Surcharge
April 1, 2024 - September 30, 2026	\$ 1,849,599,994	\$ 48,968,448	\$ 12,216,341	\$ 1,788,415,205	\$ 54,483,518	3.05%	\$ 54,483,518	0.34%	3.39%

* Projected Base Rate Revenue for April 1, 2024 through September 30, 2026 reflects base rates in effect October 1, 2023 with no additional rate changes assumed.

FY24 Q1 PSRRA, EMSA, and ESAM ADJUSTMENT		FY24	FY24	FY24	FY24	FY24	FY24
Total		4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024
Projected Base Rate Revenue	\$ 1,849,599,994	\$ 56,362,409	\$ 55,392,543	\$ 57,378,455	\$ 63,912,651	\$ 65,335,353	\$ 56,691,145
Less GlobalFoundries U.S. 2 LLC	\$ 48,968,448	\$ 1,444,098	\$ 1,573,285	\$ 1,650,786	\$ 1,704,755	\$ 1,755,908	\$ 1,568,634
Less Street Light Rate Class	\$ 12,216,341	\$ 393,340	\$ 397,278	\$ 405,963	\$ 421,797	\$ 424,949	\$ 402,730
Net Base Retail Revenue	\$ 1,788,415,205	\$ 54,524,972	\$ 53,421,980	\$ 55,321,706	\$ 61,786,099	\$ 63,154,496	\$ 54,719,781
FY23 Q3 PSRRA & EMSA collection 10/1/23 through 4/1/24	\$ 52,565,854						
balance remaining	\$ (8,813,808)						
cumulative carry forward PSRRA collection 4/1/24	\$ 43,752,046						
cumulative carry forward EMSA collection 4/1/24	\$ 1,230,338						
	\$ 9,501,134						
PSRRA & EMSA Collection (Return) NET	\$ 54,483,518	\$ 1,661,086	\$ 1,627,484	\$ 1,685,359	\$ 1,882,294	\$ 1,923,982	\$ 1,667,021
PSRRA & EMSA Percentage Surcharge	3.05%						
ESAM Percentage Surcharge	0.34%						
TOTAL Percentage Surcharge	3.39%						

FY23 Q3 PSRRA & EMSA ADJUSTMENT		FY24	FY24	FY24	FY24	FY24	FY24	FY24	FY24	FY24	FY24	FY24	FY24
Total		10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024
Projected Base Rate Revenue	\$ 2,045,718,338				\$ 70,702,008	\$ 63,073,100	\$ 62,343,236	\$ 56,362,409	\$ 55,392,543	\$ 57,378,455	\$ 63,912,651	\$ 65,335,353	\$ 56,691,145
Less GlobalFoundries U.S. 2 LLC	\$ 53,330,365				\$ 1,495,887	\$ 1,380,675	\$ 1,485,355	\$ 1,444,098	\$ 1,573,285	\$ 1,650,786	\$ 1,704,755	\$ 1,755,908	\$ 1,568,634
Less Street Light Rate Class	\$ 13,429,587				\$ 412,445	\$ 398,965	\$ 401,836	\$ 393,340	\$ 397,278	\$ 405,963	\$ 421,797	\$ 424,949	\$ 402,730
Net Base Retail Revenue	\$ 1,978,958,386	\$ -	\$ -	\$ -	\$ 68,793,676	\$ 61,293,460	\$ 60,456,045	\$ 54,524,972	\$ 53,421,980	\$ 55,321,706	\$ 61,786,099	\$ 63,154,496	\$ 54,719,781
PSRRA & EMSA Collection (Return) FY23 Q3	\$ 52,565,854	\$ 1,303,808	\$ 1,399,400	\$ 1,480,401	\$ 1,671,686	\$ 1,489,431	\$ 1,469,082	\$ 1,324,957	\$ 1,298,154	\$ 1,344,317	\$ 1,501,402	\$ 1,534,654	\$ 1,329,691
Percentage Surcharge	2.43%												

