Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q3 FY2023 Power Supply and Retail Revenue Adjustor

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GREEN MOUNTAIN POWER REGULATION PLAN					Page 1
ACTUAL AND BASE RATE POWER COSTS					
THIRD QUARTER, FY2023					
	FERC				
Component A	Account(s)	Q3 Actual	Q3 Base Rates	Q3 Variance	
Demand Charges					
Capacity Purchases	555	820,000	882,750	(62,750)	
Yankees	555	25,303	44,250	(18,947)	
Stony Brook PPA	555	139,926	135,000	4,926	
Seabrook	555	4,167,008	4,137,282	29,726	
Batteries	555	725,218	1,189,709	(464,491)	
ISO Demand Charges	555	224,374	158,911	65,463	
Moretown	555	27,930	27,000	930	
Granite Reliable	555	95,946	142,892	(46,946)	
Other	555	48,501	229,625	(181,124)	
Mystic Capacity	556	4,071,965	0	4,071,965	
Net FCM	555	1,447,235	1,929,689	(482,454)	
Total Demand		11,793,406	8,877,107	2,916,299	
Joint Owned Unit O &M					
McNeil	500, 502-514	693,081	546,159	146,923	
Wyman	500, 502-514	66,269	72,152	(5,883)	
Stony Brook	546, 548-554	276,235	251,517	24,718	
Millstone	517, 519-531	841,439	1,101,070	(259,631)	
Total Joint Owned Unit O&M		1,877,024	1,970,898	(93,874)	
Line Losses	447, 555	614,197	667,010	(52,813)	
Ancillary services	555	(24,599)	102,045	(126,644)	
Purchased Transmission and Highgate					
VELCO - Other	565	(56,465)	(103,582)	47,117	
VELCO - Common Charge	565	10,679,249	9,833,596	845,653	
ISO-NE RNS	565	16,596,557	18,288,189	(1,691,632)	
ISO-NE Ancillary	561.4&.8,575.7	1,604,433	1,613,981	(9,548)	
Phase I & II	565	591,833	766,990	(175,157)	
NEP/Grid	565	295,647	408,772	(113,125)	
Other TbyO	565	229,168	234,877	(5,709)	
				0	
Rents	567	163,212	111,000	52,212	
Total Transmission related		30,103,634	31,153,824	(1,050,190)	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		(1,500,000)	(1,500,000)	0	
Total Component A		**42,863,662**	**41,270,883**	**1,592,779**	

Component B	FERC Account(s)	Q3 Actual	Q3 Base Rates	Q3 Variance
Contract Energy Charges				
Ryegate	555	2,953,948	3,089,704	(135,756)
HQUS	555	17,220,673	15,802,876	1,417,797
Net Metered	555	19,523,134	18,215,668	1,307,466
Granite	555	3,335,346	3,692,274	(356,928)
Moretown Landfill	555	110,531	135,642	(25,111)
NextEra Nuclear	555	3,644,329	4,178,601	(534,272)
Standard Offer	555	5,648,842	6,384,590	(735,748)
Enel	555	1,619,436	1,960,660	(341,224)
NextEra	555	2,697,000	2,697,000	0
Shell	555	0	0	0
Great River Hydro	555	1,778,643	2,310,767	(532,124)
BP	555	6,504,756	1,665,000	4,839,756
Solar PPAs	555	1,910,704	2,284,382	(373,678)
Other Renewables	555	658,116	796,557	(138,441)
Deerfield	555	1,260,338	1,562,985	(302,647)
Other	555	74,842	74,684	158
Total Contract Energy Charges		68,940,638	64,851,389	4,089,249
Fuel				
Steam Generation	501	512,982	710,057	(197,075)
Gas turbine & Diesel	547	18,376	224,534	(206,158)
Nuclear	518	316,854	344,555	(27,701)
Other Generation	547	7,578	28,790	(21,212)
Total Fuel		855,790	1,307,936	(452,146)
Co.-owned O&M				
Hydro	535-545	1,469,946	1,272,017	197,929
Wind	546, 548-554	1,063,416	930,056	133,360
Solar	546, 548-554	126,986	92,592	34,394
Diesel/GT	546, 548-554	159,012	308,554	(149,542)
Total Owned Unit O &M		2,819,360	2,603,220	216,140
ISO purchases balancing	555	3,934,308	727,884	3,206,424
NCPC Credits	447	(10,135)	(38,919)	28,784
ISO ANI Adjustment	555	0	114,073	(114,073)
Congestion	447, 555	196,601	407,050	(210,449)
Resales				
ISO resales balancing	447	(3,864,789)	(3,853,938)	(10,851)
Unit Resales	447	(649,560)	(703,768)	54,208
System Resales	447	0	0	0
Other Resales	447	(3,427,636)	0	(3,427,636)
RECs	454	(4,598,943)	(4,601,927)	2,984
RES	555	4,323,000	4,396,627	(73,627)
Other	555	59,835	0	59,835
Total Component B		**68,578,469**	**65,209,628**	**3,368,841**
		(1)	*(0)*	*1*
Total Component A & B		**111,442,131**	**106,480,512**	**4,961,619**

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION
THIRD QUARTER, FY2023

PSA Collection/(Refund) Calcs

	Q3 Actual	Q3 Base Rates		Q3 Variance
Retail Sales Revenue	156,965,084	157,172,373	$	(207,289)
Component A	42,863,662	41,270,883	$	1,592,779
Component B:				
Nominal Component B	68,578,469	65,209,628	$	3,368,841
Retail Sales kWh	911,268,340	939,431,586		(28,163,246)
Average Rate ($/kWh)	$0.075256	$0.069414		$0.00584
Actual Sales MWh				911,268
Component B "Cost Variance"			$	5,323,762
Base Efficiency Band Adjustor *				307,000
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))				501,676
Total Company Adjustment			$	808,676
Net Component B Variance #				2,560,164
Component A Variance				1,592,779

Net Component A&B Collection/(Refund)			$	4,152,943
Retail Sales Revenue Collection/(Refund)				207,289

Total Net Collection/(Refund)			**$**	**4,360,232**

* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -$150,000 and +$307,000; beyond those values it is -$150,000 if the cost variance is negative and +$307,000 if the cost variance is positive.

