Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q1 FY2023 Power Supply and Retail Revenue Adjustor

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GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
ACTUAL AND BASE RATE POWER COSTS
FIRST QUARTER, FY2023

Component A	FERC Account(s)	Q1 Actual	Q1 Base Rates	Q1 Variance
Demand Charges				
Capacity Purchases	555	1,237,500	1,324,125	(86,625)
Yankees	555	33,889	44,250	(10,361)
Stony Brook PPA	555	139,926	135,000	4,926
Seabrook	555	4,107,841	4,109,882	(2,041)
Batteries	555	900,238	1,161,934	(261,696)
ISO Demand Charges	555	290,992	355,785	(64,793)
Moretown	555	27,930	27,000	930
Granite Reliable	555	89,350	172,217	(82,867)
Other	555	47,253	239,583	(192,330)
Net FCM	555	2,340,788	1,908,462	432,326
Total Demand		9,215,707	9,478,240	(262,533)
Joint Owned Unit O &M				
McNeil	500, 502-514	596,781	546,159	50,623
Wyman	500, 502-514	134,506	72,152	62,354
Stony Brook	546, 548-554	276,315	251,517	24,798
Millstone	517, 519-531	807,327	1,101,070	(293,743)
Total Joint Owned Unit O&M		1,814,929	1,970,898	(155,969)
Line Losses	447, 555	1,975,676	1,235,423	740,253
Ancillary services	555	296,097	241,982	54,115
Purchased Transmission and Highgate				
VELCO - Other	565	(127,845)	(134,637)	6,792
VELCO - Common Charge	565	7,654,258	7,555,153	99,105
ISO-NE RNS	565	20,907,398	19,363,945	1,543,453
ISO-NE Ancillary	561.4&.8,575.7	1,656,503	1,702,721	(46,218)
Phase I & II	565	497,959	756,002	(258,043)
NEP/Grid	565	468,775	408,772	60,003
Other TbyO	565	171,297	234,877	(63,580)
				0
Rents	567	122,670	111,000	11,670
Total Transmission related		31,351,015	29,997,834	1,353,181
Resales of demand/capacity/transmis	447	0	0	0
Other		0	0	0
GF Transition Fee Payment		0	(1,500,000)	1,500,000
Total Component A		**44,653,424**	**41,424,376**	**3,229,048**

Component B	FERC Account(s)	Q1 Actual	Q1 Base Rates	Q1 Variance
Contract Energy Charges				
Ryegate	555	2,148,374	3,754,587	(1,606,213)
HQUS	555	16,644,069	15,700,907	943,162
Net Metered	555	10,050,305	7,758,259	2,292,046
Granite	555	3,515,877	4,399,547	(883,670)
Moretown Landfill	555	136,218	152,439	(16,221)
NextEra Nuclear	555	6,539,385	6,475,862	63,523
Standard Offer	555	3,131,776	3,119,283	12,493
Enel	555	844,290	1,047,530	(203,240)
NextEra	555	5,071,864	5,071,864	0
Great River Hydro	555	0	0	0
Citigroup	555	0	0	0
BP	555	9,650,619	5,108,313	4,542,307
Solar PPAs	555	899,221	860,625	38,596
Other Renewables	555	490,286	556,931	(66,645)
Deerfield	555	1,969,119	1,928,512	40,607
Other	555	308,600	71,690	236,910
Total Contract Energy Charges		61,400,003	56,006,347	5,393,656
Fuel				
Steam Generation	501	1,612,862	8,695	1,604,167
Gas turbine & Diesel	547	389,788	348,876	40,912
Nuclear	518	277,025	348,501	(71,476)
Other Generation	547	105,644	17,198	88,446
Total Fuel		2,385,319	723,270	1,662,049
Co.-owned O&M				
Hydro	535-545	1,391,981	1,272,017	119,964
Wind	546, 548-554	1,064,002	930,056	133,946
Solar	546, 548-554	131,783	92,592	39,191
Diesel/GT	546, 548-554	331,766	316,592	15,174
Total Owned Unit O &M		2,919,532	2,611,257	308,275
ISO purchases balancing	555	11,622,447	4,078,845	7,543,602
NCPC Credits	447	(83,632)	(56,973)	(26,659)
ISO ANI Adjustment	555	0	710,247	(710,247)
Congestion	447, 555	657,736	673,971	(16,235)
Resales				
ISO resales balancing	447	(7,674,569)	(2,266,044)	(5,408,525)
Unit Resales	447	(685,657)	(685,384)	(273)
System Resales	447	0	0	0
Other Resales	447	(26,563)	0	(26,563)
RECs	454	(3,716,552)	(5,154,331)	1,437,779
RES	555	3,711,591	3,804,768	(93,177)
Other	555	(3,284)	0	(3,284)
Total Component B		**70,506,371**	**60,445,974**	**10,060,397**
		1	*(2)*	*(3)*
Total Component A & B		**115,159,795**	**101,870,350**	**13,289,445**

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION
FIRST QUARTER, FY2023

PSA Collection/(Refund) Calcs

	Q1 Actual	Q1 Base Rates		Q1 Variance
Retail Sales Revenue	177,170,576	171,586,867	$	5,583,709
Component A	44,653,424	41,424,376	$	3,229,048
Component B:				
Nominal Component B	70,506,371	60,445,974	$	10,060,397
Retail Sales kWh	1,018,336,800	1,031,956,570		(13,619,770)
Average Rate ($/kWh)	$0.069237	$0.058574		$0.01066
Actual Sales MWh				1,018,337
Component B "Cost Variance"			$	10,858,164
Base Efficiency Band Adjustor *				307,000
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))				1,055,116
Total Company Adjustment			$	1,362,116
Net Component B Variance #				8,698,281
Component A Variance				3,229,048

Net Component A&B Collection/(Refund)			$	11,927,329
Retail Sales Revenue Collection/(Refund)				(5,583,709)

Total Net Collection/(Refund)			**$**	**6,343,620**

* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -$150,000 and +$307,000; beyond those values it is -$150,000 if the cost variance is negative and +$307,000 if the cost variance is positive.

The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
ACTUAL AND BASE RATE POWER COSTS
VARIANCE EXPLANATIONS
FIRST QUARTER, FY2023

Component A	Q1 Actual	Q1 Base Rates	Q1 Variance	Variance Comment
Demand Charges				
Capacity Purchases	1,237,500	1,324,125	(86,625)	Dynegy contract price lower than budgeted
Batteries	900,238	1,161,934	(261,696)	Delayed start for 4 battery PPAs
Net FCM	2,340,788	1,908,462	432,326	Unbudgeted Mystic reliability capacity charge
Other, net	4,737,181	5,083,718	(346,537)	
Total Demand	**9,215,707**	**9,478,240**	**(262,533)**	
	0	0	0	
Joint Owned Unit O &M				
Millstone	807,327	1,101,070	(293,743)	
Other, net	1,007,602	869,828	137,775	
Total Joint Owned Unit O&M	**1,814,929**	**1,970,898**	**(155,969)**	
	0	0	0	
Line Losses	1,975,676	1,235,423	740,253	Higher energy prices resulting in higher losses
Ancillary services	296,097	241,982	54,115	
Purchased Transmission and Highgate				
VELCO - Common Charge	7,654,258	7,555,153	99,105	lower revenue requirement from VELCO offset by higher loads that included GF
ISO-NE RNS	20,907,398	19,363,945	1,543,453	slightly higher peak loads that included GF
Phase I & II	497,959	756,002	(258,043)	Phase I&II are fully depreciated with less investment than forecasted
Other, net	2,291,400	2,322,733	(31,333)	
Total Transmission related	31,351,015	29,997,834	1,353,181	
GF Transition Fee Payment	0	(1,500,000)	1,500,000	No transition fee payment received due to the delay
Other, net	0	0	0	
Total Component A	**44,653,424**	**41,424,376**	**3,229,048**	
	0	0	0	
Component B				
Contract Energy Charges				
Ryegate	2,148,374	3,754,587	(1,606,213)	extended outage resulting in lower generation than forecasted
HQUS	16,644,069	15,700,907	943,162	higher PPA price than budgeted
Net Metered	10,050,305	7,758,259	2,292,046	higher generation than forecasted
Granite	3,515,877	4,399,547	(883,670)	lower generation than forecasted
Enel	844,290	1,047,530	(203,240)	lower generation than expected
BP	9,650,619	5,108,313	4,542,307	new ST purchases made after benchmark costs were set
Other, net	18,546,469	18,237,205	309,264	
Total Contract Energy Charges	**61,400,003**	**56,006,347**	**5,393,656**	
Fuel	0	0	0	
Other, net	2,385,319	723,270	1,662,049	Primarily higher fuel costs for McNeil than budgeted
Total Fuel	**2,385,319**	**723,270**	**1,662,049**	
Co.-owned O&M	0	0	0	
Other, net	2,919,532	2,611,257	308,275	mostly hydro and wind
Total Owned Unit O &M	**2,919,532**	**2,611,257**	**308,275**	
Net ISO Interchange	3,947,878	2,523,048	1,424,830	Higher priced purchases during times of need coupled with lower priced sales during times of excess.
NCPC Credits	(83,632)	(56,973)	(26,659)	
Congestion	657,736	673,971	(16,235)	
Unit Resales	(685,657)	(685,384)	(273)	
System Resales	0	0	0	
Other Resales	(26,563)	0	(26,563)	
RECs	(3,716,552)	(5,154,331)	1,437,779	lower volume of RECs transferred
RES	3,711,591	3,804,768	(93,177)	
Other	(3,284)	0	(3,284)	
Total Component B	**70,506,371**	**60,445,974**	**10,060,397**	
	0	0	0	
Total Component A & B	**115,159,795**	**101,870,350**	**13,289,445**	

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
FIRST QUARTER, FY2023

MWh

Sales by Class	Q1 Actual (1)	Q1 Base Rates	Q1 Variance	% Var.	Comments	Itron Est. Class impact (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Residential	396,110	382,568	13,542	3.5%	See comments	-2.1%	5.7%	21,746
Small C&I	348,223	356,381	(8,158)	-2.3%	below Sales by	-0.7%	-1.6%	(5,748)
Large C&I	273,091	292,062	(18,971)	-6.5%	Month regarding	0.0%	-6.5%	(18,971)
Public Street and Highway	913	945	(32)	-3.4%	overall monthly			(32)
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Total	1,018,337	1,031,957	(13,620)	-1.3%		-1.0%	-0.3%	(3,006)
						(10,614)	(3,006)	
							ok	
Residential & Small C&I	744,333	738,950	5,383	0.7%				
Small & Large C&I	621,314	648,443	(27,129)	-4.2%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.
(2) This section uses Itron methodology to approximate weather impact

Sales by Month	Q1 Actual (1)	Q1 Base Rates	Q1 Variance	% Var.	Comments	Itron Normalization Monthly Calc (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Oct	311,390	322,666	(11,276)	-3.5%		-1.0%	-2.5%	(8,091)
Nov	327,076	328,892	(1,815)	-0.6%		-1.4%	0.9%	2,905
Dec	379,871	380,399	(528)	-0.1%		-0.7%	0.6%	2,181
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Total	1,018,337	1,031,957	(13,620)	-1.3%		-1.0%	-0.3%	(3,006)
						(10,614)	(3,006)	

Summary: Retail sales volumes were lower than forecast (13,620 MWh, 1.3%) for the Oct-Dec period. Oct volume was lower by 11,276 MWh (3.5%), November was lower by 1,815 MWh (0.6%), and December was lower by 528 MWh (0.1%). Residential sales continued to exceed forecast (13,542 MWh, 3.5%) while Small and Large C&I was less than budget (8,158 MWh, 2.3% and 18,971 MWh, 6.5%). In total, retail revenues were higher than budget by $5.6M, and the average rate variance was 4.6% higher overall, largely due to GF continuing to pay a higher rate as a customer due to a delay in becoming its own utility.

