

GREEN MOUNTAIN POWER CORPORATION
Power Supply and Retail Revenue Adjustor
Line Item Calculation

Period	Projected Base Rate Revenue*	Less Global Foundries	Less Street Light Rate	Projected Base Rate Revenues for Revenue-based Surcharges	Power Supply and Retail Revenue Collection (Return)	Percentage	Revenue Check
April 1, 2023 - September 30, 2026	\$ 2,418,012,881	\$ 69,413,599	\$ 16,699,173	\$ 2,331,900,109	\$ 14,060,129	0.60%	\$ 14,060,129

* Projected Base Rate Revenue for April 1, 2023 through September 30, 2026 reflects base rates in effect as of October 1, 2022 with no additional rate changes assumed.

FY23 Q1 PSRRR ADJUSTMENT		FY23	FY23	FY23	FY23	FY23	FY23
Total		4/1/2023	5/1/2023	6/1/2023	7/1/2023	8/1/2023	9/1/2023
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 50,959,981	\$ 50,849,678	\$ 55,359,002	\$ 61,601,747	\$ 60,459,989	\$ 53,931,499
Less Global Foundries	\$ 69,413,599	\$ 1,469,617	\$ 1,611,805	\$ 1,647,919	\$ 1,850,098	\$ 1,767,321	\$ 1,606,046
Less Street Light Rate Class	\$ 16,699,173	\$ 379,160	\$ 383,677	\$ 401,232	\$ 417,411	\$ 413,920	\$ 394,022
Net Base Retail Revenue	\$ 2,331,900,109	\$ 49,111,204	\$ 48,854,196	\$ 53,309,851	\$ 59,334,239	\$ 58,278,748	\$ 51,931,431
FY23 Q1	\$ 12,080,507						
balance of FY22 Q3	\$ 1,979,622						
Power Supply and Retail Revenue Collection (Return)	NET \$ 14,060,129	\$ 296,115	\$ 294,565	\$ 321,430	\$ 357,754	\$ 351,390	\$ 313,119
Percentage Surcharge	0.60%						

FY22 Q3 PSRRR ADJUSTMENT		FY23											
Total		10/1/2022	11/1/2022	12/1/2022	1/1/2023	2/1/2023	3/1/2023	4/1/2023	5/1/2023	6/1/2023	7/1/2023	8/1/2023	9/1/2023
Projected Base Rate Revenue	\$ 680,350,795	\$ 53,216,755	\$ 54,079,621	\$ 59,824,651	\$ 64,059,817	\$ 58,713,757	\$ 57,294,299	\$ 50,959,981	\$ 50,849,678	\$ 55,359,002	\$ 61,601,747	\$ 60,459,989	\$ 53,931,499
Less Global Foundries	\$ 22,368,910	\$ 2,799,491	\$ 2,699,293	\$ 2,559,320	\$ 1,498,467	\$ 1,354,467	\$ 1,505,066	\$ 1,469,617	\$ 1,611,805	\$ 1,647,919	\$ 1,850,098	\$ 1,767,321	\$ 1,606,046
Less Street Light Rate Class	\$ 4,758,446	\$ 390,885	\$ 387,395	\$ 401,259	\$ 406,163	\$ 393,081	\$ 390,242	\$ 379,160	\$ 383,677	\$ 401,232	\$ 417,411	\$ 413,920	\$ 394,022
Net Base Retail Revenue	\$ 653,223,439	\$ 50,026,379	\$ 50,992,933	\$ 56,864,072	\$ 62,155,186	\$ 56,966,208	\$ 55,398,991	\$ 49,111,204	\$ 48,854,196	\$ 53,309,851	\$ 59,334,239	\$ 58,278,748	\$ 51,931,431
Power Supply and Retail Revenue Collection (Return)	FY22 Q3 \$ 4,004,029	\$ 304,967.00	\$ 309,621.00	\$ 345,245.00	\$ 379,146.64	\$ 347,493.87	\$ 337,933.84	\$ 299,578	\$ 298,011	\$ 325,190	\$ 361,939	\$ 355,500	\$ 316,782
Percentage Surcharge	0.61%												