Actual collection October-December 2023

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024
			Street Lighting Rate 19 (Residential)	0.07%	786,312	19,002	21,876	26,148	27,844	24,252	22,858	19,493	17,790	18,148
Street Lighting Rate 19 (Small C&I)	0.65%	5,262,221	144,670	141,590	145,988	145,754	135,938	140,179	135,086	140,709	149,027	161,602	164,185	145,638
Street Lighting Rate 19 (Large C&I)	0.01%	17,967	456	511	575	546	475	498	460	480	488	499	512	469
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (St Lighting & Other)		8,578,804	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300
All Rate 19 Street Lighting Revenue		14,645,304	402,428	402,277	411,012	412,445	398,965	401,836	393,340	397,278	405,963	421,797	424,949	402,730

FY24 Q1 PSRRA, EMSA, and ESAM ADJUSTMENT													
	Total	FY25 10/1/2024	FY25 11/1/2024	FY25 12/1/2024	FY25 1/1/2025	FY25 2/1/2025	FY25 3/1/2025	FY25 4/1/2025	FY25 5/1/2025	FY25 6/1/2025	FY25 7/1/2025	FY25 8/1/2025	FY25 9/1/2025
Projected Base Rate Revenue	\$ 1,849,599,994	\$ 57,295,426	\$ 60,794,079	\$ 69,119,994	\$ 72,044,701	\$ 63,972,041	\$ 63,052,863	\$ 56,718,275	\$ 55,671,289	\$ 57,752,568	\$ 64,432,745	\$ 65,872,741	\$ 57,110,475
Less GlobalFoundries U.S. 2 LLC	\$ 48,968,448	\$ 1,558,647	\$ 1,491,446	\$ 1,580,596	\$ 1,562,027	\$ 1,392,007	\$ 1,551,030	\$ 1,507,949	\$ 1,642,847	\$ 1,723,775	\$ 1,780,131	\$ 1,833,545	\$ 1,637,991
Less Street Light Rate Class	\$ 12,216,341	\$ 402,254	\$ 399,181	\$ 409,668	\$ 414,345	\$ 400,648	\$ 402,734	\$ 393,946	\$ 397,972	\$ 406,900	\$ 423,072	\$ 426,297	\$ 403,808
Net Base Retail Revenue	\$ 1,788,415,205	\$ 55,334,525	\$ 58,903,453	\$ 67,129,731	\$ 70,068,329	\$ 62,179,386	\$ 61,099,099	\$ 54,816,381	\$ 53,630,470	\$ 55,621,893	\$ 62,229,542	\$ 63,612,900	\$ 55,068,676
FY23 Q3 PSRRA & EMSA collection 10/1/23 through 4/1/24	\$ 52,565,854												
balance remaining	\$ (8,813,808)												
cumulative carry forward PSRRA collection 4/1/24	\$ 43,752,046												
cumulative carry forward EMSA collection 4/1/24	\$ 1,230,338												
	\$ 9,501,134												
PSRRA & EMSA Collection (Return)	NET \$ 54,483,518	\$ 1,685,749	\$ 1,794,476	\$ 2,045,087	\$ 2,134,610	\$ 1,894,276	\$ 1,861,365	\$ 1,669,964	\$ 1,633,836	\$ 1,694,504	\$ 1,895,804	\$ 1,937,947	\$ 1,677,650
PSRRA & EMSA Percentage Surcharge		3.05%											
ESAM Percentage Surcharge		0.34%											
TOTAL Percentage Surcharge		3.39%											