On a weather-normalized basis, sales volume was 3,006 MWh under forecast with a significantly warmer October and slightly warmer November and December. In all months of the quarter, sales would have been higher with normal weather.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
FIRST QUARTER, FY2023

Revenue

Revenue by Class	Q1 Actual	Avg Actual Rate	Q1 Base Rates	Avg Base Rate	Q1 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Residential	$ 82,336,799	$ 0.2079	$ 79,053,868	$ 0.2066	$ 3,282,932	$ 0.0012	4.2%	0.6%
Small C&I	62,479,074	0.1794	$ 62,917,447	0.1765	(438,373)	0.0029	-0.7%	1.6%
Large C&I	31,669,573	0.1160	$ 28,925,100	0.0990	2,744,473	0.0169	9.5%	17.1%
OTHER SALES	685,130	0.7504	$ 690,452	0.7304	(5,323)	0.0200	-0.8%	2.7%
TRANSMISSION CUSTOMER 1								
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TOTAL	$ 177,170,576	$ 0.1740	$ 171,586,867	$ 0.1663	$ 5,583,709	$ 0.0077	3.3%	4.6%
Small & Large C&I	$ 94,148,647	$ 0.1515	$ 91,842,547	$ 0.1416	$ 2,306,100	$ 0.0099	2.5%	7.0%

Revenue by Month	Q1 Actual	Avg Actual Rate	Q1 Base Rates	Avg Base Rate	Q1 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Oct	$ 54,510,628	$ 0.1751	$ 53,926,868	$ 0.1671	$ 583,760	$ 0.0079	1.1%	4.7%
Nov	57,114,451	0.1746	$ 54,746,499	0.1665	2,367,952	0.0082	4.3%	4.9%
Dec	65,545,497	0.1725	$ 62,913,500	0.1654	2,631,997	0.0072	4.2%	4.3%
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Total	$ 177,170,576	$ 0.1740	$ 171,586,867	$ 0.1663	$ 5,583,709	$ 0.0077	3.3%	4.6%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2023

		Capacity MW	$/ KW-yr	FERC Acct(s)	Energy MWh Source	Energy MWh	Capacity Source	(a*b)/12 capacity Costs ($000)	Energy $ Source	Energy Costs ($000)	Total Costs ($000)
	Purchase Power										
1	NextEra Nuclear PPA	230	$ 71.95	555	LTC-1	437,297	LTC-1	16,549	LTC-1	24,329	40,878
2	Granite Reliable PPA	81	$ 6.95	556	LTC-1	185,793	LTC-1	566	LTC-1	15,116	15,682
2	HQUS PPA	-		557	LTC-1	1,053,447		-	LTC-1	63,102	63,102
3	Moretown	3	$ 36.00	558	LTC-1	6,542	LTC-1	108	LTC-1	559	667
3	VEPPI	-		559		-		-		-	-
4	Standard Offer	85	$ -	560	LTC-1	124,075		-	LTC-1	19,602	19,602
4	Ryegate	17	$ -	561	LTC-1	135,912		-	LTC-1	14,291	14,291
5	Solar PPAs	52	$ -	562	LTC-1	68,273		-	LTC-1	6,523	6,523
5	Misc Independent	9	$ 70.57	563	LTC-1	43,420	LTC-1	635	LTC-1	2,227	2,862
6	Net Metered	300	$ -	564	LTC-1	307,492		-	LTC-1	52,730	52,730
6	Enel	20	$ 13.32	565	LTC-1	92,700	LTC-1	264	LTC-1	4,584	4,848
7	Stony Brook	14	$ 38.15	566	LTC-1	2,598	LTC-1	540	LTC-1	90	630
7	NYPA	1	$ 50.00	567	LTC-1	6,000	LTC-1	30	LTC-1	30	60
8	Yankees	-		568		-	LTC-1	198		-	198
8	Deerfield	30	$ -	569	LTC-1	98,079		-	LTC-1	6,221	6,221
9	Batteries	-		570		-	LTC-1	-		-	-
	RES	-		571	RECs	-		-	RECs	16,995	16,995
10	Blank	-		572		-		-		-	-
11	Shell	-		573		-		-		-	-
12	Energy and Cap Purch	125	$ 28.25	574		-	LTC-1	3,531		-	3,531
13	Citigroup/Exgen	-		575		-		-		-	-
14	NextEra	-		576	LTC-1	386,800		-	LTC-1	17,922	17,922
15	BP	-		577	LTC-1	364,800		-	LTC-1	16,872	16,872
16	Great River Hydro	-		578		107,033		-		4,833	4,833
17	Batteries	-		579		17,302		4,701		323	5,024
18	0	-		580		-		-		-	-
19	Other, net	-		581		-		-		-	-
20	Amortization/Deferrals	-		582		-		-		-	-
21	ANI Adj	-		583	R-1	-		-	R-1	2,943	2,943
22	Losses/Congestion #	-		584	FCL-1	-	AS-1	-	FCL-1	5,538	5,538
23	Ancillary	-		585	AS-1	-	AS-1	988	AS-1	655	1,643
24	ISO Purchase	-		586	R-1	279,955		7,665	R-1	16,328	23,993
25	Sub-Total	967				3,717,517		35,776		291,812	327,588
						-		-		0	291,812
	Owned Entitlements										
26	Hydro	111	$ 49.49	535-545	UOM	375,889	UOM	5,512	UOM	-	5,512
27	Peakers	101	$ 12.15	546-554	UOM	1,879	UOM	1,221	UOM	1,053	2,274
28	KCW	55	$ 65.56	546,548-554	UOM	181,274	UOM	3,606	UOM	-	3,606
29	Searsburg	6	$ 44.89	546,548-554	UOM	11,934	UOM	269	UOM	-	269
30	Other GMP Solar	3	$ 123.46	546,548-554	UOM	39,029	UOM	370	UOM	-	370
31	Wyman	16	$ 18.62	500-514	UOM	132	UOM	289	UOM	21	309
32	McNeil	18	$ 121.03	546-554	UOM	74,561	UOM	2,185	UOM	3,517	5,702
33	Stonybrook	30	$ 33.11	500-514	UOM	5,737	UOM	1,006	UOM	206	1,212
34	Millstone	21	$ 206.10	517-532	UOM	181,767	UOM	4,404	UOM	1,386	5,791
35	Sub-Total	361				872,203		18,862		6,183	25,045
						-		-		0	
	Trans. Rent and Trans by others										
36	Velco Specific Facilities			565			Trans.	(562)			(562)
37	VELCO Common Charges			565			Trans.	26,824			26,824
38	ISO - RNS			565			Trans.	79,973			79,973
39	ISO - Other transmission			561/575			Trans.	6,934			6,934
40	NEP			565			Trans.	1,635			1,635
41	Phase I and II	77		565			Trans.	3,057			3,057
42	Others			565			Trans.	934			934
43	Rents			567			Trans.	444			444
44	Sub-Total	77						119,239			119,239
								0			
	Resales										
45	ISO Resale			447	Recon.	(249,689)		-	Recon.	(11,728)	(11,728)
46	Unit Resale			447	LTC	(23,019)		-	LTC	(2,772)	(2,772)
47	NCPC Credit			447		-		-	Ancil.	(217)	(217)
48	System Resale			447	LTC	-		-	LTC	-	-
49	REC sale			454		-		-	REC	(18,396)	(18,396)
50	Sub-Total					(272,708)		0		(33,114)	(33,114)
						-					
						------------		------------			------------
51	Total				L-1	4,317,012		173,877		264,881	438,758

Green Mountain Power Corporation
Ancillary Service Cost Forecast

New England ISO Power Supply		2022 Oct	Nov	Dec	2023 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
DEMAND 55530-22-721, 740	1	66,648	36,987	32,741	63,157	45,033	(45,796)	26,566	14,682	16,711	22,885	10,816	10,228	**$300,657**
DEMAND 55530-22-722- RESERVES	1	58,244	64,759	96,407	88,214	65,842	65,353	32,711	36,099	32,142	56,826	80,218	10,413	**687,226**
ENERGY RT REG SETTLEMENT 712	2	44,996	81,180	115,543	148,568	55,109	68,208	13,938	12,502	1,744	23,919	23,196	(7,714)	**581,189**
OPERATING RESERVE - NCPC	2	58,666	94,118	146,325	78,277	64,208	97,470	93,410	22,065	52,285	14,090	28,976	49,303	**799,193**
AUCTION REVENUE RIGHTS 715	2	(57,874)	(126,957)	(114,015)	(219,144)	13,152	(77,835)	(41,378)	(38,457)	(14,065)	(16,804)	(12,501)	(19,228)	**(725,105)**
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	636,154	636,154	636,154	653,929	653,929	653,929	653,929	653,929	621,830	621,830	621,830	621,830	**7,665,429**
		$806,833	$786,242	$913,154	$813,002	$897,273	$761,329	$779,176	$700,820	$710,648	$722,747	$752,534	$664,831	**$9,308,589**
NCPC CREDIT 782	2	-	-	(56,973)	-	-	(79,840)	-	-	(38,919)	-	-	(41,419)	**($217,150)**

Green Mountain Power Corporation
Congestion & Loss Expense and Credits

Load

	Period	2022 Oct	Nov	Dec	2023 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses	$293,846	$458,587	$507,417	($151,268)	$418,293	$459,441	$278,525	$161,171	$64,148	$28,033	$45,177	$118,269	$2,681,638
	Cong	$417,658	$618,019	$862,085	$1,128,659	$929,447	$612,526	$410,808	$336,898	$317,932	$300,239	$315,700	$275,451	$6,525,420
Total	Combined	$711,504	$1,076,606	$1,369,502	$977,391	$1,347,740	$1,071,967	$689,333	$498,068	$382,080	$328,272	$360,876	$393,719	$9,207,059