Actual collection October-December 2022

Rate 19 % of 2021 Revenue	Forecast Ended 9/30/2026	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	
Street Lighting Rate 19 (Residential)	0.08%	999,314	18,206	18,698	22,467	25,093	22,568	21,796	17,850	16,650	18,564	21,636	20,910	18,025
Street Lighting Rate 19 (Small C&I)	0.67%	6,979,670	136,948	134,427	138,087	150,403	139,876	137,827	130,709	136,402	152,057	165,148	162,368	145,369
Street Lighting Rate 19 (Large C&I)	0.01%	23,394	429	473	511	522	493	475	456	480	466	481	497	483
Street Lighting Rate 19 (Transmission)	0.00%		0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting Rate 19 (St Lighting & Other)		11,040,720	229,646	229,877	224,668	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		19,068,197	390,885	387,395	401,259	406,163	393,081	390,242	379,160	383,677	401,232	417,411	413,920	394,022

2022 FERC form 1 not available until April 2023, so 2021 is still current

FY23 Q1 PSRRR ADJUSTMENT													
	Total	FY24 10/1/2023	FY24 11/1/2023	FY24 12/1/2023	FY24 1/1/2024	FY24 2/1/2024	FY24 3/1/2024	FY24 4/1/2024	FY24 5/1/2024	FY24 6/1/2024	FY24 7/1/2024	FY24 8/1/2024	FY24 9/1/2024
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 54,486,347	\$ 54,922,063	\$ 64,019,624	\$ 63,788,214	\$ 59,245,758	\$ 57,814,744	\$ 51,228,472	\$ 51,006,615	\$ 55,566,575	\$ 61,958,638	\$ 60,827,471	\$ 54,220,683
Less Global Foundries	\$ 69,413,599	\$ 1,593,382	\$ 1,510,819	\$ 1,513,669	\$ 1,504,685	\$ 1,408,662	\$ 1,511,311	\$ 1,475,715	\$ 1,618,493	\$ 1,654,757	\$ 1,857,774	\$ 1,774,654	\$ 1,612,710
Less Street Light Rate Class	\$ 16,699,173	\$ 392,710	\$ 387,383	\$ 403,714	\$ 403,490	\$ 393,021	\$ 390,865	\$ 379,566	\$ 384,019	\$ 401,768	\$ 418,383	\$ 414,933	\$ 394,733
Net Base Retail Revenue	\$ 2,331,900,109	\$ 52,500,255	\$ 53,023,861	\$ 62,102,241	\$ 61,880,040	\$ 57,444,075	\$ 55,912,568	\$ 49,373,191	\$ 49,004,104	\$ 53,510,050	\$ 59,682,481	\$ 58,637,884	\$ 52,213,240
	FY23 Q1 \$ 12,080,507												
	balance of FY22 Q3 \$ 1,979,622												
Power Supply and Retail Revenue Collection (Return)	NET \$ 14,060,129	\$ 316,549	\$ 319,706	\$ 374,444	\$ 373,104	\$ 346,357	\$ 337,123	\$ 297,694	\$ 295,469	\$ 322,637	\$ 359,854	\$ 353,556	\$ 314,818
Percentage Surcharge	0.60%												

FY22 Q3 PSRRR ADJUSTMENT													
	Total												
Projected Base Rate Revenue	\$ 680,350,795												
Less Global Foundries	\$ 22,368,910												
Less Street Light Rate Class	\$ 4,758,446												
Net Base Retail Revenue	\$ 653,223,439												
Power Supply and Retail Revenue Collection (Return)	FY22 Q3 \$ 4,004,029												
Percentage Surcharge	0.61%												