FY23 Q3 PSRRA & EMSA ADJUSTMENT													
	Total	FY25 10/1/2024	FY25 11/1/2024	FY25 12/1/2024	FY25 1/1/2025	FY25 2/1/2025	FY25 3/1/2025	FY25 4/1/2025	FY25 5/1/2025	FY25 6/1/2025	FY25 7/1/2025	FY25 8/1/2025	FY25 9/1/2025
Projected Base Rate Revenue	\$ 2,045,718,338	\$ 57,295,426	\$ 60,794,079	\$ 69,119,994	\$ 72,044,701	\$ 63,972,041	\$ 63,052,863	\$ 56,718,275	\$ 55,671,289	\$ 57,752,568	\$ 64,432,745	\$ 65,872,741	\$ 57,110,475
Less GlobalFoundries U.S. 2 LLC	\$ 53,330,365	\$ 1,558,647	\$ 1,491,446	\$ 1,580,596	\$ 1,562,027	\$ 1,392,007	\$ 1,551,030	\$ 1,507,949	\$ 1,642,847	\$ 1,723,775	\$ 1,780,131	\$ 1,833,545	\$ 1,637,991
Less Street Light Rate Class	\$ 13,429,587	\$ 402,254	\$ 399,181	\$ 409,668	\$ 414,345	\$ 400,648	\$ 402,734	\$ 393,946	\$ 397,972	\$ 406,900	\$ 423,072	\$ 426,297	\$ 403,808
Net Base Retail Revenue	\$ 1,978,958,386	\$ 55,334,525	\$ 58,903,453	\$ 67,129,731	\$ 70,068,329	\$ 62,179,386	\$ 61,099,099	\$ 54,816,381	\$ 53,630,470	\$ 55,621,893	\$ 62,229,542	\$ 63,612,900	\$ 55,068,676
PSRRA & EMSA Collection (Return)	FY23 Q3 \$ 52,565,854	\$ 1,344,629	\$ 1,431,354	\$ 1,631,252	\$ 1,702,660	\$ 1,510,959	\$ 1,484,708	\$ 1,332,038	\$ 1,303,220	\$ 1,351,612	\$ 1,512,178	\$ 1,545,793	\$ 1,338,169
Percentage Surcharge		2.43%											

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025
Street Lighting Rate 19 (Residential)	0.07%	786,312	19,067	21,702	26,384	28,646	24,742	23,259	19,635	17,848	18,250	21,576	22,138	18,453
Street Lighting Rate 19 (Small C&I)	0.65%	5,262,221	144,430	138,666	144,407	146,850	137,128	140,675	135,549	141,342	149,859	162,695	165,345	146,584
Street Lighting Rate 19 (Large C&I)	0.01%	17,967	457	512	576	548	478	500	462	482	490	501	514	471
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (SI Lighting & Other)		8,578,804	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300
All Rate 19 Street Lighting Revenue		14,645,304	402,254	399,181	409,668	414,345	400,648	402,734	393,946	397,972	406,900	423,072	426,297	403,808

FY24 Q1 PSRRA, EMSA, and ESAM ADJUSTMENT		FY26												
Total		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	
Projected Base Rate Revenue	\$	1,849,599,994	\$ 57,712,729	\$ 61,421,743	\$ 70,060,043	\$ 73,123,084	\$ 64,844,043	\$ 63,729,149	\$ 57,038,814	\$ 55,912,177	\$ 58,085,348	\$ 64,911,224	\$ 66,365,284	\$ 57,486,602
Less GlobalFoundries U.S. 2 LLC	\$	48,968,448	\$ 1,619,093	\$ 1,549,286	\$ 1,641,893	\$ 1,622,605	\$ 1,445,990	\$ 1,611,181	\$ 1,566,429	\$ 1,706,559	\$ 1,790,625	\$ 1,849,166	\$ 1,904,652	\$ 1,701,515
Less Street Light Rate Class	\$	12,216,341	\$ 403,109	\$ 400,103	\$ 410,793	\$ 415,162	\$ 401,286	\$ 403,295	\$ 394,208	\$ 398,296	\$ 407,458	\$ 423,966	\$ 427,264	\$ 404,523
Net Base Retail Revenue	\$	1,788,415,205	\$ 55,690,527	\$ 59,472,354	\$ 68,007,357	\$ 71,085,317	\$ 62,996,767	\$ 61,714,674	\$ 55,078,178	\$ 53,807,323	\$ 55,887,266	\$ 62,638,093	\$ 64,033,368	\$ 55,380,564
FY23 Q3 PSRRA & EMSA collection 10/1/23 through 4/1/24	\$	52,565,854												
balance remaining	\$	(8,813,808)												
cumulative carry forward PSRRA collection 4/1/24	\$	43,752,046												
cumulative carry forward EMSA collection 4/1/24	\$	1,230,338												
	\$	9,501,134												
PSRRA & EMSA Collection (Return)	NET \$	54,483,518	\$ 1,696,595	\$ 1,811,807	\$ 2,071,823	\$ 2,165,592	\$ 1,919,177	\$ 1,880,118	\$ 1,677,940	\$ 1,639,223	\$ 1,702,588	\$ 1,908,250	\$ 1,950,757	\$ 1,687,152
PSRRA & EMSA Percentage Surcharge			3.05%											
ESAM Percentage Surcharge			0.34%											
TOTAL Percentage Surcharge			3.39%											