Production

	Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses	($112,216)	($213,184)	($260,480)	($245,569)	($77,123)	($66,491)	($46,785)	($30,797)	($19,211)	($17,082)	($41,822)	($61,703)	($1,192,462)
	Cong	($124,433)	($218,071)	($319,833)	($480,353)	($485,411)	($319,263)	($204,305)	($117,936)	($76,386)	($17,402)	($42,144)	($71,124)	($2,476,662)
Total	Combined	($236,649)	($431,255)	($580,313)	($725,922)	($562,533)	($385,754)	($251,091)	($148,733)	($95,598)	($34,484)	($83,966)	($132,827)	($3,669,124)

Net Congestion & Losses **FCL-1**

Component		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Congestion	**1**	293,224	399,947	542,252	648,307	444,037	293,263	206,503	218,962	241,546	282,837	273,556	204,326	4,048,758
														0
Losses	**2**	181,630	245,403	246,938	(396,837)	341,170	392,951	231,740	130,374	44,937	10,951	3,354	56,566	1,489,177
														0
Combined	**3**	474,854	645,351	789,189	251,469	785,207	686,214	438,242	349,336	286,483	293,787	276,910	260,892	5,537,935

Green Mountain Power Corporation
Power Supply Reconciliation

	2022			2023									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Net ANI (Purchase/(Sale) MWh	(18,592)	(2,603)	42,423	45,467	32,878	(37,296)	(14,808)	(42,394)	(18,687)	17,747	24,230	1,899	**30,266**
Net ANI (Purchase/(Sale) $	($842,629)	($205,155)	$3,570,832	$5,453,819	$4,113,353	($2,356,139)	($789,744)	($1,464,383)	($757,854)	$350,432	$608,817	($138,273)	**$7,543,077**

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
ANI MWh													
Purchase	7,108	15,469	42,423	45,467	33,128	7,562	15,268	0	9,231	38,340	41,931	24,027	**279,955**
Resales	(25,700)	(18,072)	0	0	(250)	(44,859)	(30,077)	(42,394)	(27,918)	(20,592)	(17,700)	(22,128)	**(249,689)**
Net	(18,592)	(2,603)	42,423	45,467	32,878	(37,296)	(14,808)	(42,394)	(18,687)	17,747	24,230	1,899	**30,266**
ANI Total Dollars													
Purchases	$246,297	$744,077	$3,088,471	$4,555,188	$3,279,671	$400,797	$480,952	$0	$246,932	$1,265,206	$1,383,717	$636,718	**$16,328,027**
Resales	($1,141,065)	($1,124,979)	$0	$0	($28,121)	($2,938,245)	($1,315,852)	($1,495,358)	($1,042,729)	($986,376)	($847,851)	($807,674)	($11,728,250)
Additional ANI Adjustment	$52,139	$175,747	$482,361	$898,632	$861,803	$181,308	$45,156	$30,975	$37,942	$71,602	$72,951	$32,683	**$2,943,300**

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

			2022			2023									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	2,184,634
Stony Brook	2	Budget/Forecast	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	1,006,069
Wyman 4	3	Forecast	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	288,607
Millstone	4	Forecast	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	4,404,281
GMP Hydro	5	Forecast #	424,006	424,006	424,006	424,006	424,006	424,006	424,006	424,006	424,006	424,006	636,008	636,008	5,512,073
GMP Wind	6	Forecast #	310,019	310,019	310,019	465,028	310,019	310,019	310,019	310,019	310,019	310,019	310,019	310,019	3,875,235
GMP G.T. & Diesel	7	Forecast	92,232	103,396	120,964	96,883	102,772	112,417	100,356	98,557	109,641	102,611	75,293	105,527	1,220,650
Other	8	Forecast	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	370,369
GMP G.T. & Diesel															
Total JO			656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	7,883,591
Total Co-owned			857,120	868,285	885,852	1,016,781	867,661	877,306	865,244	863,446	874,530	867,499	1,052,185	1,082,418	10,978,327
Total			1,514,086	1,525,251	1,542,818	1,673,747	1,524,627	1,534,272	1,522,210	1,520,412	1,531,495	1,524,465	1,709,150	1,739,384	18,861,918
															18,861,918

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	7,383	5,399	7,954	7,379	8,014	6,632	3,447	3,602	3,769	7,868	8,398	4,716	74,561
		Variable Prod. Costs	$ -	$ -	$ -	$ 482,178	$ 523,681	$ 433,357	$ 225,264	$ 235,382	$ 246,265	$ 514,110	$ 548,759	$ 308,185	3,517,181
		Avg. Variable Cost	$0.00	$0.00	$0.00	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$47.17
Stony Brook	10	Production MWh	150	10	66	74	2	4	25	30	885	2,742	1,609	140	5,737
	10	Variable Prod. Costs	$ 5,057	$ 462	$ 11,678	$ 14,368	$ 365	$ 811	$ 1,078	$ 921	$ 26,791	$ 88,460	$ 51,400	$ 4,370	205,761
		Avg. Variable Cost	$33.76	$46.19	$176.27	$193.22	$193.22	$185.82	$42.43	$31.06	$30.26	$32.26	$31.95	$31.32	$33.76
Wyman 4	11	Production MWh	2	19	25	23	6	0	0	0	19	19	19	0	132
	11	Variable Prod. Costs	$ 392	$ 3,631	$ 4,672	$ 3,685	$ 928	$ 51	$ 54	$ -	$ 3,093	$ 2,040	$ 2,003	$ -	20,546
		Avg. Variable Cost	$191.64	$190.54	$189.44	$162.91	$156.58	$156.85	$165.67	$0.00	$161.95	$106.81	$104.88	$0.00	$155.37
Millstone	12	Production MWh	15,396	15,396	14,899	15,396	14,920	15,396	15,396	14,402	15,375	14,899	15,396	14,899	181,767
	12	Variable Prod. Costs	$ 117,430	$ 117,430	$ 113,642	$ 117,430	$ 113,799	$ 117,430	$ 117,430	$ 109,854	$ 117,272	$ 113,642	$ 117,430	$ 113,642	1,386,428
		Avg. Variable Cost	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63
GMP Hydro	13	Production MWh	24,626	35,386	40,354	35,777	29,478	40,194	51,332	46,113	28,562	20,436	13,406	10,226	375,889
	13	Variable Prod. Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
KCW	14	Production MWh	18,174	15,517	16,710	19,570	15,778	17,212	15,507	13,940	12,472	11,845	11,655	12,893	181,274
	14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
GMP G.T. & Diesel	15	Production MWh	101	260	271	273	91	57	100	140	155	153	135	143	1,879
	15		$ 55,845	$ 145,155	$ 147,876	$ 150,894	$ 51,763	$ 34,604	$ 56,308	$ 80,208	$ 88,018	$ 91,408	$ 71,955	$ 79,154	1,053,186
			$552.35	$558.76	$544.80	$552.26	$570.51	$603.63	$565.14	$573.80	$566.67	$597.83	$534.33	$554.56	$560.61
Searsburg	16	Production MWh	1,063	1,311	1,462	1,283	1,166	1,354	1,048	881	689	513	556	608	11,934
GMP Solar	17	Production MWh	2,599	1,841	1,091	1,412	2,130	3,384	4,110	4,587	4,648	4,892	4,581	3,755	39,029
Total		Production MWh	69,494	75,139	82,833	81,187	71,585	84,234	90,965	83,694	66,575	63,366	55,753	47,380	872,203
		Variable Prod. Costs	178,724	266,678	277,868	768,554	690,536	586,252	400,133	426,365	481,438	809,659	791,546	505,350	6,183,103