	Rate 19 % of 2021 Revenue	Forecast 48 Months Ended 9/30/2026	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024
Street Lighting Rate 19 (Residential)	0.08%	999,314	19,259	19,908	24,995	25,157	23,041	22,134	17,988	16,696	18,630	21,772	21,050	18,142
Street Lighting Rate 19 (Small C&I)	0.67%	6,979,670	142,860	136,848	148,026	147,663	139,344	138,109	130,974	136,694	152,524	165,981	163,238	145,961
Street Lighting Rate 19 (Large C&I)	0.01%	23,394	446	482	547	525	491	478	459	483	469	485	501	486
Street Lighting Rate 19 (Transmission)	0.00%	-	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting Rate 19 (St Lighting & Other)		11,040,720	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		19,068,197	392,710	387,383	403,714	403,490	393,021	390,865	379,566	384,019	401,768	418,383	414,933	394,733

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FY23 Q1 PSRRR ADJUSTMENT													
	Total	FY25 10/1/2024	FY25 11/1/2024	FY25 12/1/2024	FY25 1/1/2025	FY25 2/1/2025	FY25 3/1/2025	FY25 4/1/2025	FY25 5/1/2025	FY25 6/1/2025	FY25 7/1/2025	FY25 8/1/2025	FY25 9/1/2025
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 54,848,498	\$ 55,300,856	\$ 64,784,008	\$ 64,648,038	\$ 59,992,628	\$ 58,418,628	\$ 51,564,559	\$ 51,233,364	\$ 55,791,093	\$ 62,413,210	\$ 61,292,473	\$ 54,602,465
Less Global Foundries	\$ 69,413,599	\$ 1,663,833	\$ 1,577,620	\$ 1,580,596	\$ 1,571,214	\$ 1,420,224	\$ 1,578,133	\$ 1,540,963	\$ 1,690,055	\$ 1,727,922	\$ 1,939,916	\$ 1,853,120	\$ 1,684,016
Less Street Light Rate Class	\$ 16,699,173	\$ 393,069	\$ 387,644	\$ 404,167	\$ 404,001	\$ 394,219	\$ 391,150	\$ 379,690	\$ 384,118	\$ 402,106	\$ 419,225	\$ 415,879	\$ 395,439
Net Base Retail Revenue	\$ 2,331,900,109	\$ 52,791,596	\$ 53,335,592	\$ 62,799,245	\$ 62,672,823	\$ 58,178,185	\$ 56,449,345	\$ 49,643,905	\$ 49,159,191	\$ 53,661,065	\$ 60,054,069	\$ 59,023,473	\$ 52,523,011
	FY23 Q1 \$ 12,080,507												
	balance of FY22 Q3 \$ 1,979,622												
Power Supply and Retail Revenue Collection (Return)	NET \$ 14,060,129	\$ 318,306	\$ 321,586	\$ 378,646	\$ 377,884	\$ 350,784	\$ 340,360	\$ 299,327	\$ 296,404	\$ 323,548	\$ 362,094	\$ 355,880	\$ 316,686
Percentage Surcharge	0.60%												

FY22 Q3 PSRRR ADJUSTMENT		Total
Projected Base Rate Revenue	\$	680,350,795
Less Global Foundries	\$	22,368,910
Less Street Light Rate Class	\$	4,758,446
Net Base Retail Revenue	\$	653,223,439
Power Supply and Retail Revenue Collection (Return)	FY22 Q3 \$	4,004,029
Percentage Surcharge		0.61%

	Rate 19 % of 2021 Revenue	Forecast 48 Months Ended 9/30/2026	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025
Street Lighting Rate 19 (Residential)	0.08%	999,314	19,448	20,229	25,545	25,765	23,433	22,537	18,171	16,779	18,732	21,945	21,220	18,278
Street Lighting Rate 19 (Small C&I)	0.67%	6,979,670	143,027	136,793	147,928	147,563	140,143	137,988	130,912	136,707	152,761	166,647	164,011	146,527
Street Lighting Rate 19 (Large C&I)	0.01%	23,394	448	477	549	528	498	481	462	486	468	488	504	489
Street Lighting Rate 19 (Transmission)	0.00%	-	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting Rate 19 (St Lighting & Other)		11,040,720	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		19,068,197	393,069	387,644	404,167	404,001	394,219	391,150	379,690	384,118	402,106	419,225	415,879	395,439