The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
ACTUAL AND BASE RATE POWER COSTS
VARIANCE EXPLANATIONS
THIRD QUARTER, FY2023

Component A	Q3 Actual	Q3 Base Rates	Q3 Variance	Variance Comment
Demand Charges				
Capacity Purchases	820,000	882,750	(62,750)	Dynegy contract price lower than budgeted
Batteries	725,218	1,189,709	(464,491)	Delayed start for some battery PPAs
Mystic Capacity	4,071,965	0	4,071,965	Unbudgeted Mystic reliability capacity charge; invoices and estimates for Q3 plus true-up for several months including $1M January true-up
Net FCM	1,447,235	1,929,689	(482,454)	New capacity year began June 1 reflecting favorable summer 2022 peak load
Other, net	4,728,988	4,874,960	(145,972)	
Total Demand	**11,793,406**	**8,877,107**	**2,916,299**	
	0	0	0	
Joint Owned Unit O &M				
Total Joint Owned Unit O&M	**1,877,024**	**1,970,898**	**(93,874)**	McNeil slightly over budget; Millstone slightly below budget
	0	0	0	
Line Losses	614,197	667,010	(52,813)	
Ancillary services	(24,599)	102,045	(126,644)	
Purchased Transmission and Highgate				
VELCO - Common Charge	10,679,249	9,833,596	845,653	higher revenue requirement from VELCO and lower RNS revenues
ISO-NE RNS	16,596,557	18,288,189	(1,691,632)	lower peak loads and lower rate than forecasted
Phase I & II	591,833	766,990	(175,157)	Phase I&II are fully depreciated with less investment than forecasted
NEP/Grid	295,647	408,772	(113,125)	load related variances
Other, net	1,940,348	1,856,276	84,072	
Total Transmission related	30,103,634	31,153,824	(1,050,190)	
GF Transition Fee Payment	(1,500,000)	(1,500,000)	0	
Total Component A	**42,863,662**	**41,270,883**	**1,592,779**	
	0	0	0	
Component B				
Contract Energy Charges				
HQUS	17,220,673	15,802,876	1,417,797	higher PPA price than budgeted
Net Metered	19,523,134	18,215,668	1,307,466	higher billed generation than forecasted; actual energy generation also higher than forecast
Granite	3,335,346	3,692,274	(356,928)	lower generation than forecasted
NextEra Nuclear	3,644,329	4,178,601	(534,272)	extended outage resulting in lower generation than forecasted
Standard Offer	5,648,842	6,384,590	(735,748)	lower generation than forecasted mostly due project delays
Enel	1,619,436	1,960,660	(341,224)	lower net price than forecasted
Great River Hydro	1,778,643	2,310,767	(532,124)	lower generation than forecasted
BP	6,504,756	1,665,000	4,839,756	new ST purchases made after benchmark costs were set
Solar PPAs	1,910,704	2,284,382	(373,678)	lower generation than forecasted
Deerfield	1,260,338	1,562,985	(302,647)	lower generation than forecasted
Other, net	6,494,437	6,793,587	(299,150)	
Total Contract Energy Charges	**68,940,638**	**64,851,389**	**4,089,249**	
Fuel	0	0	(0)	
Steam Generation	512,982	710,057	(197,075)	lower generation from McNeil due to maintenance outage
Gas turbine & Diesel	18,376	224,534	(206,158)	lower generation from fuel units
Other, net	324,432	373,345	(48,913)	
Total Fuel	**855,790**	**1,307,936**	**(452,146)**	lower generation from fuel units
Co.-owned O&M	0	0	0	
Total Owned Unit O &M	**2,819,360**	**2,603,220**	**216,140**	mostly hydro and wind; wind turbine maintenance contract with Vestas is tied to CPI resulting in higher costs
Net ISO Interchange	69,519	(3,011,981)	3,081,500	more ISO balancing purchases due to low generation from several resources and a system resale
Congestion	196,601	407,050	(210,449)	Lower congestion costs due to lower LMPs
Other Resales	(3,427,636)	0	(3,427,636)	unbudgeted system resale
RECs	(4,598,943)	(4,601,927)	2,984	
RES	4,323,000	4,396,627	(73,627)	
Other	(599,860)	(742,687)	142,827	
Total Component B	**68,578,469**	**65,209,628**	**3,368,841**	
	0	0	0	
Total Component A & B	**111,442,131**	**106,480,512**	**4,961,619**	

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
THIRD QUARTER, FY2023

MWh

Sales by Class	Q3 Actual (1)	Q3 Base Rates	Q3 Variance	% Var.	Comments	Itron Est. Class impact (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Residential	323,613	311,853	11,761	3.8%	See comments	-1.5%	5.3%	16,571
Small C&I	340,862	347,406	(6,544)	-1.9%	below Sales by	-0.5%	-1.4%	(4,733)
Large C&I	245,860	279,227	(33,367)	-11.9%	Month regarding	0.0%	-11.9%	(33,367)
Public Street and Highway	933	945	(12)	-1.3%	overall monthly			(12)
	----------------	----------------	---------------		variances	-----	-------	-------
Total	911,268	939,432	(28,163)	-3.0%		-0.7%	-2.3%	(21,541)
						(6,622)	(21,541)	
							ok	
Residential & Small C&I	664,475	659,259	5,216	0.8%				
Small & Large C&I	586,722	626,634	(39,912)	-6.4%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.
(2) This section uses Itron methodology to approximate weather impact

Sales by Month	Q3 Actual (1)	Q3 Base Rates	Q3 Variance	% Var.	Comments	Itron Normalization Monthly Calc (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Apr	297,104	303,552	(6,448)	-2.1%		-1.3%	-0.8%	(2,457)
May	299,402	305,213	(5,811)	-1.9%		-1.0%	-0.9%	(2,857)
Jun	314,763	330,667	(15,904)	-4.8%		0.1%	-4.9%	(16,226)
	----------------	----------------	---------------	-------		-----	-------	-------
Total	911,268	939,432	(28,163)	-3.0%		-0.7%	-2.3%	(21,541)
						(6,622)	(21,541)	

Summary: Retail sales volumes were lower than forecast (28,163 MWh, 3.0%) for the April-June period. April volume was lower by 6,448 MWh (2.1%), May was lower by 5,811 MWh (1.9%), and June was higher by 15,904 MWh (4.8%). Residential sales continued to exceed forecast (11,761 MWh, 3.8%) despite the moderate spring, while Small C&I was modestly lower than budget (6,544 MWh, 1.9%), and Large C&I was less than budget (33,367 MWh, 11.9%). In total, retail revenues were lower than budget by $207.3k, and the average rate variance was 3.0% higher overall.