Green Mountain Power Corporation
Purchase Power Contract Forecast

			2022			2023									
Major Contracts															
Energy			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
NextEra Seabrook	1	Production MWh	40,512	39,252	40,495	40,487	36,561	40,416	0	40,453	39,140	40,436	40,428	39,116	437,297
	1	Variable Production Costs $	1,995,997	2,041,328	2,438,536	2,438,028	2,201,631	2,101,863	0	1,993,088	2,185,512	2,483,682	2,483,164	1,965,732	24,328,562
		Average Variable Cost $/MWh	49.27	52.01	60.22	60.22	60.22	52.01	-	49.27	55.84	61.42	61.42	50.25	55.63
Granite Reliabile Wind	2	Production MWh	17,316	18,279	18,960	15,161	17,162	21,782	16,528	14,655	13,628	9,656	9,710	12,956	185,793
	2	Variable Production Costs $	1,396,050	1,479,565	1,523,932	1,220,671	1,391,674	1,772,565	1,357,378	1,209,512	1,125,384	780,437	803,271	1,055,183	15,115,623
		Average Variable Cost $/MWh	80.62	80.95	80.37	80.51	81.09	81.38	82.13	82.53	82.58	80.83	82.73	81.44	81.36
Deerfield PPA	3	Production MWh	10,340	10,006	10,058	7,226	7,157	10,026	9,067	8,752	6,822	5,677	6,104	6,845	98,079
	3	Variable Production Costs $	655,847	634,707	637,958	458,334	453,942	635,923	575,101	555,154	432,731	360,095	387,183	434,178	6,221,152
		PPA Price Charged $/MWh	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43
HQUS PPA	4	Production MWh	89,471	86,705	89,471	89,471	80,812	89,351	86,585	89,471	86,585	89,471	89,471	86,585	1,053,447
	4	Variable Production Costs $	5,100,535	5,216,975	5,383,397	5,383,397	4,862,423	5,376,161	5,209,739	5,383,397	5,209,739	5,383,397	5,383,397	5,209,739	63,102,298
		Average Variable Cost $/MWh	57.01	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	59.90
Solar PPAs	5	Production MWh	4,608	2,725	1,669	2,239	3,437	5,774	7,072	8,059	8,818	8,882	8,312	6,678	68,273
	5	Variable Production Costs $	440,517	260,607	159,500	213,644	328,727	552,117	674,065	768,556	841,760	848,352	794,068	640,624	6,522,539
		Average Variable Cost $/MWh	95.59	95.62	95.58	95.44	95.64	95.63	95.31	95.37	95.46	95.51	95.53	95.93	95.54
SPEED Standard Offer	6	Production MWh	8,471	6,156	4,819	5,521	6,825	10,434	12,280	13,873	14,742	14,770	13,806	12,379	124,075
	6	Variable Production Costs $	1,380,487	982,412	756,384	871,171	1,096,541	1,673,860	1,918,753	2,157,926	2,307,911	2,320,846	2,179,995	1,956,132	19,602,417
		Average Variable Cost $/MWh	162.96	159.58	156.97	157.79	160.67	160.42	156.25	155.55	156.56	157.13	157.90	158.03	157.99
Ryegate	7	Production MWh	12,055	11,682	12,055	12,055	10,889	12,039	11,666	6,028	11,666	12,055	12,055	11,666	135,912
	7	Variable Production Costs $	1,256,565	1,229,402	1,268,620	1,268,620	1,145,850	1,266,915	1,227,697	634,310	1,227,697	1,268,620	1,268,620	1,227,697	14,290,613
		Average Variable Cost $/MWh	104.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.15
Misc Renewable	8	Production MWh	3,048	3,926	3,956	3,493	2,284	3,652	6,751	5,985	4,282	2,965	1,743	1,334	43,420
	8	Variable Production Costs $	140,870	196,556	219,506	220,680	147,136	196,015	321,171	269,836	205,550	154,559	89,791	65,643	2,227,312
		Average Variable Cost $/MWh	46.22	50.06	55.48	63.17	64.43	53.67	47.57	45.08	48.01	52.13	51.50	49.23	51.30
Net Metered Excess	9	Production MWh	22,474	15,170	9,347	8,077	12,877	22,826	32,338	37,344	40,104	38,666	37,334	30,936	307,492
	9	Variable Production Costs $	3,504,109	2,387,152	1,866,998	2,483,872	3,122,800	4,347,457	5,725,118	6,156,344	6,334,206	6,261,743	5,993,089	4,546,621	52,729,509
		Average Variable Cost $/MWh	155.92	157.36	199.75	307.53	242.52	190.46	177.04	164.86	157.95	161.94	160.53	146.97	171.48
NextEra System	10	Production MWh	37,200	36,050	37,200	37,200	33,600	37,150	20,000	19,600	18,400	37,200	37,200	36,000	386,800
	10	Variable Production Costs $	1,708,224	1,655,416	1,708,224	1,729,800	1,562,400	1,727,475	930,000	911,400	855,600	1,729,800	1,729,800	1,674,000	17,922,139
		Average Variable Cost $/MWh	45.92	45.92	45.92	46.50	46.50	46.50	46.50	46.50	46.50	46.50	46.50	46.50	46.33
BP System	11	Production MWh	37,200	36,050	37,200	37,200	33,600	37,150	0	0	36,000	37,200	37,200	36,000	364,800
	11	Variable Production Costs $	1,720,500	1,667,313	1,720,500	1,720,500	1,554,000	1,718,188	0	0	1,665,000	1,720,500	1,720,500	1,665,000	16,872,000
		Average Variable Cost $/MWh	46.25	46.25	46.25	46.25	46.25	46.25	-	-	46.25	46.25	46.25	46.25	46.25
Shell	12	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!
Citigroup	13	Production MWh	3,048	3,926	3,956	3,493	2,284	3,652	6,751	5,985	4,282	2,965	1,743	1,334	43,420
	13	Variable Production Costs $	140,870	196,556	219,506	220,680	147,136	196,015	321,171	269,836	205,550	154,559	89,791	65,643	2,227,312
		Average Variable Cost $/MWh	46.22	50.06	55.48	63.17	64.43	53.67	47.57	45.08	48.01	52.13	51.50	49.23	51.30
Solar PPAs	14	Production MWh	4,608	2,725	1,669	2,239	3,437	5,774	7,072	8,059	8,818	8,882	8,312	6,678	68,273
	14	Variable Production Costs $	440,517	260,607	159,500	213,644	328,727	552,117	674,065	768,556	841,760	848,352	794,068	640,624	6,522,539
		Average Variable Cost $/MWh	95.59	95.62	95.58	95.44	95.64	95.63	95.31	95.37	95.46	95.51	95.53	95.93	95.54
System Resales	15	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh													#DIV/0!
KCW Resale	16	Production MWh	(2,308)	(1,970)	(2,122)	(2,485)	(2,004)	(2,186)	(1,969)	(1,770)	(1,584)	(1,504)	(1,480)	(1,637)	(23,019)
	16	Variable Production Costs $	(268,727)	(211,773)	(204,883)	(229,843)	(224,288)	(238,562)	(235,708)	(236,451)	(231,609)	(230,235)	(230,222)	(230,194)	(2,772,496)
		Average Variable Cost $/MWh	116.44	107.48	96.55	92.49	111.94	109.15	119.70	133.58	146.24	153.07	155.56	140.60	120.44
Other Net	17	Production MWh	(298)	2,325	6,513	17,876	13,588	16,161	27,955	22,201	7,456	2,727	1,283	2,693	120,481
	17	Variable Production Costs $	(266,651)	(65,561)	186,314	632,567	379,355	410,621	933,203	606,665	(139,053)	(370,575)	(390,349)	(247,457)	1,669,080
		Average Variable Cost $/MWh	895.14	(28.19)	28.61	35.39	27.92	25.41	33.38	27.33	(18.65)	(135.89)	(304.19)	(91.89)	13.85
Total		Production MWh	287,746	273,009	275,246	279,253	262,508	314,000	242,097	278,695	299,158	310,048	303,222	289,561	3,414,543
		Variable Production Costs $	19,345,709	17,931,263	18,043,991	18,845,765	18,498,055	22,288,729	19,631,754	21,448,129	23,067,739	23,714,131	23,096,166	20,669,167	246,580,599
			19,345,709	17,931,263	18,043,991	18,845,765	18,498,055	22,288,729	19,631,754	21,448,129	23,067,739	23,714,131	23,096,166	20,669,167	72.21
Demand Costs															
NextEra Seabrook	18	Forecast/Contract	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,397,360	1,397,360	1,397,360	1,397,360	16,549,126
Granite	19	Forecast (contract rates)	57,406	57,406	57,406	57,406	57,406	57,406	58,267	58,267	26,359	26,359	26,359	26,359	566,404
Stony Brook	20	Forecast	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	540,000
Batteries	21	Forecast	387,441	385,611	388,883	391,072	393,217	394,166	396,716	394,364	398,629	400,638	367,935	402,258	4,700,930
Capacity Purchases	22	Contracts	441,375	441,375	441,375	441,375	441,375	441,375	441,375	441,375	0	0	0	0	3,531,000
Yankees	23	Forecasts	53,962	53,962	53,962	53,962	53,962	53,962	49,983	49,983	50,664	50,664	55,042	55,042	635,152
Other Misc	24	Forecasts/Contracts	49,649	49,649	49,649	50,082	50,082	50,082	50,082	50,082	50,082	50,082	50,082	50,082	599,680
		Total	2,404,793	2,402,963	2,406,236	2,408,858	2,411,003	2,411,952	2,411,383	2,409,031	1,968,093	1,970,103	1,941,777	1,976,100	27,122,292

Green Mountain Power Corporation
Purchased Transmission Forecast

		2022			2023									
		Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
VELCO Other	**1**	(61,895)	(36,276)	(36,466)	(42,105)	(51,436)	(41,640)	(35,666)	(30,553)	(37,363)	(51,573)	(69,197)	(67,570)	(561,740)
VELCO VTA - Common	**2**	(7,526)	4,085,353	3,477,326	2,720,431	1,450,968	2,213,519	2,528,838	4,070,613	3,234,144	1,853,708	322,965	873,745	26,824,085
ISO - NOATT	**3**	5,645,423	6,620,521	7,098,002	7,464,997	7,032,169	6,468,535	5,588,785	5,900,401	6,799,003	7,479,236	7,276,876	6,599,198	79,973,146
ISO - Other Total	**4**	511,763	577,119	613,839	642,956	595,627	570,064	509,309	525,344	579,328	630,676	615,962	562,164	6,934,151
NEP	**5**	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	1,635,088
Phase I/II	**6**	252,001	252,001	252,001	255,663	255,663	255,663	255,663	255,663	255,663	255,663	255,663	255,663	3,056,973
Other	**8**	78,292	78,292	78,292	72,466	78,292	78,292	78,292	78,292	78,292	78,292	78,292	78,292	933,684
Rents	**9**	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	444,000
Total		$ 6,591,315	$ 11,750,267	$ 11,656,251	$ 11,287,666	$ 9,534,542	$ 9,717,691	$ 9,098,479	$ 10,973,019	$ 11,082,325	$ 10,419,260	$ 8,653,820	$ 8,474,750	$ 119,239,387
Line 16 Detail														
ISO Schedule 1 RNS	**10**	95,081	111,690	119,823	123,747	116,523	107,096	92,383	97,595	112,623	124,000	120,615	109,282	1,330,457
ISO Schedule 2	**11**	164,616	178,745	190,380	205,645	181,560	185,001	169,517	169,517	177,259	193,603	189,302	170,378	2,175,522
ISO Schedule 3	**12**	124,356	146,079	156,716	161,849	152,400	140,071	120,828	127,644	147,300	162,179	157,753	142,929	1,740,103
ISO Schedule 5	**13**	3,056	3,590	3,851	3,958	3,727	3,425	2,955	3,121	3,602	3,966	3,858	3,495	42,604
NOATT Schedule 1 (RNS)	**14**	70,769	83,130	89,184	91,210	85,885	78,938	68,093	71,934	83,011	91,396	88,902	80,548	983,002
NOATT Schedule 2 (VAR)	**15**	53,885	53,885	53,885	56,547	55,533	55,533	55,533	55,533	55,533	55,533	55,533	55,533	662,463
		$ 511,763	$ 577,119	$ 613,839	$ 642,956	$ 595,627	$ 570,064	$ 509,309	$ 525,344	$ 579,328	$ 630,676	$ 615,962	$ 562,164	$ 6,934,151
Total		6,591,315	11,750,267	11,656,251	11,287,666	9,534,542	9,717,691	9,098,479	10,973,019	11,082,325	10,419,260	8,653,820	8,474,750	119,239,387