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FY23 Q1 PSRRR ADJUSTMENT													
Total	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	FY26	
	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	
Projected Base Rate Revenue	\$ 2,418,012,881	\$ 55,243,342	\$ 55,945,907	\$ 65,603,345	\$ 65,482,994	\$ 60,683,245	\$ 59,016,259	\$ 51,873,218	\$ 51,419,511	\$ 56,063,678	\$ 62,858,026	\$ 61,746,800	\$ 54,939,633
Less Global Foundries	\$ 69,413,599	\$ 1,728,359	\$ 1,638,802	\$ 1,641,893	\$ 1,632,148	\$ 1,475,302	\$ 1,639,335	\$ 1,600,724	\$ 1,755,597	\$ 1,794,933	\$ 2,015,148	\$ 1,924,986	\$ 1,749,324
Less Street Light Rate Class	\$ 16,699,173	\$ 393,496	\$ 388,048	\$ 404,811	\$ 404,434	\$ 394,493	\$ 391,316	\$ 379,652	\$ 384,006	\$ 402,179	\$ 419,761	\$ 416,489	\$ 395,775
Net Base Retail Revenue	\$ 2,331,900,109	\$ 53,121,487	\$ 53,919,058	\$ 63,556,641	\$ 63,446,413	\$ 58,813,450	\$ 56,985,607	\$ 49,892,843	\$ 49,279,908	\$ 53,866,566	\$ 60,423,117	\$ 59,405,325	\$ 52,794,534
FY23 Q1	\$ 12,080,507												
balance of FY22 Q3	\$ 1,979,622												
Power Supply and Retail Revenue Collection (Return)	NET \$ 14,060,129	\$ 320,295	\$ 325,104	\$ 383,213	\$ 382,548	\$ 354,614	\$ 343,593	\$ 300,828	\$ 297,132	\$ 324,787	\$ 364,320	\$ 358,183	\$ 318,323
Percentage Surcharge	0.60%												

FY22 Q3 PSRRR ADJUSTMENT													
Total													
Projected Base Rate Revenue	\$ 680,350,795												
Less Global Foundries	\$ 22,368,910												
Less Street Light Rate Class	\$ 4,758,446												
Net Base Retail Revenue	\$ 653,223,439												
Power Supply and Retail Revenue Collection (Return)	FY22 Q3 \$ 4,004,029												
Percentage Surcharge	0.61%												

Rate 19 % of 2021 Revenue	Forecast 48 Months Ended 9/30/2026	October 2025	November 2025	December 2025	January 2026	February 2026	March 2026	April 2026	May 2026	June 2026	July 2026	August 2026	September 2026	
Street Lighting Rate 19 (Residential)	0.08%	999,314	19,657	20,569	26,118	26,419	23,947	22,991	18,398	16,907	18,890	22,181	21,451	18,470
Street Lighting Rate 19 (Small C&I)	0.67%	6,979,670	143,243	136,847	147,997	147,342	139,901	137,699	130,646	136,467	152,675	166,945	164,387	146,670
Street Lighting Rate 19 (Large C&I)	0.01%	23,394	450	487	550	527	500	481	462	486	469	490	506	490
Street Lighting Rate 19 (Transmission)	0.00%	-	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting Rate 19 (St Lighting & Other)		11,040,720	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145	230,145
All Rate 19 Street Lighting Revenue		19,068,197	393,496	388,048	404,811	404,434	394,493	391,316	379,652	384,006	402,179	419,761	416,489	395,775

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October-December 2022 Actual Sales and Revenue