On a weather-normalized basis, sales volume was 21,541 MWh lower than forecast with a warmer April (more CDDs, but fewer HDDs) a seasonable May, and a warmer than average June. In all months of the quarter, sales would have been lower with normal weather.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
THIRD QUARTER, FY2023

Revenue

Revenue by Class	Q3 Actual	Avg Actual Rate	Q3 Base Rates	Avg Base Rate	Q3 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Residential	$ 69,217,494	$ 0.2139	$ 66,387,527	$ 0.2129	$ 2,829,967	$ 0.0010	4.3%	0.5%
Small C&I	61,802,340	0.1813	$ 62,134,958	0.1789	(332,618)	0.0025	-0.5%	1.4%
Large C&I	25,247,034	0.1027	$ 27,959,436	0.1001	(2,712,401)	0.0026	-9.7%	2.6%
OTHER SALES	698,215	0.7483	$ 690,452	0.7304	7,763	0.0179	1.1%	2.5%
TRANSMISSION CUSTOMER 1								
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TOTAL	$ 156,965,084	$ 0.1722	$ 157,172,373	$ 0.1673	$ (207,289)	$ 0.0049	-0.1%	3.0%
Small & Large C&I	$ 87,049,374	$ 0.1484	$ 90,094,393	$ 0.1438	$ (3,045,019)	$ 0.0046	-3.4%	3.2%

Revenue by Month	Q3 Actual	Avg Actual Rate	Q3 Base Rates	Avg Base Rate	Q3 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Apr	$ 50,845,745	$ 0.1711	$ 50,961,186	$ 0.1679	$ (115,441)	$ 0.0033	-0.2%	1.9%
May	51,720,393	0.1727	$ 50,850,877	0.1666	869,516	0.0061	1.7%	3.7%
Jun	54,398,945	0.1728	$ 55,360,310	0.1674	(961,365)	0.0054	-1.7%	3.2%
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Total	$ 156,965,083	$ 0.1722	$ 157,172,373	$ 0.1673	$ (207,290)	$ 0.0049	-0.1%	3.0%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2023

		Capacity MW	$/ KW-yr	FERC Acct(s)	Energy MWh Source	Energy MWh	Capacity Source	(a*b)/12 capacity Costs ($000)	Energy $ Source	Energy Costs ($000)	Total Costs ($000)
	Purchase Power										
1	NextEra Nuclear PPA	230	$ 71.95	555	LTC-1	437,297	LTC-1	16,549	LTC-1	24,329	40,878
2	Granite Reliable PPA	81	$ 6.95	556	LTC-1	185,793	LTC-1	566	LTC-1	15,116	15,682
2	HQUS PPA	-		557	LTC-1	1,053,447		-	LTC-1	63,102	63,102
3	Moretown	3	$ 36.00	558	LTC-1	6,542	LTC-1	108	LTC-1	559	667
3	VEPPI	-		559		-		-		-	-
4	Standard Offer	85	$ -	560	LTC-1	124,075		-	LTC-1	19,602	19,602
4	Ryegate	17	$ -	561	LTC-1	135,912		-	LTC-1	14,291	14,291
5	Solar PPAs	52	$ -	562	LTC-1	68,273		-	LTC-1	6,523	6,523
5	Misc Independent	9	$ 70.57	563	LTC-1	43,420	LTC-1	635	LTC-1	2,227	2,862
6	Net Metered	300	$ -	564	LTC-1	307,492		-	LTC-1	52,730	52,730
6	Enel	20	$ 13.32	565	LTC-1	92,700	LTC-1	264	LTC-1	4,584	4,848
7	Stony Brook	14	$ 38.15	566	LTC-1	2,598	LTC-1	540	LTC-1	90	630
7	NYPA	1	$ 50.00	567	LTC-1	6,000	LTC-1	30	LTC-1	30	60
8	Yankees	-		568		-	LTC-1	198		-	198
8	Deerfield	30	$ -	569	LTC-1	98,079		-	LTC-1	6,221	6,221
9	Batteries	-		570		-	LTC-1	-		-	-
	RES	-		571	RECs	-		-	RECs	16,995	16,995
10	Blank	-		572		-		-		-	-
11	Shell	-		573		-		-		-	-
12	Energy and Cap Purch	125	$ 28.25	574		-	LTC-1	3,531		-	3,531
13	Citigroup/Exgen	-		575		-		-		-	-
14	NextEra	-		576	LTC-1	386,800		-	LTC-1	17,922	17,922
15	BP	-		577	LTC-1	364,800		-	LTC-1	16,872	16,872
16	Great River Hydro	-		578		107,033		-		4,833	4,833
17	Batteries	-		579		17,302		4,701		323	5,024
18	0	-		580		-		-		-	-
19	Other, net	-		581		-		-		-	-
20	Amortization/Deferrals	-		582		-		-		-	-
21	ANI Adj	-		583	R-1	-		-	R-1	2,943	2,943
22	Losses/Congestion #	-		584	FCL-1	-	AS-1	-	FCL-1	5,538	5,538
23	Ancillary	-		585	AS-1	-	AS-1	988	AS-1	655	1,643
24	ISO Purchase	-		586	R-1	279,955		7,665	R-1	16,328	23,993
25	Sub-Total	967				3,717,517		35,776		291,812	327,588
						-		-		*0*	291,812
	Owned Entitlements										
26	Hydro	111	$ 49.49	535-545	UOM	375,889	UOM	5,512	UOM	-	5,512
27	Peakers	101	$ 12.15	546-554	UOM	1,879	UOM	1,221	UOM	1,053	2,274
28	KCW	55	$ 65.56	546,548-554	UOM	181,274	UOM	3,606	UOM	-	3,606
29	Searsburg	6	$ 44.89	546,548-554	UOM	11,934	UOM	269	UOM	-	269
30	Other GMP Solar	3	$ 123.46	546,548-554	UOM	39,029	UOM	370	UOM	-	370
31	Wyman	16	$ 18.62	500-514	UOM	132	UOM	289	UOM	21	309
32	McNeil	18	$ 121.03	546-554	UOM	74,561	UOM	2,185	UOM	3,517	5,702
33	Stonybrook	30	$ 33.11	500-514	UOM	5,737	UOM	1,006	UOM	206	1,212
34	Millstone	21	$ 206.10	517-532	UOM	181,767	UOM	4,404	UOM	1,386	5,791
35	Sub-Total	361				872,203		18,862		6,183	25,045
						-		-		*0*	
	Trans. Rent and Trans by others										
36	Velco Specific Facilities			565			Trans.	(562)			(562)
37	VELCO Common Charges			565			Trans.	26,824			26,824
38	ISO - RNS			565			Trans.	79,973			79,973
39	ISO - Other transmission			561/575			Trans.	6,934			6,934
40	NEP			565			Trans.	1,635			1,635
41	Phase I and II	77		565			Trans.	3,057			3,057
42	Others			565			Trans.	934			934
43	Rents			567			Trans.	444			444
44	Sub-Total	77						119,239			119,239
								0			
	Resales										
45	ISO Resale			447	Recon.	(249,689)		-	Recon.	(11,728)	(11,728)
46	Unit Resale			447	LTC	(23,019)		-	LTC	(2,772)	(2,772)
47	NCPC Credit			447		-		-	Ancil.	(217)	(217)
48	System Resale			447	LTC	-		-	LTC	-	-
49	REC sale			454		-		-	REC	(18,396)	(18,396)
50	Sub-Total					(272,708)		0		(33,114)	(33,114)
						-					
						------------		------------			------------
51	Total				L-1	4,317,012		173,877		264,881	438,758