Green Mountain Power Corporation
RECs and RES Forecast

	2022			2023									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
RECs													
MA Class I													
Net RECs	71,178	72,096	67,905	59,930	58,803	59,769	67,011	56,022	60,851	41,512	45,372	71,653	732,103
Gross Revenue	(2,432,620)	(2,468,401)	(2,304,949)	(1,993,941)	(1,949,981)	(1,987,671)	(2,270,100)	(1,841,529)	(2,029,857)	(1,402,797)	(1,537,899)	(2,457,740)	$ (24,677,484)
Expenses	1,598,146	1,592,751	1,534,352	1,352,094	1,336,470	1,383,064	1,483,692	1,372,125	1,585,154	1,123,975	1,190,704	1,712,628	17,265,158
Net Revenue	$ (834,474)	$ (875,649)	$ (770,596)	$ (641,846)	$ (613,511)	$ (604,606)	$ (786,408)	$ (469,404)	$ (444,702)	$ (278,822)	$ (347,195)	$ (745,112)	$ (7,412,326)
CT Class I													
Net RECs	15,030	9,944	14,996	19,310	19,888	15,871	19,296	17,225	20,266	19,511	18,980	18,821	209,137
Gross Revenue	(487,534)	(289,188)	(486,207)	(654,459)	(677,006)	(520,350)	(653,921)	(573,132)	(691,751)	(666,885)	(648,275)	(642,732)	(6,991,437)
Expenses	8,820	4,557	8,820	9,114	9,114	8,820	9,114	8,832	9,114	9,114	8,232	9,101	102,750
Net Revenue	$ (478,714)	$ (284,631)	$ (477,387)	$ (645,345)	$ (667,892)	$ (511,530)	$ (644,807)	$ (564,300)	$ (682,637)	$ (657,771)	$ (640,043)	$ (633,630)	$ (6,888,687)
MA Class II													
Net RECs	22,795	20,125	14,750	10,584	5,968	4,310	9,635	14,349	16,758	15,118	13,012	17,965	165,369
Gross Revenue	(579,912)	(513,175)	(378,793)	(274,639)	(159,234)	(117,788)	(250,915)	(368,763)	(428,991)	(385,564)	(332,930)	(456,748)	(4,247,451)
Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Revenue	$ (579,912)	$ (513,175)	$ (378,793)	$ (274,639)	$ (159,234)	$ (117,788)	$ (250,915)	$ (368,763)	$ (428,991)	$ (385,564)	$ (332,930)	$ (456,748)	$ (4,247,451)
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	11,667	11,667	11,667	$ 152,000
Net RECs													
Net RECs	108,669	101,832	97,317	89,490	84,325	79,617	95,609	87,262	97,542	75,808	77,031	108,106	1,102,608
Gross Revenue	(3,500,065)	(3,270,763)	(3,169,949)	(2,923,039)	(2,786,221)	(2,625,808)	(3,174,936)	(2,783,424)	(3,150,598)	(2,455,246)	(2,519,104)	(3,557,219)	(35,916,372)
Expenses	1,619,966	1,610,308	1,556,172	1,374,208	1,358,584	1,404,884	1,505,806	1,393,957	1,607,268	1,144,756	1,210,602	1,733,396	17,519,907
Net Revenue	$ (1,880,100)	$ (1,660,455)	$ (1,613,777)	$ (1,548,830)	$ (1,427,637)	$ (1,220,924)	$ (1,669,130)	$ (1,389,467)	$ (1,543,330)	$ (1,310,490)	$ (1,308,502)	$ (1,823,823)	$ (18,396,464)
RES													
Tier 1 Requirement -Net (MWh)	225,866	230,224	266,279	289,150	261,688	257,657	227,664	228,910	248,000	279,232	273,552	242,137	3,030,359
Tier 1 Cost	127,151	127,151	127,151	203,405	203,405	203,405	203,405	203,405	203,405	203,405	203,405	203,405	$ 2,212,094
Tier 2 Requirement (MWh)	12,907	13,156	15,216	17,735	16,050	15,803	13,963	14,040	15,211	17,126	16,778	14,851	182,835
Tier 2 Cost	646,640	646,640	646,640	712,812	712,812	712,812	712,812	712,812	712,812	712,812	712,812	712,812	$ 8,355,227
Tier 3 Requirement (MWh)	17,209	17,541	20,288	23,132	20,936	20,613	18,214	18,313	19,840	22,339	21,885	19,371	239,682
Tier 3 Cost	494,465	494,465	494,465	549,326	549,326	549,326	549,326	549,326	549,326	549,326	549,326	549,326	$ 6,427,328
Total RES Requirement (MWh)	255,982	260,921	301,783	330,017	298,674	294,073	259,841	261,263	283,051	318,697	312,215	276,359	3,452,876
Total Cost	$ 1,268,256	$ 1,268,256	$ 1,268,256	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 16,994,649
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	**1,268,256**	**1,268,256**	**1,268,256**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**$ 16,994,649**
Net Cost/(Revenue)	**$ 1,268,256**	**$ 1,268,256**	**$ (3,886,075)**	**$ 1,465,542**	**$ 1,465,542**	**$ (2,731,849)**	**$ 1,465,542**	**$ 1,465,542**	**$ (3,136,385)**	**$ 1,465,542**	**$ 1,465,542**	**$ (2,977,272)**	**$ (1,401,815)**

Green Mountain Power Corporation
Retail Sales Forecast

	2022			2023									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Residential	112,938	118,987	150,644	155,960	140,351	132,865	105,574	96,190	110,088	130,760	125,648	106,224	1,486,229
Small C&I	117,951	114,357	124,073	128,165	116,581	116,342	108,163	113,081	126,163	140,211	137,608	120,690	1,463,385
Large C&I	58,540	64,017	74,093	70,004	63,569	62,794	59,010	62,187	59,911	62,639	64,500	62,299	763,565
Global Foundries	32,921	31,215	31,274	31,089	28,101	31,225	30,490	33,440	34,189	38,384	36,666	33,320	392,315
StLPA	315	315	315	315	315	315	315	315	315	315	315	315	3,781
Total	322,666	328,892	380,399	385,533	348,917	343,542	303,552	305,213	330,667	372,310	364,737	322,849	4,109,276
			1,031,957			*1,077,993*			*939,432*			*1,059,895*	*4,109,276*
Less:													
Streetlight	315	315	315	315	315	315	315	315	315	315	315	315	3,781
Total net of Street- lights & GF	289,429.88	297,361.21	348,809.63	354,129.34	320,501.37	312,001.85	272,746.77	271,457.83	296,162.57	333,610.71	327,755.01	289,213.37	3,713,180

Green Mountain Power Corporation
Comparative Statement of Electric Sales

		Dec-22	*Dec-21*	*Dec-22*
		QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
MWH				
RESIDENTIAL CUSTOMER		396,110	396,645	(535)
C & I SMALL		348,223	346,654	1,569
C & I LARGE		273,091	284,157	(11,066)
PUBLIC STREET AND HIGHWAY		913	926	(13)
OTHER SALES TO GOV'T AUTH		-	-	-
UNBILLED MWH ADJUSTMENT		-	-	-
Less Buy Through Sales		-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	**1**	1,018,337	1,028,381	(10,044)

Green Mountain Power Corporation
Generation Plants

	Dec-22 QTD	*Dec-21 QTD LAST YEAR*	*Dec-22 PRIOR QTD CHANGE*
SUMMARY OF STEAM POWER			
OPERATION:			
500 SUPERVISION & ENG	38,386	28,123	10,263
501 FUEL	1,612,863	1,255,912	356,951
502 STEAM EXP	101,286	110,944	(9,658)
503 STEAM FROM OTHER	134,506	71,648	62,859
505 ELECTRIC EXPENSE	48,354	38,854	9,501
506 MISC STEAM POWER	199,722	174,882	24,841
TOTAL STEAM OPERATION	2,135,118	1,680,362	454,756
MAINTENANCE			-
510 SUPERVISION & ENG	7,298	6,088	1,211
511 STRUCTURES	4,569	5,556	(987)
512 BOILER PLANT	126,803	32,044	94,759
513 ELECTRIC PLANT	68,881	47,299	21,582
514 MISCELLANEOUS	1,481	1,639	(158)
TOTAL MAINTENANCE	209,031	92,626	116,406
TOTAL STEAM POWER			
OPERATION:			
24 MCNEIL	1,733,757	1,605,327	128,430
95 WYMAN	401,361	75,035	326,325
MAINTENANCE:	-	-	-
24 MCNEIL	209,031	92,626	116,406
TOTAL STEAM POWER EXPENSE	2,344,149	1,772,988	571,161
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	18,232	19,539	(1,307)
MWH STATION USE	-	-	-
MWH GENERATED - NET	18,232	19,539	(1,307)
COST PER MWH GENERATED:			
OPERATION EXPENSE	117.11	86.00	31.11
MAINTENANCE EXPENSE	11.47	4.74	6.72
TOTAL COST PER MWH	128.57	90.74	37.83
FUEL EXPENSE PER MWH	88.46	64.28	24.19

Green Mountain Power Corporation
Generation Plants

	Dec-22	*Dec-21*	*Dec-22*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
MCNEIL STEAM POWER GENERATION EXPENSES			
OPERATION:			
500 SUPERVISION & ENG	38,386	28,123	10,263
501 FUEL	1,346,008	1,252,524	93,485
502 STEAM EXP	101,286	110,944	(9,658)
505 ELECTRIC EXPENSE	48,354	38,854	9,501
506 MISC STEAM POWER	199,722	174,882	24,841
TOTAL MCNEIL OPERATION	1,733,757	1,605,327	128,430
MAINTENANCE			
510 SUPERVISION & ENG	7,298	6,088	1,211
511 STRUCTURES	4,569	5,556	(987)
512 BOILER PLANT	126,803	32,044	94,759
513 ELECTRIC PLANT	68,881	47,299	21,582
514 MISCELLANEOUS	1,481	1,639	(158)
TOTAL MAINTENANCE	209,031	92,626	116,406
TOTAL MCNEIL POWER EXPENSES	1,942,789	1,697,952	244,836
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	16,385	19,539	(3,155)
MWH STATION USE	-	-	-
MWH GENERATED - NET	16,385	19,539	(3,155)
COST PER MWH GENERATED:			
OPERATION EXPENSE	105.82	82.16	23.66
MAINTENANCE EXPENSE	12.76	4.74	8.02
TOTAL COST PER MWH	118.57	86.90	31.67
FUEL EXPENSE PER MWH	82.15	64.10	18.05
OTHER EXPENSES FOR MCNEIL			
108 CHANGE IN ACCUM DEPRECIATION	262,495	261,265	1,231
408 PROPERTY TAXES	132,330	123,711	8,619
900 ADMIN AND GENERAL	-	14,583	(14,583)
WYMAN STEAM GENERATION EXPENSES			
OPERATION:			
501 FUEL	266,855	3,388	263,467
503 - 506 OTHER OPERATIONS	134,506	71,648	62,859
TOTAL WYMAN OPERATION	401,361	75,035	326,325
MWH GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	1,847	-	1,847
MWH STATION USE	-	-	-
MWH GENERATED NET	1,847	-	1,847
DOLLARS PER MWH GENERATED	217.27	n/m	
EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS			
108 CHANGE IN ACCUM DEPRECIATION	46,977	46,977	-
408 PROPERTY TAXES	4,422	5,706	(1,284)
567 TRANSMISSION RENT	-	-	

Green Mountain Power Corporation
Generation Plants

	Dec-22	*Dec-21*	*Dec-22*
	QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
MILLSTONE NUCLEAR POWER GENERATION EXPENSES			
OPERATION:			
NUCLEAR EXPENSES			
517 OPER SUPERVISION & ENG	351,625	313,876	37,748
518 NUCLEAR FUEL EXPENSE & AMORT	277,025	336,893	(59,869)
524 MISC EXP NUCLEAR	335,665	385,944	(50,279)
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TOTAL OPERATIONS	964,314	1,036,714	(72,400)
MAINTENANCE:			
528 MAINT SUPERVISION & ENG	136,952	99,913	37,039
530 MAINT REACTOR EQUIPMENT	544	1,303	(759)
531 MAINT OF MISC PLANT	(17,459)	2,432	(19,891)
		----------------	----------------
TOTAL NUCLEAR MAINTENANCE	120,037	103,648	16,389
TOTAL NUCLEAR EXPENSE	1,084,351	1,140,362	(56,011)
	-	-	-