Year	Month	FY	Sales (MWh)					STL	Total	Revenue (\$)					STL	Total	Average Rate (\$/kWh)				
			Res	Com	Ind	GF	STL			Res	Com	Ind	GF	STL			Res	Com	Ind	GF	STL
2022	10	2023	107,086	112,902	55,320	30,840	306	306,453	22,777,193	20,299,907	7,110,518	2,799,491	229,646	53,216,755	0.2127	0.1798	0.1285	0.0908	0.7508	0.1737	
2022	11	2023	110,753	110,609	60,925	29,510	308	312,106	23,392,122	19,926,246	7,832,083	2,699,293	229,877	54,079,621	0.2112	0.1801	0.1286	0.0915	0.7455	0.1733	
2022	12	2023	137,530	114,679	66,475	28,296	299	347,279	28,107,353	20,468,769	8,464,541	2,559,320	224,668	59,824,651	0.2044	0.1785	0.1273	0.0904	0.7518	0.1723	
2023	1	2023	155,960	128,165	70,004	31,089	315	385,533	31,392,540	22,294,379	8,644,286	1,498,467	230,145	64,059,817	0.2013	0.1740	0.1235	0.0482	0.7304	0.1662	
2023	2	2023	140,351	116,581	63,569	28,101	315	348,917	28,233,461	20,733,827	8,161,856	1,354,467	230,145	58,713,757	0.2012	0.1778	0.1284	0.0482	0.7304	0.1683	
2023	3	2023	132,865	116,342	62,794	31,225	315	343,542	27,267,554	20,430,114	7,861,419	1,505,066	230,145	57,294,299	0.2052	0.1756	0.1252	0.0482	0.7304	0.1668	
2023	4	2023	105,574	108,163	59,010	30,490	315	303,552	22,331,007	19,375,069	7,554,142	1,469,617	230,145	50,959,981	0.2115	0.1791	0.1280	0.0482	0.7304	0.1679	
2023	5	2023	96,190	113,081	62,187	33,440	315	305,213	20,830,063	20,218,939	7,958,726	1,611,805	230,145	50,849,678	0.2166	0.1788	0.1280	0.0482	0.7304	0.1666	
2023	6	2023	110,088	126,163	59,911	34,189	315	330,667	23,224,841	22,539,437	7,716,660	1,647,919	230,145	55,359,002	0.2110	0.1787	0.1288	0.0482	0.7304	0.1674	
2023	7	2023	130,760	140,211	62,639	38,384	315	372,310	27,067,901	24,480,025	7,973,578	1,850,098	230,145	61,601,747	0.2070	0.1746	0.1273	0.0482	0.7304	0.1655	
2023	8	2023	125,648	137,608	64,500	36,666	315	364,737	26,159,225	24,067,896	8,235,402	1,767,321	230,145	60,459,989	0.2082	0.1749	0.1277	0.0482	0.7304	0.1658	
2023	9	2023	106,224	120,690	62,299	33,320	315	322,849	22,550,269	21,548,187	7,996,853	1,606,046	230,145	53,931,499	0.2123	0.1785	0.1284	0.0482	0.7304	0.1670	
2023	10	2024	114,415	119,256	58,879	32,921	315	325,786	24,094,088	21,176,152	7,392,581	1,593,382	230,145	54,486,347	0.2106	0.1776	0.1256	0.0484	0.7304	0.1672	
2023	11	2024	119,763	114,116	64,346	31,215	315	329,755	24,906,502	20,284,990	7,989,607	1,510,819	230,145	54,922,063	0.2080	0.1778	0.1242	0.0484	0.7304	0.1666	
2023	12	2024	155,069	125,588	74,391	31,274	315	386,638	31,270,876	21,941,963	9,062,971	1,513,669	230,145	64,019,624	0.2017	0.1747	0.1218	0.0484	0.7304	0.1656	
2023	1	2024	156,341	125,548	70,396	31,089	315	383,689	31,472,618	21,888,158	8,692,609	1,504,685	230,145	63,788,214	0.2013	0.1743	0.1235	0.0484	0.7304	0.1662	
2023	2	2024	142,944	116,789	63,929	29,105	315	353,082	28,826,310	20,655,071	8,125,571	1,408,662	230,145	59,245,758	0.2017	0.1769	0.1271	0.0484	0.7304	0.1678	
2023	3	2024	135,193	116,468	63,188	31,225	315	346,389	27,690,737	20,471,945	7,910,606	1,511,311	230,145	57,814,744	0.2048	0.1758	0.1252	0.0484	0.7304	0.1669	
2024	4	2024	106,490	108,274	59,398	30,490	315	304,968	22,504,497	19,414,299	7,603,816	1,475,715	230,145	51,228,472	0.2113	0.1793	0.1280	0.0484	0.7304	0.1680	
2024	5	2024	96,449	113,212	62,573	33,440	315	305,989	20,887,618	20,262,230	8,008,129	1,618,493	230,145	51,006,615	0.2166	0.1790	0.1280	0.0484	0.7304	0.1667	
2024	6	2024	110,492	126,451	60,289	34,189	315	331,738	23,307,665	22,608,717	7,765,291	1,654,757	230,145	55,566,575	0.2109	0.1788	0.1288	0.0484	0.7304	0.1675	
2024	7	2024	131,657	140,830	63,071	38,384	315	374,257	27,238,747	24,603,475	8,028,498	1,857,774	230,145	61,958,638	0.2069	0.1747	0.1273	0.0484	0.7304	0.1656	
2024	8	2024	126,568	138,259	64,939	36,666	315	366,748	26,334,360	24,196,840	8,291,472	1,774,654	230,145	60,827,471	0.2081	0.1750	0.1277	0.0484	0.7304	0.1659	
2024	9	2024	106,983	121,089	62,681	33,320	315	324,388	22,696,170	21,635,862	8,045,796	1,612,710	230,145	54,220,683	0.2121	0.1787	0.1284	0.0484	0.7304	0.1671	