Green Mountain Power Corporation
Ancillary Service Cost Forecast

		2022			2023									
New England ISO Power Supply														
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
DEMAND 55530-22-721, 740	1	66,648	36,987	32,741	63,157	45,033	(45,796)	26,566	14,682	16,711	22,885	10,816	10,228	**$300,657**
DEMAND 55530-22-722- RESERVES	1	58,244	64,759	96,407	88,214	65,842	65,353	32,711	36,099	32,142	56,826	80,218	10,413	**687,226**
ENERGY RT REG SETTLEMENT 712	2	44,996	81,180	115,543	148,568	55,109	68,208	13,938	12,502	1,744	23,919	23,196	(7,714)	**581,189**
OPERATING RESERVE - NCPC	2	58,666	94,118	146,325	78,277	64,208	97,470	93,410	22,065	52,285	14,090	28,976	49,303	**799,193**
AUCTION REVENUE RIGHTS 715	2	(57,874)	(126,957)	(114,015)	(219,144)	13,152	(77,835)	(41,378)	(38,457)	(14,065)	(16,804)	(12,501)	(19,228)	**(725,105)**
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	636,154	636,154	636,154	653,929	653,929	653,929	653,929	653,929	621,830	621,830	621,830	621,830	**7,665,429**
		$806,833	$786,242	$913,154	$813,002	$897,273	$761,329	$779,176	$700,820	$710,648	$722,747	$752,534	$664,831	**$9,308,589**
NCPC CREDIT 782	2	-	-	(56,973)	-	-	(79,840)	-	-	(38,919)	-	-	(41,419)	**($217,150)**

Green Mountain Power Corporation
Congestion & Loss Expense and Credits

			2022			2023									
Load															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Year**
Total		Losses	$293,846	$458,587	$507,417	($151,268)	$418,293	$459,441	$278,525	$161,171	$64,148	$28,033	$45,177	$118,269	$2,681,638
		Cong	$417,658	$618,019	$862,085	$1,128,659	$929,447	$612,526	$410,808	$336,898	$317,932	$300,239	$315,700	$275,451	$6,525,420
Total		Combined	$711,504	$1,076,606	$1,369,502	$977,391	$1,347,740	$1,071,967	$689,333	$498,068	$382,080	$328,272	$360,876	$393,719	$9,207,059
Production															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Total		Losses	($112,216)	($213,184)	($260,480)	($245,569)	($77,123)	($66,491)	($46,785)	($30,797)	($19,211)	($17,082)	($41,822)	($61,703)	($1,192,462)
		Cong	($124,433)	($218,071)	($319,833)	($480,353)	($485,411)	($319,263)	($204,305)	($117,936)	($76,386)	($17,402)	($42,144)	($71,124)	($2,476,662)
Total		Combined	($236,649)	($431,255)	($580,313)	($725,922)	($562,533)	($385,754)	($251,091)	($148,733)	($95,598)	($34,484)	($83,966)	($132,827)	($3,669,124)
Net Congestion & Losses															**FCL-1**
Component			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Congestion	**1**		293,224	399,947	542,252	648,307	444,037	293,263	206,503	218,962	241,546	282,837	273,556	204,326	4,048,758
															0
Losses	**2**		181,630	245,403	246,938	(396,837)	341,170	392,951	231,740	130,374	44,937	10,951	3,354	56,566	1,489,177
															0
Combined	**3**		474,854	645,351	789,189	251,469	785,207	686,214	438,242	349,336	286,483	293,787	276,910	260,892	5,537,935

Green Mountain Power Corporation
Power Supply Reconciliation

	2022			2023									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Net ANI (Purchase/(Sale) MWh	(18,592)	(2,603)	42,423	45,467	32,878	(37,296)	(14,808)	(42,394)	(18,687)	17,747	24,230	1,899	**30,266**
Net ANI (Purchase/(Sale) $	($842,629)	($205,155)	$3,570,832	$5,453,819	$4,113,353	($2,356,139)	($789,744)	($1,464,383)	($757,854)	$350,432	$608,817	($138,273)	**$7,543,077**
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
ANI MWh													
Purchase	7,108	15,469	42,423	45,467	33,128	7,562	15,268	0	9,231	38,340	41,931	24,027	**279,955**
Resales	(25,700)	(18,072)	0	0	(250)	(44,859)	(30,077)	(42,394)	(27,918)	(20,592)	(17,700)	(22,128)	**(249,689)**
Net	(18,592)	(2,603)	42,423	45,467	32,878	(37,296)	(14,808)	(42,394)	(18,687)	17,747	24,230	1,899	**30,266**
ANI Total Dollars													
Purchases	$246,297	$744,077	$3,088,471	$4,555,188	$3,279,671	$400,797	$480,952	$0	$246,932	$1,265,206	$1,383,717	$636,718	**$16,328,027**
Resales	($1,141,065)	($1,124,979)	$0	$0	($28,121)	($2,938,245)	($1,315,852)	($1,495,358)	($1,042,729)	($986,376)	($847,851)	($807,674)	($11,728,250)
Additional ANI Adjustment	$52,139	$175,747	$482,361	$898,632	$861,803	$181,308	$45,156	$30,975	$37,942	$71,602	$72,951	$32,683	**$2,943,300**

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

			2022			2023									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	182,053	2,184,634
Stony Brook	2	Budget/Forecast	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	83,839	1,006,069
Wyman 4	3	Forecast	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	24,051	288,607
Millstone	4	Forecast	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	367,023	4,404,281
GMP Hydro	5	Forecast #	424,006	424,006	424,006	424,006	424,006	424,006	424,006	424,006	424,006	424,006	636,008	636,008	5,512,073
GMP Wind	6	Forecast #	310,019	310,019	310,019	465,028	310,019	310,019	310,019	310,019	310,019	310,019	310,019	310,019	3,875,235
GMP G.T. & Diesel	7	Forecast	92,232	103,396	120,964	96,883	102,772	112,417	100,356	98,557	109,641	102,611	75,293	105,527	1,220,650
Other	8	Forecast	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	30,864	370,369
GMP G.T. & Diesel															
Total JO			656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	656,966	7,883,591
Total Co-owned			857,120	868,285	885,852	1,016,781	867,661	877,306	865,244	863,446	874,530	867,499	1,052,185	1,082,418	10,978,327
Total			1,514,086	1,525,251	1,542,818	1,673,747	1,524,627	1,534,272	1,522,210	1,520,412	1,531,495	1,524,465	1,709,150	1,739,384	18,861,918
															18,861,918