	Dec-22 QTD	Dec-21 QTD LAST YEAR	Dec-22 PRIOR QTD CHANGE
HYDRO POWER GENERATION EXPENSES			
OPERATION:			
535 SUPERVISION AND ENGINEERING	18,700	8,629	10,071
536 WATER FOR POWER	898	1,381	(483)
537 HYDRAULIC EXPENSE	441,124	409,789	31,335
538 ELECTRIC EXPENSE	120,491	111,695	8,796
539 MISCELLANEOUS	17,019	16,731	287
TOTAL HYDRO OPERATION EXPENSE	611,455	568,664	42,791
HYDRO MAINTENANCE:			
542 STRUCTURES	12,789	18,699	(5,911)
543 RES. DAMS AND WW	151,614	114,740	36,874
544 ELECTRIC PLANT	321,357	434,255	(112,898)
545 MISCELLANEOUS	294,766	271,596	23,170
TOTAL HYDRO MAINTENANCE	780,526	839,291	(58,765)
TOTAL HYDRO POWER EXPENSE	1,391,981	1,407,955	(15,974)
OPERATION BY PLANT	-	-	-
01 DEFORGE OPER	5,154	7,589	(2,435)
203 HUNTINGTON FALLS	10,445	10,083	362
BELDENS 204	10,587	10,148	439
205 PROCTOR	23,250	26,439	(3,189)
206 CENTER RUTLAND	6,998	5,873	1,125
207 PITTSFORD	13,048	17,386	(4,337)
208 GLEN	10,239	10,942	(703)
209 PATCH	7,106	7,384	(277)
210 CARVER FALLS	17,248	14,149	3,099
02 MIDDLESEX OPER	5,449	18,279	(12,830)
211 CAVENDISH	7,581	15,092	(7,510)
212 SALISBURY	7,949	6,629	1,320
213 SILVER LAKE	9,862	6,610	3,252
214 MIDDLEBURY LOWER	12,480	12,501	(22)
215 WEYBRIDGE	7,983	7,889	94
216 TAFTSVILLE	10,190	12,801	(2,611)
217 SMITH	10,854	11,367	(513)
218 PIERCE MILLS	10,940	8,832	2,108
219 ARNOLD FALLS	9,762	8,028	1,734
06 MARSHFIELD OPER	19,016	17,088	1,928
220 GAGE	7,852	7,896	(44)
221 PASSUMPSIC	10,896	13,411	(2,515)
222 EAST BARNET	12,564	11,847	717
223 FAIRFAX	13,390	12,533	857
224 CLARK	14,657	8,830	5,827
225 MILTON	23,252	17,592	5,660
226 PETERSON	13,176	10,577	2,599
09 VERGENNES OPER	17,101	12,609	4,492
004 PLANT #4	-	-	-
15 DANVILLE OPER	10,771	10,013	758
18 GORGE OPER	19,067	13,682	5,385
19 ESSEX OPER	38,950	27,862	11,088
22 WATERBURY OPER	10,495	5,885	4,610
120 BARNET HYDRO OPER	6,519	8,556	(2,036)
121 DEWEY'S MILLS HYDRO OPER	20,175	14,652	5,523
122 NEWBURY HYDRO OPER	13,342	9,529	3,813
123 OTTAUQUECHEE HYDRO OPER	22,958	16,442	6,516
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	19,036	16,168	2,868
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	28,150	17,148	11,002
128 KELLEYS HYDRO	28,934	19,730	9,204

	Dec-22	Dec-21	Dec-22
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
129 SOMERSWORTH HYDRO	25,352	32,595	(7,243)
130 ROLLINGSFORD HYDRO	23,405	31,221	(7,816)
131 SALMON FALLS HYDRO	15,271	14,779	491
TOTAL OPERATION BY PLANT	611,455	568,664	42,791
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	11,737	34,371	(22,634)
203 HUNTINGTON FALLS	12,246	15,647	(3,401)
204 BELDENS	28,884	66,217	(37,332)
205 PROCTOR	25,202	29,187	(3,984)
206 CENTER RUTLAND	10,102	2,945	7,157
207 PITTSFORD	14,334	16,452	(2,118)
208 GLEN	19,716	37,506	(17,791)
209 PATCH	22,277	2,791	19,486
210 CARVER FALLS	29,590	12,696	16,894
211 CAVENDISH	3,813	31,034	(27,221)
02 MIDDLESEX MAINT	15,741	25,154	(9,413)
212 SALISBURY	25,993	7,728	18,265
213 SILVER LAKE	72,081	19,728	52,353
214 MIDDLEBURY LOWER	16,726	97,320	(80,593)
215 WEYBRIDGE	26,105	31,293	(5,188)
216 TAFTSVILLE	1,817	420	1,397
217 SMITH	17,515	9,292	8,223
218 PIERCE MILLS	5,118	5,974	(856)
06 MARSHFIELD MAINT	21,355	15,345	6,010
219 ARNOLD FALLS	3,613	18,079	(14,467)
220 GAGE	1,116	1,118	(1)
221 PASSUMPSIC	5,266	4,859	407
222 EAST BARNET	8,282	20,853	(12,572)
223 FAIRFAX	24,607	9,949	14,658
224 CLARK	20,918	25,929	(5,011)
225 MILTON	14,809	36,518	(21,709)
226 PETERSON	14,945	18,991	(4,047)
09 VERGENNES MAINT	16,368	8,506	7,862
15 DANVILLE MAINT	28,582	4,837	23,745
18 GORGE MAINT	76,989	26,384	50,605
19 ESSEX MAINT	58,924	87,625	(28,701)
22 WATERBURY MAINT	49,396	58,644	(9,248)
120 BARNET HYDRO OPER	3,267	1,600	1,667
121 DEWEY'S MILLS HYDRO OPER	2,088	7,307	(5,219)
122 NEWBURY HYDRO OPER	17,516	8,441	9,075
123 OTTAUQUECHEE HYDRO OPER	12,816	4,203	8,613
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	9,241	7,963	1,279
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	8,597	2,697	5,900
128 KELLEYS HYDRO	16,855	8,824	8,031
129 SOMERSWORTH HYDRO	1,191	12,773	(11,582)
130 ROLLINGSFORD HYDRO	4,687	1,222	3,465
131 SALMON FALLS HYDRO	100	868	(768)
TOTAL HYDRO MAINTENANCE	780,526	839,291	(58,765)
TOTAL HYDRO POWER EXPENSE	1,391,981	1,407,955	(15,974)
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	84,255	92,733	(8,478)
MWH STATION USE	(1,203)	(1,378)	174
MWH GENERATED NET	83,052	91,355	(8,303)
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	7.36	6.22	1.14
HYDRO MAINTENANCE PER MWH	9.40	9.19	0.21

	Dec-22	Dec-21	Dec-22
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
OTHER POWER GENERATION EXPENSE			
OPERATION:			
546 SUPERVISION AND ENG	52,473	60,833	(8,360)
547 FUEL	495,431	144,862	350,569
548 GENERATION EXPENSE	235,202	333,359	(98,156)
549 MISCELLANEOUS	366,956	343,984	22,971
550 RENTS	240,905	175,439	65,466
TOTAL OTHER OPERATION EXPENSE	1,390,967	1,058,478	332,489
OTHER POWER MAINTENANCE:			
551 SUPERVISION AND ENG	6,507	7,636	(1,129)
552 STRUCTURES	15,290	16,685	(1,395)
553 ELECTRIC PLANT	45,002	47,752	(2,750)
554 MISCELLANEOUS	960,009	866,400	93,609
TOTAL OTHER PWR MAINTENANCE	1,026,808	938,474	88,335
TOTAL OTHER POWER EXPENSE	2,417,776	1,996,952	420,824
OTHER POWER OPERATION EXPENSE BY PLANT	0	0	0
05 BERLIN OTHER OPER	223,348	288,098	(64,749)
200 ASCUTNEY	133,630	40,407	93,223
201 RUTLAND	91,097	23,128	67,968
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	708	7,969	(7,261)
16 COLCHESTER OTHER OPER	115,331	72,306	43,025
19 ESSEX OTHER OPER	51,360	43,345	8,015
92 SEARSBURG WIND OTHER MAINT	2,083	2,664	(581)
LOWELL KCW WIND 91 OPERATION	293,049	295,469	(2,420)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	332,850	161,201	171,649
107 CSJ SOLAR	145	0	145
108 RRMC SOLAR	4,747	1,200	3,547
111 BRIDPORT NPS 100	4,008	3,941	68
112 FERRISBURG NPS 100	204	565	(361)
113 STAFFORD HILL SOLAR	7,000	0	7,000
119 PANTON BATTERY STORAGE	0	0	0
140-144 SOLAR	65,482	0	65,482
OTHER OPER	65,925	118,185	(52,260)
TOTAL OTHER POWER OPERATION BY PLANT	1,390,967	1,058,478	332,489
OTHER POWER MAINTENANCE BY PLANT	0	0	0
05 BERLIN OTHER MAINT	16,644	19,783	(3,139)
200 ASCUTNEY	25,391	1,090	24,302
201 RUTLAND	27,694	2,719	24,975
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	0	20,391	(20,391)
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	26,964	6,602	20,363
19 ESSEX OTHER MAINT	9,386	2,733	6,653
92 SEARSBURG WIND OTHER MAINT	69,255	56,141	13,114
LOWELL KCW WIND 91 MAINTENANCE	694,565	627,887	66,678
99 MT EQUINOX OTHER MAINT	838	(355)	1,193
96 STONY BROOK OTHER MAINT	49,109	73,210	(24,101)
119 PANTON BATTERY STORAGE	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	106,962	128,274	(21,312)
TOTAL OTHER POWER MAINTENANCE	1,026,808	938,474	88,335
	0	0	0
TOTAL OTHER POWER EXP BY PLANT	2,417,776	1,996,952	420,824
OTHER POWER GENERATION INFORMATION:	0	0	0
MWH GENERATED GROSS OTHER	107,590	92,159	15,431
MWH STATION USE OTHER	57,571	45,577	11,994
MWH GENERATED NET OTHER	165,160	137,736	27,425
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	8.42	7.68	0.74
OTHER POWER MAINTENANCE PER MWH	6.22	6.81	(0.60)
TOTAL OTHER POWER PER MWH	14.64	14.50	64.63
FUEL PER MWH	1.42	2.42	17.87