FY23 Q3 PSRRA & EMSA ADJUSTMENT		FY26												
Total		10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	
Projected Base Rate Revenue	\$	2,045,718,338	\$ 57,712,729	\$ 61,421,743	\$ 70,060,043	\$ 73,123,084	\$ 64,844,043	\$ 63,729,149	\$ 57,038,814	\$ 55,912,177	\$ 58,085,348	\$ 64,911,224	\$ 66,365,284	\$ 57,486,602
Less GlobalFoundries U.S. 2 LLC	\$	53,330,365	\$ 1,619,093	\$ 1,549,286	\$ 1,641,893	\$ 1,622,605	\$ 1,445,990	\$ 1,611,181	\$ 1,566,429	\$ 1,706,559	\$ 1,790,625	\$ 1,849,166	\$ 1,904,652	\$ 1,701,515
Less Street Light Rate Class	\$	13,429,587	\$ 403,109	\$ 400,103	\$ 410,793	\$ 415,162	\$ 401,286	\$ 403,295	\$ 394,208	\$ 398,296	\$ 407,458	\$ 423,966	\$ 427,264	\$ 404,523
Net Base Retail Revenue	\$	1,978,958,386	\$ 55,690,527	\$ 59,472,354	\$ 68,007,357	\$ 71,085,317	\$ 62,996,767	\$ 61,714,674	\$ 55,078,178	\$ 53,807,323	\$ 55,887,266	\$ 62,638,093	\$ 64,033,368	\$ 55,380,564
PSRRA & EMSA Collection (Return)	FY23 Q3 \$	52,565,854	\$ 1,353,280	\$ 1,445,178	\$ 1,652,579	\$ 1,727,373	\$ 1,530,821	\$ 1,499,667	\$ 1,338,400	\$ 1,307,518	\$ 1,358,061	\$ 1,522,106	\$ 1,556,011	\$ 1,345,748
Percentage Surcharge			2.43%											

	Rate 19 % of 2022 Revenue	Forecast 42 Months Ending 9/30/2026	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026
Street Lighting Rate 19 (Residential)	0.07%	786,312	19,235	22,041	26,957	29,377	25,332	23,690	19,809	17,941	18,387	21,790	22,357	18,615
Street Lighting Rate 19 (Small C&I)	0.65%	5,262,221	145,115	139,248	144,957	146,936	137,175	140,804	135,636	141,572	150,279	163,373	166,092	147,137
Street Lighting Rate 19 (Large C&I)	0.01%	17,967	459	514	578	549	479	501	463	483	491	502	515	471
Street Lighting Rate 19 (Transmission)	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
Street Lighting Rate 19 (SI Lighting & Other)		8,578,804	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300	238,300
All Rate 19 Street Lighting Revenue		14,645,304	403,109	400,103	410,793	415,162	401,286	403,295	394,208	398,296	407,458	423,966	427,264	404,523