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	7,383	5,399	7,954	7,379	8,014	6,632	3,447	3,602	3,769	7,868	8,398	4,716	74,561
		Variable Prod. Costs	$ -	$ -	$ -	$ 482,178	$ 523,681	$ 433,357	$ 225,264	$ 235,382	$ 246,265	$ 514,110	$ 548,759	$ 308,185	3,517,181
		Avg. Variable Cost	$0.00	$0.00	$0.00	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$65.35	$47.17
Stony Brook	10	Production MWh	150	10	66	74	2	4	25	30	885	2,742	1,609	140	5,737
	10	Variable Prod. Costs	$ 5,057	$ 462	$ 11,678	$ 14,368	$ 365	$ 811	$ 1,078	$ 921	$ 26,791	$ 88,460	$ 51,400	$ 4,370	205,761
		Avg. Variable Cost	$33.76	$46.19	$176.27	$193.22	$193.22	$185.82	$42.43	$31.06	$30.26	$32.26	$31.95	$31.32	$33.76
Wyman 4	11	Production MWh	2	19	25	23	6	0	0	0	19	19	19	0	132
	11	Variable Prod. Costs	$ 392	$ 3,631	$ 4,672	$ 3,685	$ 928	$ 51	$ 54	$ -	$ 3,093	$ 2,040	$ 2,003	$ -	20,546
		Avg. Variable Cost	$191.64	$190.54	$189.44	$162.91	$156.58	$156.85	$165.67	$0.00	$161.95	$106.81	$104.88	$0.00	$155.37
Millstone	12	Production MWh	15,396	15,396	14,899	15,396	14,920	15,396	15,396	14,402	15,375	14,899	15,396	14,899	181,767
	12	Variable Prod. Costs	$ 117,430	$ 117,430	$ 113,642	$ 117,430	$ 113,799	$ 117,430	$ 117,430	$ 109,854	$ 117,272	$ 113,642	$ 117,430	$ 113,642	1,386,428
		Avg. Variable Cost	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63	$7.63
GMP Hydro	13	Production MWh	24,626	35,386	40,354	35,777	29,478	40,194	51,332	46,113	28,562	20,436	13,406	10,226	375,889
	13	Variable Prod. Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
KCW	14	Production MWh	18,174	15,517	16,710	19,570	15,778	17,212	15,507	13,940	12,472	11,845	11,655	12,893	181,274
	14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
GMP G.T. & Diesel	15	Production MWh	101	260	271	273	91	57	100	140	155	153	135	143	1,879
	15		$ 55,845	$ 145,155	$ 147,876	$ 150,894	$ 51,763	$ 34,604	$ 56,308	$ 80,208	$ 88,018	$ 91,408	$ 71,955	$ 79,154	1,053,186
			$552.35	$558.76	$544.80	$552.26	$570.51	$603.63	$565.14	$573.80	$566.67	$597.83	$534.33	$554.56	$560.61
Searsburg	16	Production MWh	1,063	1,311	1,462	1,283	1,166	1,354	1,048	881	689	513	556	608	11,934
GMP Solar	17	Production MWh	2,599	1,841	1,091	1,412	2,130	3,384	4,110	4,587	4,648	4,892	4,581	3,755	39,029

Total		Production MWh	69,494	75,139	82,833	81,187	71,585	84,234	90,965	83,694	66,575	63,366	55,753	47,380	872,203
		Variable Prod. Costs	178,724	266,678	277,868	768,554	690,536	586,252	400,133	426,365	481,438	809,659	791,546	505,350	6,183,103