Green Mountain Power Corporation
Generation Plants

	Dec-22 QTD	*Dec-21 QTD LAST YEAR*	*Dec-22 PRIOR QTD CHANGE*
GAS TURBINE AND DIESEL EXPENSES			
GT & D OPERATION BY FERC:			
546 SUPERVISION AND ENGINEERING	10,457	8,659	1,799
547 FUEL	389,788	144,555	245,233
548 GENERATION EXPENSE	183,794	282,052	(98,258)
549 MISCELLANEOUS	31,436	39,988	(8,552)
550 RENTS	-	-	
TOTAL GAS TURBINE AND DIESEL OPERATION	615,474	475,253	140,221
GT&D MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	334	160	174
553 ELECTRIC PLANT	18,870	(606)	19,475
554 MISCELLANEOUS MAINT	86,876	53,763	33,113
TOTAL GT & D MAINTENANCE	106,080	53,318	52,762
TOTAL GT & D EXPENSE	721,554	528,571	192,983
GAS TURBINE AND DIESEL EXPENSE BY PLANT			
OPERATION:			
05 BERLIN GT OPER	223,348	288,098	(64,749)
200 ASCUTNEY GT	133,630	40,407	93,223
201 RUTLAND GT	91,097	23,128	67,968
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	708	7,969	(7,261)
16 COLCHESTER GT OPER	115,331	72,306	43,025
19 ESSEX GT OPER	51,360	43,345	8,015
87 OTHER GT OPER	-	-	-
TOTAL GT&D OPERATION EXP BY PLANT	615,474	475,253	140,221
MAINTENANCE BY PLANT	-	-	-
05 BERLIN GT MAINT	16,644	19,783	(3,139)
200ASCUTNEY	25,391	1,090	24,302
201 RUTLAND GT MAINT	27,694	2,719	24,975
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	-	20,391	(20,391)
16 COLCHESTER GT MAINT	26,964	6,602	20,363
19 ESSEX GT MAINT	9,386	2,733	6,653
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	106,080	53,318	52,762
	-	-	*52,762*
TOTAL GT & D EXP BY PLANT	721,554	528,571	192,983
MWH GENERATION INFORMATION GT & D	-	-	-
MWH GENERATED GROSS GT	-	-	-
MWH STATION USE GT	1,069	453	616
MWH GENERATED NET GT	(62)	(125)	63
COST PER GT & D MWH GENERATED NET			
OPERATIONS EXPENSE GT	(9,965.58)	(3,805.07)	(6,160.51)
MAINTENANCE EXPENSE GT	(1,717.62)	(426.88)	(1,290.73)
TOTAL GT & D COST PER MWH NET	(11,683.19)	(4,231.95)	(7,451.24)
FUEL COST ONLY PER MWH GT	(6,311.33)	(1,157.36)	(5,153.96)
OTHER GENERATION EXPENSES			
92 SEARSBURG	71,338	58,805	12,533
103 KINGDOM	987,614	923,356	64,258
99 MT EQUINOX	838	(355)	1,193
111 BRIDPORT NPS 100 OTHER OPER	4,008	3,941	68
112 FERRISBURG NPS 100 OTHER OPER	204	565	(361)
TOTAL WIND	1,064,002	986,312	77,691
	-	-	-
107 CSJ SOLAR	145	-	145
108 RRMC SOLAR OTHER OPER	4,747	1,200	3,547
217 SMITH HYDRO	-	-	-
OTHER	65,925	118,185	(52,260)
TOTAL OTHER	70,816	119,385	(48,569)
TOTAL OWNED O&M w/o FUEL	2,858,566	2,897,667	(39,101)

	Dec-22 *QTD*	*Dec-21* *QTD LAST YEAR*	*Dec-22* *PRIOR QTD CHANGE*
STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES			
OPERATION:			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	105,644	308	105,336
548 GENERATION EXPENSE	45,113	44,137	976
549 MISCELLANOUS	182,093	116,757	65,337
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	332,850	161,201	171,649
MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	6,507	7,636	(1,129)
552 STRUCTURES	14,956	16,525	(1,569)
553 ELECTRIC PLANT	26,133	48,358	(22,225)
554 MISCELLANEOUS	1,513	690	823
TOTAL MAINTENANCE	49,109	73,210	(24,101)
TOTAL STONY BROOK PLANT 96 EXPENSE	381,959	234,411	147,548
STONY BROOK MWH GENERATION INFORMATION	-	-	-
MWH GENERATED GROSS	2,679	0	2,679
MWH STATION USE	0	0	0
MWH GENERATED NET	2,679	0	2,679
COST PER MWH GENERATED NET			
STONY BROOK OPERATIONS EXPENSE	124.23	-	124.23
MAINTENANCE	18.33	-	18.33
TOTAL STONY BROOK PER MWH	142.56	-	142.56
FUEL COST PER MWH	39.43	-	39.43
EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS			
408 PROPERTY TAXES	28,117	28,643	(526)
555 PURCHASED POWER	92,791	140,234	(47,442)
567 TRANSMISSION RENT	13,060	19,290	(6,231)

Green Mountain Power Corporation
Purchase Power

	Dec-22	*Dec-21*	*Dec-22*
	QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
SUMMARY OF PURCHASED POWER EXPENSE			
NEPOOL:			
DEMAND 721, 740	34,329	44,239	(9,910)
DEMAND 722	256,663	79,147	177,516
ENERGY 720	(21,035)	(38,723)	17,689
ENERGY DA 760	11,769,475	15,013,157	(3,243,682)
DA CONGESTION 801	414,088	(155,930)	570,018
DA LOSSES 803	1,173,776	865,877	307,899
ENERGY RT 761	(125,993)	(371,005)	245,013
RT CONGESTION 802	6,366	346	6,020
RT LOSSES 804	6,455	(30,340)	36,795
ENERGY RT REG SETTLEMENT 712	242,116	94,688	147,428
DA OPERATING RESERVE 780	58,507	97,832	(39,325)
RT OPERATING RESERVE 781	242,694	129,865	112,829
WINTER RELIABILITY	0	0	0
AUCTION REVENUE RIGHTS 715	(247,220)	(102,182)	(145,038)
FTR SETTLEMENT 731	0	0	0
ICAP SETTLEMENT 749	2,340,788	2,490,112	(149,324)
ENERGY SAVINGS 723	0	0	0
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TOTAL ISO/NEPOOL	16,151,010	18,117,083	(1,966,073)
	0	0	0
STONY BROOK (MMWEC)			
DEMAND 770	139,925	139,925	0
ENERGY 771	244,013	309	243,704
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TOTAL STONY BROOK (MMWEC)	383,938	140,234	243,704
NextEra			
NEXTERA DEMAND 725	4,107,841	3,945,923	161,918
NEXTERA ENERGY (System) 726	5,071,864	4,245,843	826,021
NEXTERA NUCLEAR 727	6,539,385	3,736,007	2,803,377
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TOTAL NextEra	15,719,090	11,927,773	3,791,316
ENTERGY			
DEMAND 710	0	0	0
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TOTAL ENTERGY	33,342	20,644	12,698
MORETOWN LANDFILL			
DEMAND 830	27,930	18,620	9,310
ENERGY 831	136,218	102,679	33,539
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TOTAL MORETOWN LANDFILL	164,148	121,299	42,849
	0	0	

Green Mountain Power Corporation
Purchase Power

	Dec-22	*Dec-21*	*Dec-22*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
HYDRO QUEBEC PPA	16,644,070	14,568,972	2,075,097
ENERGY AMPERSAND 748	295,307	278,295	17,012
BP ENERGY DEMAND 644	0	0	0
BP ENERGY 645 ENERGY	9,650,619	5,108,313	4,542,306
NATIONAL GRID BORDERLINE 676	1,065	1,006	59
DEERFIELD WIND PPA	1,969,120	1,171,928	797,192
SHELL	0	0	0
AMORT DEB MISC 871	0	0	0
873 DECOMM YANKEE NUKES	547	4,484	(3,937)
872 MILLSTONE	63,521	33,333	30,188
VEPPI POWER CREDITS 841	0	0	0
NYPA CAPACITY 656	8,510	11,347	(2,837)
GRANITE RELIABLE ENERGY 863	3,515,877	4,498,017	(982,140)
GRANITE RELIABLE DEMAND 864	89,350	65,199	24,151
RES COMPLIANCE TIER 1	273,000	210,000	63,000
RES COMPLIANCE TIER 2	2,037,000	1,740,000	297,000
RES COMPLIANCE TIER 3	1,401,591	1,605,000	(203,409)
ENEL DAMS - ENERGY	844,291	489,761	354,530
ENEL DAMS - CAPACITY	38,741	64,867	(26,126)
DEERFIELD WIND	0	0	0
DYNEGY CAPACITY	1,237,500	1,696,993	(459,493)
OTHER PURCHASED POWER ITEMS	0	0	0
WEG Capacity	163,037	159,840	3,197
GMP MICROGRID CAPACITY	373,875	373,875	(0)
GMP MICROGRID CAPACITY	0	0	0
SYSTEM RELIABILITY 858	291,906	238,133	53,773
SOLAR MISC RFP 810	345,478	302,606	42,872
JV SOLAR (GMPVT SOLAR LLC) 812	0	400,909	(400,909)
NEXT SUN SOLAR CITY PPA 842	138,554	(51,216)	189,770
GREEN MAPLE PPA 843	54,049	138,668	(84,619)
TESLA BATTERY CONTROL FEE	39,617	36,914	2,704
LOW INCOME SOLAR PILOT 809	781	1,029	(247)
COLD RIVER ROAD SOLAR	68,452	57,579	10,873
SMALL POWER PRODUCERS 840	155,361	222,745	(67,384)
RYEGATE 654	2,148,373	3,548,442	(1,400,068)
SPEED 655	3,131,777	2,852,133	279,643
NET METERING/EXCESS 853	10,050,305	8,547,509	1,502,796
OPPORTUNITY DEMAND 850	0	0	0
OPPORTUNITY ENERGY 851	0	0	0
AMORTIZATION 878	0	0	0
WEG ENERGY 823	363,326	308,824	54,502
OTH PWR	(3,282)	6,031	(9,314)
TOTAL PURCHASED POWER	87,843,244	79,018,567	8,824,677