2024	10	2025	115,683	119,276	59,121	32,921	315	327,316	24,330,469	21,201,033	7,423,018	1,663,833	230,145	54,848,498	0.2103	0.1777	0.1256	0.0505	0.7304	0.1676	
2024	11	2025	121,964	113,941	63,693	31,215	315	331,129	25,307,619	20,276,823	7,908,648	1,577,620	230,145	55,300,856	0.2075	0.1780	0.1242	0.0505	0.7304	0.1670	
2024	12	2025	158,886	125,368	74,592	31,274	315	390,435	31,958,353	21,927,511	9,087,403	1,580,596	230,145	64,784,008	0.2011	0.1749	0.1218	0.0505	0.7304	0.1659	
2025	1	2025	160,576	125,323	70,778	31,089	315	388,080	32,233,621	21,873,349	8,739,708	1,571,214	230,145	64,648,038	0.2007	0.1745	0.1235	0.0505	0.7304	0.1666	
2025	2	2025	146,353	116,586	64,280	28,101	315	355,634	29,315,891	20,773,431	8,252,937	1,420,224	230,145	59,992,628	0.2003	0.1782	0.1284	0.0505	0.7304	0.1687	
2025	3	2025	137,978	116,225	63,595	31,225	315	349,339	28,194,745	20,454,021	7,961,585	1,578,133	230,145	58,418,628	0.2043	0.1760	0.1252	0.0505	0.7304	0.1672	
2025	4	2025	107,718	108,092	59,800	30,490	315	306,415	22,733,245	19,405,082	7,655,123	1,540,963	230,145	51,564,559	0.2110	0.1795	0.1280	0.0505	0.7304	0.1683	
2025	5	2025	96,966	113,092	62,960	33,440	315	306,772	20,991,485	20,264,182	8,057,497	1,690,955	230,145	51,233,364	0.2165	0.1792	0.1280	0.0505	0.7304	0.1670	
2025	6	2025	111,144	126,534	60,201	34,189	315	332,383	23,435,394	22,643,768	7,753,864	1,727,922	230,145	55,791,093	0.2109	0.1790	0.1288	0.0505	0.7304	0.1679	
2025	7	2025	132,801	141,295	63,526	38,384	315	376,322	27,454,715	24,702,100	8,086,334	1,939,916	230,145	62,413,210	0.2067	0.1748	0.1273	0.0505	0.7304	0.1659	
2025	8	2025	127,695	138,821	65,404	36,666	315	368,900	26,547,116	24,311,374	8,350,718	1,853,120	230,145	61,292,473	0.2079	0.1751	0.1277	0.0505	0.7304	0.1661	
2025	9	2025	107,877	121,463	63,116	33,320	315	326,091	22,866,930	21,719,697	8,101,677	1,684,016	230,145	54,602,465	0.2120	0.1788	0.1284	0.0505	0.7304	0.1674	
2025	10	2026	117,092	119,336	59,410	32,921	315	329,075	24,592,598	21,233,003	7,459,237	1,728,359	230,145	55,243,342	0.2100	0.1779	0.1256	0.0525	0.7304	0.1679	
2025	11	2026	124,297	113,863	64,909	31,215	315	334,599	25,732,612	20,284,964	8,059,384	1,638,802	230,145	55,945,907	0.2070	0.1782	0.1242	0.0525	0.7304	0.1672	
2025	12	2026	162,868	125,296	74,845	31,274	315	394,598	32,675,436	21,937,674	9,118,197	1,641,893	230,145	65,603,345	0.2006	0.1751	0.1218	0.0525	0.7304	0.1663	
2026	1	2026	165,134	124,987	70,682	31,089	315	392,207	33,052,141	21,840,625	8,727,935	1,632,148	230,145	65,482,994	0.2002	0.1747	0.1235	0.0525	0.7304	0.1670	
2026	2	2026	149,931	116,253	64,498	28,101	315	359,098	29,959,140	20,737,665	8,280,993	1,475,302	230,145	60,683,245	0.1998	0.1784	0.1284	0.0525	0.7304	0.1690	
2026	3	2026	141,129	115,829	63,680	31,225	315	352,179	28,763,376	20,411,169	7,972,233	1,639,335	230,145	59,016,259	0.2038	0.1762	0.1252	0.0525	0.7304	0.1676	
2026	4	2026	109,258	107,728	59,833	30,490	315	307,624	23,017,218	19,365,717	7,659,414	1,600,724	230,145	51,873,218	0.2107	0.1798	0.1280	0.0525	0.7304	0.1686	
2026	5	2026	97,804	112,746	62,923	33,440	315	307,229	21,152,254	20,228,634	8,052,881	1,755,597	230,145	51,419,511	0.2163	0.1794	0.1280	0.0525	0.7304	0.1674	
2026	6	2026	112,187	126,332	60,368	34,189	315	333,390	23,632,157	22,631,058	7,775,385	1,794,933	230,145	56,063,678	0.2107	0.1791	0.1288	0.0525	0.7304	0.1682	
2026	7	2026	134,390	141,431	63,769	38,384	315	378,288	27,749,211	24,746,357	8,117,165	2,015,148	230,145	62,858,026	0.2065	0.1750	0.1273	0.0525	0.7304	0.1662	
2026	8	2026	129,255	139,025	65,696	36,666	315	370,957	26,836,475	24,367,174	8,388,021	1,924,986	230,145	61,746,800	0.2076	0.1753	0.1277	0.0525	0.7304	0.1665	
2026	9	2026	109,168	121,463	63,195	33,320	315	327,461	23,107,415	21,740,952	8,111,797	1,749,324	230,145	54,939,633	0.2117	0.1790	0.1284	0.0525	0.7304	0.1678	