Year	Month	FY	Sales (MWh)					StL	Total	Revenue (\$)					StL	Total	Average Rate (\$/kWh)				
			Res	Com	Ind	GF	StL			Res	Com	Ind	GF	StL			Res	Com	Ind	GF	StL
2023	10	2024	114,621	118,879	56,631	30,840	303	321,273	25,515,789	22,343,347	7,568,266	1,492,650	238,300	57,158,352	0.2226	0.1880	0.1336	0.0484	0.7869	0.1779	
2023	11	2024	135,946	116,327	63,018	29,510	303	345,104	29,374,746	21,867,639	8,483,939	1,428,294	238,300	61,392,919	0.2161	0.1880	0.1346	0.0484	0.7869	0.1779	
2023	12	2024	165,901	122,110	72,392	31,274	303	391,980	35,111,491	22,546,896	9,543,964	1,513,669	238,300	68,954,320	0.2116	0.1846	0.1318	0.0484	0.7869	0.1759	
2023	1	2024	178,215	122,706	69,192	30,907	303	401,322	37,388,389	22,510,758	9,068,675	1,495,887	238,300	70,702,008	0.2098	0.1835	0.1311	0.0484	0.7869	0.1762	
2023	2	2024	153,962	112,768	59,253	28,526	303	354,811	32,565,045	20,994,659	7,894,422	1,380,675	238,300	63,073,100	0.2115	0.1862	0.1332	0.0484	0.7869	0.1778	
2023	3	2024	142,619	116,803	63,015	30,689	303	353,429	30,693,135	21,649,754	8,276,691	1,485,355	238,300	62,343,236	0.2152	0.1854	0.1313	0.0484	0.7869	0.1764	
2024	4	2024	119,164	109,987	56,886	29,837	303	316,177	26,174,936	20,863,148	7,641,927	1,444,098	238,300	56,362,409	0.2197	0.1897	0.1343	0.0484	0.7869	0.1783	
2024	5	2024	106,132	114,857	59,698	32,506	303	313,496	23,887,451	21,731,527	7,961,979	1,573,285	238,300	55,392,543	0.2251	0.1892	0.1334	0.0484	0.7869	0.1767	
2024	6	2024	109,133	121,428	60,138	34,107	303	325,109	24,368,585	23,016,215	8,104,569	1,650,786	238,300	57,378,455	0.2233	0.1895	0.1348	0.0484	0.7869	0.1765	
2024	7	2024	131,404	134,678	61,956	35,222	303	363,563	28,730,559	24,958,327	8,280,710	1,704,755	238,300	63,912,651	0.2186	0.1853	0.1337	0.0484	0.7869	0.1758	
2024	8	2024	135,359	136,968	63,748	36,279	303	372,657	29,476,073	25,357,219	8,507,853	1,755,908	238,300	65,335,353	0.2178	0.1851	0.1335	0.0484	0.7869	0.1753	
2024	9	2024	110,350	118,983	57,739	32,410	303	319,784	24,602,698	22,492,886	7,788,627	1,568,634	238,300	56,691,145	0.2230	0.1890	0.1349	0.0484	0.7869	0.1773	
2024	10	2025	115,193	118,606	56,789	30,840	303	321,731	25,602,855	22,306,208	7,589,415	1,558,647	238,300	57,295,426	0.2223	0.1881	0.1336	0.0505	0.7869	0.1781	
2024	11	2025	134,829	113,701	63,194	29,510	303	341,537	29,140,652	21,416,086	8,507,595	1,491,446	238,300	60,794,079	0.2161	0.1884	0.1346	0.0505	0.7869	0.1780	
2024	12	2025	167,757	120,634	72,596	31,274	303	392,564	35,427,525	22,302,761	9,570,812	1,580,596	238,300	69,119,994	0.2112	0.1849	0.1318	0.0505	0.7869	0.1761	
2025	1	2025	184,168	123,627	69,423	30,907	303	408,427	38,465,441	22,680,055	9,098,878	1,562,027	238,300	72,044,701	0.2089	0.1835	0.1311	0.0505	0.7869	0.1764	
2025	2	2025	158,343	113,044	59,008	27,543	303	358,242	33,222,760	21,178,528	7,940,446	1,392,007	238,300	63,972,041	0.2098	0.1873	0.1346	0.0505	0.7869	0.1786	