Green Mountain Power Corporation
Purchase Power Contract Forecast

			2022			2023									
Major Contracts															
Energy			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
NextEra Seabrook	**1**	Production MWh	40,512	39,252	40,495	40,487	36,561	40,416	0	40,453	39,140	40,436	40,428	39,116	437,297
	1	Variable Production Costs $	1,995,997	2,041,328	2,438,536	2,438,028	2,201,631	2,101,863	0	1,993,088	2,185,512	2,483,682	2,483,164	1,965,732	24,328,562
		Average Variable Cost $/MWh	49.27	52.01	60.22	60.22	60.22	52.01	-	49.27	55.84	61.42	61.42	50.25	55.63
Granite Reliabile Wind	**2**	Production MWh	17,316	18,279	18,960	15,161	17,162	21,782	16,528	14,655	13,628	9,656	9,710	12,956	185,793
	2	Variable Production Costs $	1,396,050	1,479,565	1,523,932	1,220,671	1,391,674	1,772,565	1,357,378	1,209,512	1,125,384	780,437	803,271	1,055,183	15,115,623
		Average Variable Cost $/MWh	80.62	80.95	80.37	80.51	81.09	81.38	82.13	82.53	82.58	80.83	82.73	81.44	81.36
Deerfield PPA	**3**	Production MWh	10,340	10,006	10,058	7,226	7,157	10,026	9,067	8,752	6,822	5,677	6,104	6,845	98,079
	3	Variable Production Costs $	655,847	634,707	637,958	458,334	453,942	635,923	575,101	555,154	432,731	360,095	387,183	434,178	6,221,152
		PPA Price Charged $/MWh	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43
HQUS PPA	**4**	Production MWh	89,471	86,705	89,471	89,471	80,812	89,351	86,585	89,471	86,585	89,471	89,471	86,585	1,053,447
	4	Variable Production Costs $	5,100,535	5,216,975	5,383,397	5,383,397	4,862,423	5,376,161	5,209,739	5,383,397	5,209,739	5,383,397	5,383,397	5,209,739	63,102,298
		Average Variable Cost $/MWh	57.01	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	60.17	59.90
Solar PPAs	**5**	Production MWh	4,608	2,725	1,669	2,239	3,437	5,774	7,072	8,059	8,818	8,882	8,312	6,678	68,273
	5	Variable Production Costs $	440,517	260,607	159,500	213,644	328,727	552,117	674,065	768,556	841,760	848,352	794,068	640,624	6,522,539
		Average Variable Cost $/MWh	95.59	95.62	95.58	95.44	95.64	95.63	95.31	95.37	95.46	95.51	95.53	95.93	95.54
SPEED Standard Offer	**6**	Production MWh	8,471	6,156	4,819	5,521	6,825	10,434	12,280	13,873	14,742	14,770	13,806	12,379	124,075
	6	Variable Production Costs $	1,380,487	982,412	756,384	871,171	1,096,541	1,673,860	1,918,753	2,157,926	2,307,911	2,320,846	2,179,995	1,956,132	19,602,417
		Average Variable Cost $/MWh	162.96	159.58	156.97	157.79	160.67	160.42	156.25	155.55	156.56	157.13	157.90	158.03	157.99
Ryegate	**7**	Production MWh	12,055	11,682	12,055	12,055	10,889	12,039	11,666	6,028	11,666	12,055	12,055	11,666	135,912
	7	Variable Production Costs $	1,256,565	1,229,402	1,268,620	1,268,620	1,145,850	1,266,915	1,227,697	634,310	1,227,697	1,268,620	1,268,620	1,227,697	14,290,613
		Average Variable Cost $/MWh	104.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.23	105.15
Misc Renewable	**8**	Production MWh	3,048	3,926	3,956	3,493	2,284	3,652	6,751	5,985	4,282	2,965	1,743	1,334	43,420
	8	Variable Production Costs $	140,870	196,556	219,506	220,680	147,136	196,015	321,171	269,836	205,550	154,559	89,791	65,643	2,227,312
		Average Variable Cost $/MWh	46.22	50.06	55.48	63.17	64.43	53.67	47.57	45.08	48.01	52.13	51.50	49.23	51.30
Net Metered Excess	**9**	Production MWh	22,474	15,170	9,347	8,077	12,877	22,826	32,338	37,344	40,104	38,666	37,334	30,936	307,492
	9	Variable Production Costs $	3,504,109	2,387,152	1,866,998	2,483,872	3,122,800	4,347,457	5,725,118	6,156,344	6,334,206	6,261,743	5,993,089	4,546,621	52,729,509
		Average Variable Cost $/MWh	155.92	157.36	199.75	307.53	242.52	190.46	177.04	164.86	157.95	161.94	160.53	146.97	171.48
NextEra System	**10**	Production MWh	37,200	36,050	37,200	37,200	33,600	37,150	20,000	19,600	18,400	37,200	37,200	36,000	386,800
	10	Variable Production Costs $	1,708,224	1,655,416	1,708,224	1,729,800	1,562,400	1,727,475	930,000	911,400	855,600	1,729,800	1,729,800	1,674,000	17,922,139
		Average Variable Cost $/MWh	45.92	45.92	45.92	46.50	46.50	46.50	46.50	46.50	46.50	46.50	46.50	46.50	46.33
BP System	**11**	Production MWh	37,200	36,050	37,200	37,200	33,600	37,150	0	0	36,000	37,200	37,200	36,000	364,800
	11	Variable Production Costs $	1,720,500	1,667,313	1,720,500	1,720,500	1,554,000	1,718,188	0	0	1,665,000	1,720,500	1,720,500	1,665,000	16,872,000
		Average Variable Cost $/MWh	46.25	46.25	46.25	46.25	46.25	46.25	-	-	46.25	46.25	46.25	46.25	46.25
Shell	**12**	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!
Citigroup	**13**	Production MWh	3,048	3,926	3,956	3,493	2,284	3,652	6,751	5,985	4,282	2,965	1,743	1,334	43,420
	13	Variable Production Costs $	140,870	196,556	219,506	220,680	147,136	196,015	321,171	269,836	205,550	154,559	89,791	65,643	2,227,312
		Average Variable Cost $/MWh	46.22	50.06	55.48	63.17	64.43	53.67	47.57	45.08	48.01	52.13	51.50	49.23	51.30
Solar PPAs	**14**	Production MWh	4,608	2,725	1,669	2,239	3,437	5,774	7,072	8,059	8,818	8,882	8,312	6,678	68,273
	14	Variable Production Costs $	440,517	260,607	159,500	213,644	328,727	552,117	674,065	768,556	841,760	848,352	794,068	640,624	6,522,539
		Average Variable Cost $/MWh	95.59	95.62	95.58	95.44	95.64	95.63	95.31	95.37	95.46	95.51	95.53	95.93	95.54
System Resales	**15**	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh													#DIV/0!
KCW Resale	**16**	Production MWh	(2,308)	(1,970)	(2,122)	(2,485)	(2,004)	(2,186)	(1,969)	(1,770)	(1,584)	(1,504)	(1,480)	(1,637)	(23,019)
	16	Variable Production Costs $	(268,727)	(211,773)	(204,883)	(229,843)	(224,288)	(238,562)	(235,708)	(236,451)	(231,609)	(230,235)	(230,222)	(230,194)	(2,772,496)
		Average Variable Cost $/MWh	116.44	107.48	96.55	92.49	111.94	109.15	119.70	133.58	146.24	153.07	155.56	140.60	120.44
Other Net	**17**	Production MWh	(298)	2,325	6,513	17,876	13,588	16,161	27,955	22,201	7,456	2,727	1,283	2,693	120,481
	17	Variable Production Costs $	(266,651)	(65,561)	186,314	632,567	379,355	410,621	933,203	606,665	(139,053)	(370,575)	(390,349)	(247,457)	1,669,080
		Average Variable Cost $/MWh	895.14	(28.19)	28.61	35.39	27.92	25.41	33.38	27.33	(18.65)	(135.89)	(304.19)	(91.89)	13.85
Total		Production MWh	287,746	273,009	275,246	279,253	262,508	314,000	242,097	278,695	299,158	310,048	303,222	289,561	3,414,543
		Variable Production Costs $	19,345,709	17,931,263	18,043,991	18,845,765	18,498,055	22,288,729	19,631,754	21,448,129	23,067,739	23,714,131	23,096,166	20,669,167	246,580,599
			19,345,709	17,931,263	18,043,991	18,845,765	18,498,055	22,288,729	19,631,754	21,448,129	23,067,739	23,714,131	23,096,166	20,669,167	*72.21*
Demand Costs															
NextEra Seabrook	**18**	Forecast/Contract	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,369,961	1,397,360	1,397,360	1,397,360	1,397,360	16,549,126
Granite	**19**	Forecast (contract rates)	57,406	57,406	57,406	57,406	57,406	57,406	58,267	58,267	26,359	26,359	26,359	26,359	566,404
Stony Brook	**20**	Forecast	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	540,000
Batteries	**21**	Forecast	387,441	385,611	388,883	391,072	393,217	394,166	396,716	394,364	398,629	400,638	367,935	402,258	4,700,930
Capacity Purchases	**22**	Contracts	441,375	441,375	441,375	441,375	441,375	441,375	441,375	441,375	0	0	0	0	3,531,000
Yankees	**23**	Forecasts	53,962	53,962	53,962	53,962	53,962	53,962	49,983	49,983	50,664	50,664	55,042	55,042	635,152
Other Misc	**24**	Forecasts/Contracts	49,649	49,649	49,649	50,082	50,082	50,082	50,082	50,082	50,082	50,082	50,082	50,082	599,680
		Total	2,404,793	2,402,963	2,406,236	2,408,858	2,411,003	2,411,952	2,411,383	2,409,031	1,968,093	1,970,103	1,941,777	1,976,100	27,122,292