Green Mountain Power Corporation
Resales

	Dec-22	*Dec-21*	*Dec-22*
REQUIREMENT SALES:	*QTD*	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
VT ELEC CO-OP RESALE	685,657	619,660	65,997
MISC OTHER UTILITIES DEMAND	-	-	-
MISC OTHER UTILITIES ENERGY	72,095	48,299	23,796
MISC OTH UTILITIES GMP TRANS	-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN	373,875	373,875	(0)
MISC OTH UTILITIES SYS CONTROL	-	-	-
MISC OTHER UTILITIES VOLTG CONTL	-	-	-
MISC OTHER UTIL GMP VT SOLAR	393,976	850,376	(456,400)
SUBTOTAL MISC OTHER UTILITIES	839,946	1,272,549	(432,604)
NEPOOL SALES DA	2,474,448	754,060	1,720,388
ISO NE DA CONGESTION	(209,148)	(140,617)	(68,531)
ISO NE DA LOSSES	(621,797)	(203,725)	(418,072)
NEPOOL SALES RT	5,200,121	5,304,562	(104,441)
ISO NE NCPC CREDITS	83,632	73,268	10,364
ISO NE RT CONGESTION	(28,134)	(586,379)	558,245
ISO NE RT LOSSES	(173,648)	(122,526)	(51,122)
NEPOOL SALES	-	-	-
NEPOOL SALES SUBTOTAL	6,725,474	5,078,643	1,646,832
TOTAL OTHER UTILITIES	8,251,077	6,970,852	1,280,225
TOTAL RESALE REVENUES	8,251,077	6,970,852	1,280,225
ENERGY REQUIREMENT SALES	-	-	-
ENERGY MISC OTH UTILITIES	7,877,202	6,596,977	1,280,225
TOTAL ENERGY	7,877,202	6,596,977	1,280,225
DEMAND REQUIREMENT SALES	-	-	-
DEMAND MISC OTH UTILITIES	-	-	-
TOTAL DEMAND	-	-	-
FUEL ADJUSTMENT	-	-	-
TOTAL TRANSMISSION	373,875	373,875	(0)
TOTAL REVENUES FROM RESALES	8,251,077	6,970,852	1,280,225

Green Mountain Power Corporation
Transmission

	Dec-22 QTD	Dec-21 QTD LAST YEAR	Dec-22 PRIOR QTD CHANGE
TRANSMISSION EXPENSES			
OPERATION:			
567 RENTS	122,671	151,937	(29,266)
TRANSMISSION BY OTHERS			
VELCO	7,526,414	3,712,343	3,814,071
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	65,431	64,003	1,427
OTHER	-	-	-
NEPCO	468,775	412,766	56,009
ISO-NE	20,907,398	21,238,593	(331,195)
PHASE I	47,151	37,329	9,822
PHASE II	450,807	632,382	(181,575)
MISC UTILITIES	105,867	120,591	(14,724)
TOTAL TRANSMISSION BY OTHERS	29,571,843	26,218,008	3,353,836

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2022			2023									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	338,650	345,547	400,504	405,910	366,972	360,940	318,255	319,997	347,048	391,164	383,207	338,842	4,317,036
													-
Total Load	338,650	345,547	400,504	405,910	366,972	360,940	318,255	319,997	347,048	391,164	383,207	338,842	4,317,036

Green Mountain Power Corporation
Buy-Throughs

FY2023	Date	Billed KWh's	Dollars
	October	0	0
	November	0	0
	December	0	0
	January		
	February		

Green Mountain Power Corporation
Power Costs in Base Rates

	FERC Acct(s)	1 Oct - Dec	0 Jan - March	0 April - June	0 July-Sept	Total
Component A						
Demand Charges						
Capacity Purchases	555	1,324,125	1,324,125	882,750	0	3,531,000
Misc Independent	555	161,887	161,887	150,630	160,748	635,152
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,109,882	4,109,882	4,137,282	4,192,080	16,549,126
Granite	555	172,217	172,217	142,892	79,076	566,404
ISO Demand Charges	555	355,785	281,803	158,911	191,385	987,884
Batteries	555	1,161,934	1,178,455	1,189,709	1,170,831	4,700,930
Other	555	148,946	150,245	150,245	150,245	599,680
FCM (net)	555	1,908,462	1,961,788	1,929,689	1,865,490	7,665,429
Total Component A demand		9,478,240	9,475,403	8,877,107	7,944,855	35,775,604
Joint Owned Unit O &M						
McNeil	500, 502-514	546,159	546,159	546,159	546,159	2,184,634
Wyman	500, 502-514	72,152	72,152	72,152	72,152	288,607
Millstone	517, 519-531	251,517	251,517	251,517	251,517	1,006,069
Stony Brook	546, 548-554	1,101,070	1,101,070	1,101,070	1,101,070	4,404,281
Total Joint Owned Unit O &M		1,970,898	1,970,898	1,970,898	1,970,898	7,883,591
Line Losses	447, 555	1,235,423	1,385,606	667,010	760,719	4,048,758
Ancillary services (excl credits)	555	241,982	228,013	102,045	83,237	655,276
Trans. Rent and Trans by others						
Velco - Specific Facilities	565	(134,637)	(135,180)	(103,582)	(188,341)	(561,740)
VELCO - Common Charge	565	7,555,153	6,384,917	9,833,596	3,050,418	26,824,085
ISO - New England RNS	565	19,363,945	20,965,701	18,288,189	21,355,310	79,973,146
ISO - New England -Ancillary	561, 575	1,702,721	1,808,647	1,613,981	1,808,802	6,934,151
NEP/Grid	565	408,772	408,772	408,772	408,772	1,635,088
Phase I&II	565	756,002	766,990	766,990	766,990	3,056,973
Other	565	234,877	229,051	234,877	234,877	933,684
Highgate	561.1-573	0	0	0	0	0
Rents	567	111,000	111,000	111,000	111,000	444,000
Total Tranismission related		29,997,834	30,539,900	31,153,824	27,547,830	119,239,387
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		**42,924,376**	**43,599,819**	**42,770,883**	**38,307,538**	**167,602,617**
Component B						
Contract Energy Charges						
Deerfield	555	1,928,512	1,548,198	1,562,985	1,181,457	6,221,152
VEPP	555	0	0	0	0	0
Ryegate	555	3,754,587	3,681,385	3,089,704	3,764,937	14,290,613
HQUS	555	15,700,907	15,621,982	15,802,876	15,976,534	63,102,298
Net Metered	555	7,758,259	11,644,591	20,526,435	17,632,750	57,562,035
Granite	555	4,399,547	4,384,910	3,692,274	2,638,892	15,115,623
Moretown Landfill	555	152,439	134,089	135,642	137,133	559,302
NextEra Nuclear	555	6,475,862	6,741,522	4,178,601	6,932,578	24,328,562
Standard Offer	555	3,119,283	3,641,572	6,384,590	6,456,973	19,602,417
Enel	555	1,047,530	1,142,628	1,960,660	433,500	4,584,318
NextEra	555	5,071,864	5,019,675	2,697,000	5,133,600	17,922,139
Shell	555	0	0	0	0	0
Citigroup	555	0	0	0	0	0
BP	555	5,108,313	4,992,688	1,665,000	5,106,000	16,872,000
Solar PPAs	555	860,625	1,094,489	2,284,382	2,283,044	6,522,539
Other Renewables	555	556,931	563,831	796,557	309,993	2,227,312
RES	555	3,804,768	4,396,627	4,396,627	4,396,627	16,994,649
Other	555	71,690	113,683	74,684	182,727	442,784
Total Contract Energy Charges		59,811,115	64,721,869	69,248,016	72,566,744	266,347,744
Fuel						
Steam Generation	501	8,695	1,443,879	710,057	1,375,096	3,537,727
Gas turbine & Diesel	547	348,876	237,260	224,534	242,516	1,053,186
Nuclear	518	348,501	348,659	344,555	344,713	1,386,428
Other Generation	547	17,198	15,544	28,790	144,229	205,761
Total Fuel		723,270	2,045,341	1,307,936	2,106,555	6,183,103
Co.-owned O&M						
Hydro	535-545	1,272,017	1,272,017	1,272,017	1,696,022	5,512,073
GT/Diesel & Other	546, 548-554	316,592	312,073	308,554	283,431	1,220,650
Solar	546, 548-554	92,592	92,592	92,592	92,592	370,369
Wind	546, 548-554	930,056	1,085,066	930,056	930,056	3,875,235
Total Owned Unit O &M		2,611,257	2,761,748	2,603,220	3,002,102	10,978,327
ISO purchases balancing	555	4,078,845	8,235,656	727,884	3,285,642	16,328,027
NCPC Credits	447	(56,973)	(79,840)	(38,919)	(41,419)	(217,150)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	673,971	337,284	407,050	70,871	1,489,177
Other ISO	555	710,247	1,941,743	114,073	177,236	2,943,300
Resales						
ISO resales balancing	447	(2,266,044)	(2,966,366)	(3,853,938)	(2,641,902)	(11,728,250)
Unit Resales	447	(685,384)	(692,693)	(703,768)	(690,652)	(2,772,496)
Other Resales	447	0	0	0	0	0
RECs	454	(5,154,331)	(4,197,391)	(4,601,927)	(4,442,814)	(18,396,464)
Total Component B		**60,445,974**	**72,107,352**	**65,209,628**	**73,392,363**	**271,155,317**
Total Component A & Component B		**103,370,350**	**115,707,171**	**107,980,512**	**111,699,902**	**438,757,934**
		0	0	0	0	0
Retail Sales		1,031,957	1,077,993	939,432	1,059,895	4,109,276
Component A Rate		0.04160	0.04045	0.04553	0.03614	0.04079
Component B Rate		0.05857	0.06689	0.06941	0.06924	0.06599
Total Rate		0.10017	0.10734	0.11494	0.10539	0.10677

Green Mountain Power Corporation
Load at Retail and System Boundary

Retail Load (Sales)

Period	2022 Oct	Nov	Dec	2023 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	161,073	167,137	186,615	188,597	177,718	175,515	144,720	153,473	171,523	176,441	188,015	156,470	2,047,298
Off-Peak	161,593	161,754	193,784	196,936	171,200	168,027	158,832	151,740	159,144	195,869	176,721	166,379	2,061,978
All	322,666	328,892	380,399	385,533	348,917	343,542	303,552	305,213	330,667	372,310	364,737	322,849	4,109,276
GMP Losses	4.72%	4.82%	5.02%	5.02%	4.92%	4.82%	4.62%	4.62%	4.72%	4.82%	4.82%	4.72%	4.8%

System Boundary Load - Including Losses

Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	169,052	175,601	196,478	198,565	186,914	184,404	151,730	160,907	180,020	185,376	197,537	164,221	2,150,805
Off-Peak	169,598	169,946	204,026	207,345	180,058	176,536	166,525	159,090	167,028	205,788	185,670	174,621	2,166,231
All	338,650	345,547	400,504	405,910	366,972	360,940	318,255	319,997	347,048	391,164	383,207	338,842	4,317,036

GREEN MOUNTAIN POWER CORPORATION
Forward prices used in model

	2022			2023								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
On-Peak	$ 44.40	$ 62.25	$ 85.50	$ 112.50	$ 112.50	$ 65.50	$ 43.75	$ 35.35	$ 37.35	$ 47.90	$ 47.90	$ 36.50
Off-Peak	$ 34.65	$ 48.10	$ 70.85	$ 99.00	$ 99.00	$ 53.00	$ 31.50	$ 25.50	$ 26.75	$ 33.00	$ 33.00	$ 26.50
Est. ATC	$ 39.05	$ 54.69	$ 77.47	$ 105.10	$ 105.43	$ 59.19	$ 36.94	$ 30.16	$ 31.93	$ 39.41	$ 40.37	$ 30.94
Weighted avg			$ 57.15			$ 90.08			$ 33.02			$ 36.97