2025	3	2025	145,652	117,179	63,239	30,689	303	357,061	31,231,149	21,726,275	8,306,109	1,551,030	238,300	63,052,863	0.2144	0.1854	0.1313	0.0505	0.7869	0.1766	
2025	4	2025	120,362	110,330	57,108	29,837	303	317,939	26,365,714	20,934,584	7,671,729	1,507,949	238,300	56,718,275	0.2191	0.1897	0.1343	0.0505	0.7869	0.1784	
2025	5	2025	106,748	115,349	59,946	32,506	303	314,851	23,965,847	21,829,375	7,994,920	1,642,847	238,300	55,671,289	0.2245	0.1892	0.1334	0.0505	0.7869	0.1768	
2025	6	2025	110,045	122,090	60,399	34,107	303	326,945	24,506,033	23,144,754	8,139,706	1,723,775	238,300	57,752,568	0.2227	0.1896	0.1348	0.0505	0.7869	0.1766	
2025	7	2025	132,846	135,581	62,220	35,222	303	366,172	28,971,250	25,127,158	8,315,906	1,780,131	238,300	64,432,745	0.2181	0.1853	0.1337	0.0505	0.7869	0.1760	
2025	8	2025	136,844	137,932	63,979	36,279	303	375,337	29,725,889	25,536,376	8,538,631	1,833,545	238,300	65,872,741	0.2172	0.1851	0.1335	0.0505	0.7869	0.1755	
2025	9	2025	111,454	119,743	57,952	32,410	303	321,861	24,777,893	22,638,946	7,817,345	1,637,991	238,300	57,110,475	0.2223	0.1891	0.1349	0.0505	0.7869	0.1774	
2025	10	2026	116,593	119,145	56,979	30,840	303	323,859	25,828,585	22,412,012	7,614,739	1,619,093	238,300	57,712,729	0.2215	0.1881	0.1336	0.0525	0.7869	0.1782	
2025	11	2026	137,472	114,151	63,372	29,510	303	344,808	29,596,665	21,505,852	8,531,640	1,549,286	238,300	61,421,743	0.2153	0.1884	0.1346	0.0525	0.7869	0.1781	
2025	12	2026	172,089	121,061	72,777	31,274	303	397,504	36,197,517	22,387,710	9,594,623	1,641,893	238,300	70,060,043	0.2103	0.1849	0.1318	0.0525	0.7869	0.1762	
2026	1	2026	189,661	123,639	69,605	30,907	303	414,115	39,446,049	22,693,307	9,122,824	1,622,605	238,300	73,123,084	0.2080	0.1835	0.1311	0.0525	0.7869	0.1766	
2026	2	2026	162,794	113,030	59,147	27,543	303	362,816	34,014,895	21,185,750	7,959,107	1,445,990	238,300	64,844,043	0.2089	0.1874	0.1346	0.0525	0.7869	0.1787	
2026	3	2026	148,946	117,228	63,372	30,689	303	360,539	31,809,743	21,746,290	8,323,636	1,611,181	238,300	63,729,149	0.2136	0.1855	0.1313	0.0525	0.7869	0.1768	
2026	4	2026	121,833	110,345	57,222	29,837	303	319,540	26,598,976	20,948,002	7,687,107	1,566,429	238,300	57,038,814	0.2183	0.1898	0.1343	0.0525	0.7869	0.1785	
2026	5	2026	107,662	115,488	60,073	32,506	303	316,031	24,090,629	21,864,880	8,011,810	1,706,559	238,300	55,912,177	0.2238	0.1893	0.1334	0.0525	0.7869	0.1769	
2026	6	2026	111,250	122,395	60,529	34,107	303	328,584	24,689,565	23,209,612	8,157,246	1,790,625	238,300	58,085,348	0.2219	0.1896	0.1348	0.0525	0.7869	0.1768	
2026	7	2026	134,587	136,119	62,345	35,222	303	368,576	29,259,128	25,231,950	8,332,681	1,849,166	238,300	64,911,224	0.2174	0.1854	0.1337	0.0525	0.7869	0.1761	
2026	8	2026	138,616	138,533	64,067	36,279	303	377,798	30,020,063	25,651,812	8,550,458	1,904,652	238,300	66,365,284	0.2166	0.1852	0.1335	0.0525	0.7869	0.1757	
2026	9	2026	112,845	120,165	58,023	32,410	303	323,745	24,995,560	22,724,328	7,826,899	1,701,515	238,300	57,486,602	0.2215	0.1891	0.1349	0.0525	0.7869	0.1776	