These inputs based on October '21 Itron forecast and include 2.18% base rate increase as of 10/1/2022 with no assumed changes for future periods

Name of Respondent: Green Mountain Power Corp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2021	Year/Period of Report End of: 2021/ Q4			
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440-Residential Sales					
2	Rate 72/74 EV Charger	1,802	242,394	623	2,892	0.1345
3	Rate 19 Area Lighting	539	244,704	1,197	450	0.4540
4	Green Power		48,729			
5	Earnings Sharing Adj					
6	Power Adjustor		(59)			
7	Duplicate Customers					
8	Rate 01 Domestic	1,385,252	273,980,309	209,679	6,607	0.1978
9	EAP01 Low Income Non-TOU	75,333	14,646,539	10,060	7,488	0.1944
10	Rate 03 Off Peak Water Heating	30,840	4,681,836	13,362	2,308	0.1518
11	Rate 9 Critical Peak Non-TOU	52	10,169	9	5,778	0.1956
12	Rate 11/22 Optional TOU	70,052	11,747,397	4,637	15,107	0.1677
13	EAP 11/22 Low Income TOU	1,997	338,253	126	15,849	0.1694
14	Rate 13 Space Heatin/Elec Load Mgmt	1,339	188,935	169	7,923	0.1411
15	Rate 14 Critical Peak TOU	62	10,713	8	7,750	0.1728
41	TOTAL Billed Residential Sales	1,567,268	306,139,919	224,519	6,533	0.1953
42	TOTAL Unbilled Rev. (See Instr. 6)	(156)	748,741			
43	TOTAL	1,567,112	306,888,660	224,519	6,533	0.1958