Green Mountain Power Corporation
Purchased Transmission Forecast

		2022			2023									
		Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
VELCO Other	**1**	(61,895)	(36,276)	(36,466)	(42,105)	(51,436)	(41,640)	(35,666)	(30,553)	(37,363)	(51,573)	(69,197)	(67,570)	(561,740)
VELCO VTA - Common	**2**	(7,526)	4,085,353	3,477,326	2,720,431	1,450,968	2,213,519	2,528,838	4,070,613	3,234,144	1,853,708	322,965	873,745	26,824,085
ISO - NOATT	**3**	5,645,423	6,620,521	7,098,002	7,464,997	7,032,169	6,468,535	5,588,785	5,900,401	6,799,003	7,479,236	7,276,876	6,599,198	79,973,146
ISO - Other Total	**4**	511,763	577,119	613,839	642,956	595,627	570,064	509,309	525,344	579,328	630,676	615,962	562,164	6,934,151
NEP	**5**	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	1,635,088
Phase I/II	**6**	252,001	252,001	252,001	255,663	255,663	255,663	255,663	255,663	255,663	255,663	255,663	255,663	3,056,973
Other	**8**	78,292	78,292	78,292	72,466	78,292	78,292	78,292	78,292	78,292	78,292	78,292	78,292	933,684
Rents	**9**	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	444,000
Total		$ 6,591,315	$ 11,750,267	$ 11,656,251	$ 11,287,666	$ 9,534,542	$ 9,717,691	$ 9,098,479	$ 10,973,019	$ 11,082,325	$ 10,419,260	$ 8,653,820	$ 8,474,750	$ 119,239,387

Line 16 Detail														
ISO Schedule 1 RNS	**10**	95,081	111,690	119,823	123,747	116,523	107,096	92,383	97,595	112,623	124,000	120,615	109,282	1,330,457
ISO Schedule 2	**11**	164,616	178,745	190,380	205,645	181,560	185,001	169,517	169,517	177,259	193,603	189,302	170,378	2,175,522
ISO Schedule 3	**12**	124,356	146,079	156,716	161,849	152,400	140,071	120,828	127,644	147,300	162,179	157,753	142,929	1,740,103
ISO Schedule 5	**13**	3,056	3,590	3,851	3,958	3,727	3,425	2,955	3,121	3,602	3,966	3,858	3,495	42,604
NOATT Schedule 1 (RNS)	**14**	70,769	83,130	89,184	91,210	85,885	78,938	68,093	71,934	83,011	91,396	88,902	80,548	983,002
NOATT Schedule 2 (VAR)	**15**	53,885	53,885	53,885	56,547	55,533	55,533	55,533	55,533	55,533	55,533	55,533	55,533	662,463
		$ 511,763	$ 577,119	$ 613,839	$ 642,956	$ 595,627	$ 570,064	$ 509,309	$ 525,344	$ 579,328	$ 630,676	$ 615,962	$ 562,164	$ 6,934,151
Total		6,591,315	11,750,267	11,656,251	11,287,666	9,534,542	9,717,691	9,098,479	10,973,019	11,082,325	10,419,260	8,653,820	8,474,750	119,239,387

Green Mountain Power Corporation
RECs and RES Forecast

Q3 FY 2023 Workpapers

	2022			2023									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
RECs													
MA Class I													
Net RECs	71,178	72,096	67,905	59,930	58,803	59,769	67,011	56,022	60,851	41,512	45,372	71,653	732,103
Gross Revenue	(2,432,620)	(2,468,401)	(2,304,949)	(1,993,941)	(1,949,981)	(1,987,671)	(2,270,100)	(1,841,529)	(2,029,857)	(1,402,797)	(1,537,899)	(2,457,740)	$ (24,677,484)
Expenses	1,598,146	1,592,751	1,534,352	1,352,094	1,336,470	1,383,064	1,483,692	1,372,125	1,585,154	1,123,975	1,190,704	1,712,628	17,265,158
Net Revenue	$ (834,474)	$ (875,649)	$ (770,596)	$ (641,846)	$ (613,511)	$ (604,606)	$ (786,408)	$ (469,404)	$ (444,702)	$ (278,822)	$ (347,195)	$ (745,112)	$ (7,412,326)
CT Class I													
Net RECs	15,030	9,944	14,996	19,310	19,888	15,871	19,296	17,225	20,266	19,511	18,980	18,821	209,137
Gross Revenue	(487,534)	(289,188)	(486,207)	(654,459)	(677,006)	(520,350)	(653,921)	(573,132)	(691,751)	(666,885)	(648,275)	(642,732)	(6,991,437)
Expenses	8,820	4,557	8,820	9,114	9,114	8,820	9,114	8,832	9,114	9,114	8,232	9,101	102,750
Net Revenue	$ (478,714)	$ (284,631)	$ (477,387)	$ (645,345)	$ (667,892)	$ (511,530)	$ (644,807)	$ (564,300)	$ (682,637)	$ (657,771)	$ (640,043)	$ (633,630)	$ (6,888,687)
MA Class II													
Net RECs	22,795	20,125	14,750	10,584	5,968	4,310	9,635	14,349	16,758	15,118	13,012	17,965	165,369
Gross Revenue	(579,912)	(513,175)	(378,793)	(274,639)	(159,234)	(117,788)	(250,915)	(368,763)	(428,991)	(385,564)	(332,930)	(456,748)	(4,247,451)
Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Revenue	$ (579,912)	$ (513,175)	$ (378,793)	$ (274,639)	$ (159,234)	$ (117,788)	$ (250,915)	$ (368,763)	$ (428,991)	$ (385,564)	$ (332,930)	$ (456,748)	$ (4,247,451)
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	11,667	11,667	11,667	$ 152,000
Net RECs													
Net RECs	108,669	101,832	97,317	89,490	84,325	79,617	95,609	87,262	97,542	75,808	77,031	108,106	1,102,608
Gross Revenue	(3,500,065)	(3,270,763)	(3,169,949)	(2,923,039)	(2,786,221)	(2,625,808)	(3,174,936)	(2,783,424)	(3,150,598)	(2,455,246)	(2,519,104)	(3,557,219)	(35,916,372)
Expenses	1,619,966	1,610,308	1,556,172	1,374,208	1,358,584	1,404,884	1,505,806	1,393,957	1,607,268	1,144,756	1,210,602	1,733,396	17,519,907
Net Revenue	$ (1,880,100)	$ (1,660,455)	$ (1,613,777)	$ (1,548,830)	$ (1,427,637)	$ (1,220,924)	$ (1,669,130)	$ (1,389,467)	$ (1,543,330)	$ (1,310,490)	$ (1,308,502)	$ (1,823,823)	$ (18,396,464)
RES													
Tier 1 Requirement -Net (MWh)	225,866	230,224	266,279	289,150	261,688	257,657	227,664	228,910	248,000	279,232	273,552	242,137	3,030,359
Tier 1 Cost	127,151	127,151	127,151	203,405	203,405	203,405	203,405	203,405	203,405	203,405	203,405	203,405	$ 2,212,094
Tier 2 Requirement (MWh)	12,907	13,156	15,216	17,735	16,050	15,803	13,963	14,040	15,211	17,126	16,778	14,851	182,835
Tier 2 Cost	646,640	646,640	646,640	712,812	712,812	712,812	712,812	712,812	712,812	712,812	712,812	712,812	$ 8,355,227
Tier 3 Requirement (MWh)	17,209	17,541	20,288	23,132	20,936	20,613	18,214	18,313	19,840	22,339	21,885	19,371	239,682
Tier 3 Cost	494,465	494,465	494,465	549,326	549,326	549,326	549,326	549,326	549,326	549,326	549,326	549,326	$ 6,427,328
Total RES Requirement (MWh)	255,982	260,921	301,783	330,017	298,674	294,073	259,841	261,263	283,051	318,697	312,215	276,359	3,452,876
Total Cost	$ 1,268,256	$ 1,268,256	$ 1,268,256	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 1,465,542	$ 16,994,649
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	**1,268,256**	**1,268,256**	**1,268,256**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**1,465,542**	**$ 16,994,649**
Net Cost/(Revenue)	**$ 1,268,256**	**$ 1,268,256**	**$ (3,886,075)**	**$ 1,465,542**	**$ 1,465,542**	**$ (2,731,849)**	**$ 1,465,542**	**$ 1,465,542**	**$ (3,136,385)**	**$ 1,465,542**	**$ 1,465,542**	**$ (2,977,272)**	**$ (1,401,815)**