Name of Recipient Green Mountain Power Corp		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Re-submission	Date of Report 12/31/2022	Reporting Period End of 2022 Q4		
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average rate per customer, and average revenue per kWh, including rates for Green Mountain which is reported on Page 31C.</p> <p>2. Include a subcategory and code for each residential (residential revenue account) or the separate business ("Basic" Operating Revenue), Page 32C. The sales under any rate schedule are classified in more than one revenue account. List the rate schedule and sales data under each applicable revenue account subcategory.</p> <p>3. Where the same customer has an account other than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak winter heating schedule), the entire account is shown in the rate schedule shown beside the average number of customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billing are made monthly).</p> <p>5. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billing are made monthly).</p> <p>6. For any rate schedule having a rate adjustment clause refer to a footnote for additional address revenue (total annual) items.</p> <p>7. Report amount of uncollected revenue as of end of year for each applicable revenue account subcategory.</p>						
Line Item	Number and Title of Rate Schedule	kWh Sold (kWh)	Revenue (\$)	Average Number of Customers (kWh)	kWh of Sales Per Customer (kWh)	Revenue Per kWh Sold (\$)
1	Account and Residential Sales					
2	Rate 19 Residential Billed	4,391	950,289	1,314	3,329	0.158
3	Rate 19 Other Lighting	487	108,817	1,128	483	0.489
4	Green Power		46,514			
5	Earnings Sharing Adj					
6	Power Adjuster					
7	Customer Customers					
8	Rate 19 Domestic	1,376,858	284,237,125	2,164	6,353	0.238
9	EMV1 Low Income Non-TDU	16,981	15,477,285	12,889	1,316	0.207
10	Rate 19 Peak Winter Heating	28,852	4,819,513	12,879	2,233	0.168
11	Rate 19 Other Non-TDU	48	9,341	8	6,023	0.237
12	Rate 19 Other TDU	16,271	1,138,813	4,919	16,100	0.174
13	EMV1 Low Income TDU	2,228	188,937	128	16,920	0.170
14	Rate 19 Other Non-TDU Low Light	1,114	285,428	97	7,884	0.189
15	Rate 19 Other Non-TDU	90	11,264	9	7,900	0.154
41	TOTAL, Green Mountain Sales	1,861,138	317,713,287	229,278	6,969	0.234
42	TOTAL, Unbilled Rev. (See Note 6)	9,208	1,622,156	28,079		0.289
43	TOTAL	1,870,346	319,335,443	257,357		0.237