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2021 Billed Revenue Rate 19 % of Revenue

Rate 19 - Residential Billed	\$ 244,704	0.08%
Total Residential Billed	\$ 306,139,919	
Rate 19 - Small C&I Billed	\$ 1,609,238	0.67%
Total Small C&I Billed	\$ 238,538,140	
Rate 19 - Large C&I Billed	\$ 5,309	0.01%
Total Large C&I Billed	\$ 87,945,940	
Rate 19 - Transmission Billed	\$ -	0.00%
Total Transmission Billed	\$ 34,816,991	
Rate 19 - St Light & Other Billed	\$ 2,664,159	100.00%
Total St Light & Other Billed	\$ 2,664,159	

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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 442 Comm & Ind					
2	Special Contracts					
3	Green Power		86,549			
4	Earnings Sharing Adj					
5	Power Adjustor		(2)			
6	Duplicate Customers					
7	Rate 03 Off Peak Water Heating	1,229	176,747	450	2,731	0.1438
8	Rate 06 General Service - no demand	286,625	57,369,529	34,254	8,368	0.2002
9	Rate 08 General Service w/demand	96,397	17,051,452	5,112	18,857	0.1769
10	Rate 12 Optional General Service	8,725	1,363,183	20	436,250	0.1562
11	Rate 13 Space Htg Elec Load Mgmt	1,465	271,199	42	34,881	0.1851
12	Rate 15 Cable TV	8,548	1,508,496	2,041	4,188	0.1765
13	Rate 19 Area Lighting	4,545	1,609,238	2,446	1,858	0.3541
14	Rate 65 Time of Use	1,012,638	159,101,749	3,690	274,428	0.1571
41	TOTAL Billed Small or Commercial	1,420,172	238,538,140	45,117	29,550	0.1680
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(135)	427,226			
43	TOTAL Small or Commercial	1,420,037	238,965,366	45,117	29,550	0.1683

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SALES OF ELECTRICITY BY RATE SCHEDULES						
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 443 Ind					
2	Rate 63 Time of Use	732,382	87,940,631	71	10,315,225	0.1201
3	Rate 19 Area Lighting	13	5,309	4	3,250	0.4084
4	Rate 70 Transmission Service	381,744	34,816,991	1	381,744,000	0.0912
5	Earnings Sharing Adj					
6	Power Adjustor					
7	Duplicate Customers					
41	TOTAL Billed Large (or Ind.) Sales	1,114,139	122,762,931	72	14,599,474	0.1102
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(4,578)	(429,538)			0.0938
43	TOTAL Large (or Ind.)	1,109,561	122,333,393	72	14,599,474	0.1103

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41	TOTAL Billed Commercial and Industrial Sales	2,534,310	361,301,071	45,189	56,082	0.1426
42	TOTAL Unbilled Rev. (See Instr. 6)		(2,312)			0.0005
43	TOTAL	2,529,597	361,298,759	45,189	55,978	0.1428

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SALES OF ELECTRICITY BY RATE SCHEDULES						
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 444 Public Street & Highway					
2	Earnings Sharing Adj					
3	Rate 19 Area Lighting	3,794	2,664,159	159	23,862	0.7022
41	TOTAL Billed Public Street and Highway Lighting	3,794	2,664,159	159	23,862	1.00
42	TOTAL Unbilled Rev. (See Instr. 6)		8,286			
43	TOTAL	3,794	2,672,445	159	23,862	0.7044

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		(9,183,933)			

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(4,869)				
43	TOTAL - All Accounts	(4,869)		269,867	15,195	0.1636

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