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2022 Billed Revenue	Rate 19 % of Revenue
\$ 236,617	0.07%
\$ 317,723,207	

Rate 19 - Residential Billed	\$ 236,617	0.07%
Total Residential Billed	\$ 317,723,207	

Rate 19 - Small C&I Billed	\$ 1,639,609	0.65%
Total Small C&I Billed	\$ 253,226,710	

Rate 19 - Large C&I Billed	\$ 5,546	0.01%
Total Large C&I Billed	\$ 92,085,761	

Rate 19 - Transmission Billed	\$ -	0.00%
Total Transmission Billed	\$ 34,402,582	

Rate 19 - St Light & Other Billed	\$ 2,711,257	100.00%
Total St Light & Other Billed	\$ 2,711,257	

Name of Recipient Green Mountain Power Corp		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Re-submission	Date of Report 12/31/2022	Reporting Period End of 2022 Q4		
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average rate per customer, and average revenue per kWh, including rates for Green Mountain which is reported on Page 31C.</p> <p>2. Include a subcategory and code for each residential (residential revenue account) or the separate business ("Basic" Operating Revenue), Page 32C. The sales under any rate schedule are classified in more than one revenue account. List the rate schedule and sales data under each applicable revenue account subcategory.</p> <p>3. Where the same customer has an account other than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak winter heating schedule), the entire account is shown in the rate schedule shown beside the average number of customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billing are made monthly).</p> <p>5. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billing are made monthly).</p> <p>6. For any rate schedule having a rate adjustment clause refer to a footnote for additional address revenue (total annual) items.</p> <p>7. Report amount of uncollected revenue as of end of year for each applicable revenue account subcategory.</p>						
Line Item	Number and Title of Rate Schedule	kWh Sold (kWh)	Revenue (\$)	Average Number of Customers (kWh)	kWh of Sales Per Customer (kWh)	Revenue Per kWh Sold (\$)
1	Account and Green & Res					
2	General Services					
3	Green Power		83,844			
4	Earnings Sharing Adj					
5	Power Adjuster					
6	Customer Customers					
7	Rate 19 Peak Winter Heating	1,217	188,543	473	2,579	0.162
8	Rate 19 General Service - No Demand	288,376	62,952,470	26,141	8,348	0.207
9	Rate 19 General Service with Demand	98,888	17,844,434	5,883	16,161	0.184
10	Rate 19 Other General Service	6,442	1,299,510	20	482,100	0.167
11	Rate 19 Other Non-TDU Low Light	1,489	387,683	141	10,480	0.174
12	Rate 19 Other TDU	9,620	1,376,176	2,228	4,224	0.158
13	Rate 19 Area Lighting	4,361	1,638,659	2,467	1,760	0.274
14	Rate 19 Time of Use	1,228,853	97,254,953	3,703	27,229	0.168
41	TOTAL, Green Mountain Sales	1,448,294	253,226,710	48,882	28,880	0.274
42	TOTAL, Unbilled Rev. (See Note 6)	4,718	1,212,448	48,882		0.253
43	TOTAL, Green & Res (See Note 6)	1,453,012	254,439,158	48,882	28,880	0.271

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Name of Recipient Green Mountain Power Corp		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Re-submission	Date of Report 12/31/2022	Reporting Period End of 2022 Q4		
SALES OF ELECTRICITY BY RATE SCHEDULES						
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Line Item	Number and Title of Rate Schedule	kWh Sold (kWh)	Revenue (\$)	Average Number of Customers (kWh)	kWh of Sales Per Customer (kWh)	Revenue Per kWh Sold (\$)
1	Account and Res					
2	Rate 19 Time of Use	731,753	62,982,219	73	61,193,238	0.128
3	Rate 19 Area Lighting	10	5,545	4	5,200	0.428
4	Rate 19 Transmission Service	377,251	34,402,582	9	377,11,880	0.281
5	Earnings Sharing Adj					
6	Power Adjuster					
7	Customer Customers					
41	TOTAL, Green Large (See Note 6)	1,109,014	100,489,340	73	14,811,228	0.140
42	TOTAL, Unbilled Rev. (See Note 6)	43,245	394,321	73		0.263
43	TOTAL, Large (See Note 6)	1,152,259	100,883,661	73	14,811,228	0.140

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Name of Recipient Green Mountain Power Corp		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Re-submission	Date of Report 12/31/2022	Reporting Period End of 2022 Q4		
SALES OF ELECTRICITY BY RATE SCHEDULES						
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Line Item	Number and Title of Rate Schedule	kWh Sold (kWh)	Revenue (\$)	Average Number of Customers (kWh)	kWh of Sales Per Customer (kWh)	Revenue Per kWh Sold (\$)
1	Account and Public Street & Highways					
2	Earnings Sharing Adj					
3	Rate 19 Area Lighting	3,716	2,711,257	169	23,271	0.128
41	TOTAL, Green Mountain Street and Highway Lighting	3,716	2,711,257	169	23,271	0.128
42	TOTAL, Unbilled Rev. (See Note 6)		4,410			
43	TOTAL	3,716	2,715,667	169	23,271	0.128

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