Green Mountain Power Corporation
Retail Sales Forecast

	2022			2023									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Residential	112,938	118,987	150,644	155,960	140,351	132,865	105,574	96,190	110,088	130,760	125,648	106,224	1,486,229
Small C&I	117,951	114,357	124,073	128,165	116,581	116,342	108,163	113,081	126,163	140,211	137,608	120,690	1,463,385
Large C&I	58,540	64,017	74,093	70,004	63,569	62,794	59,010	62,187	59,911	62,639	64,500	62,299	763,565
Global Foundries	32,921	31,215	31,274	31,089	28,101	31,225	30,490	33,440	34,189	38,384	36,666	33,320	392,315
StLPA	315	315	315	315	315	315	315	315	315	315	315	315	3,781
Total	322,666	328,892	380,399	385,533	348,917	343,542	303,552	305,213	330,667	372,310	364,737	322,849	4,109,276
			1,031,957			*1,077,993*			*939,432*			*1,059,895*	*4,109,276*
Less:													
Streetlight	315	315	315	315	315	315	315	315	315	315	315	315	3,781
Total net of Street-lights & GF	289,429.88	297,361.21	348,809.63	354,129.34	320,501.37	312,001.85	272,746.77	271,457.83	296,162.57	333,610.71	327,755.01	289,213.37	3,713,180

Green Mountain Power Corporation
Comparative Statement of Electric Sales

		Jun-23	***Jun-22***	***Jun-23***
		QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
MWH				
RESIDENTIAL CUSTOMER		323,613	328,413	(4,800)
C & I SMALL		340,862	341,416	(554)
C & I LARGE		245,860	273,364	(27,504)
PUBLIC STREET AND HIGHWAY		933	940	(7)
OTHER SALES TO GOV'T AUTH		-	-	-
UNBILLED MWH ADJUSTMENT		-	-	-
Less Buy Through Sales		-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	**1**	911,268	944,133	(32,865)

Green Mountain Power Corporation
Generation Plants

	Jun-23 QTD	*Jun-22 QTD LAST YEAR*	*Jun-23 PRIOR QTD CHANGE*
SUMMARY OF STEAM POWER			
OPERATION:			
500 SUPERVISION & ENG	24,878	35,740	(10,862)
501 FUEL	512,981	163,336	349,645
502 STEAM EXP	133,426	129,917	3,509
503 STEAM FROM OTHER	66,270	96,915	(30,646)
505 ELECTRIC EXPENSE	46,245	42,719	3,526
506 MISC STEAM POWER	272,457	249,404	23,053
TOTAL STEAM OPERATION	1,056,256	718,031	338,225
MAINTENANCE			-
510 SUPERVISION & ENG	7,650	7,261	389
511 STRUCTURES	5,202	4,098	1,103
512 BOILER PLANT	144,770	117,047	27,723
513 ELECTRIC PLANT	54,752	35,998	18,754
514 MISCELLANEOUS	3,702	1,322	2,380
TOTAL MAINTENANCE	216,075	165,727	50,349
TOTAL STEAM POWER			
OPERATION:			
24 MCNEIL	979,444	617,153	362,291
95 WYMAN	76,812	100,879	(24,066)
MAINTENANCE:	-	-	-
24 MCNEIL	216,075	165,727	50,349
TOTAL STEAM POWER EXPENSE	1,272,332	883,758	388,574
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	422	4,362	(3,940)
MWH STATION USE	-	-	-
MWH GENERATED - NET	422	4,362	(3,940)
COST PER MWH GENERATED:			
OPERATION EXPENSE	2,502.80	164.61	2,338.18
MAINTENANCE EXPENSE	511.99	37.99	474.00
TOTAL COST PER MWH	3,014.79	202.61	2,812.18
FUEL EXPENSE PER MWH	1,215.51	37.45	1,178.06

Green Mountain Power Corporation
Generation Plants

	Jun-23 *QTD*	*Jun-22* *QTD LAST YEAR*	*Jun-23* *PRIOR QTD CHANGE*
MCNEIL STEAM POWER GENERATION EXPENSES			
OPERATION:			
500 SUPERVISION & ENG	24,878	35,740	(10,862)
501 FUEL	502,438	159,373	343,065
502 STEAM EXP	133,426	129,917	3,509
505 ELECTRIC EXPENSE	46,245	42,719	3,526
506 MISC STEAM POWER	272,457	249,404	23,053
TOTAL MCNEIL OPERATION	979,444	617,153	362,291
MAINTENANCE			
510 SUPERVISION & ENG	7,650	7,261	389
511 STRUCTURES	5,202	4,098	1,103
512 BOILER PLANT	144,770	117,047	27,723
513 ELECTRIC PLANT	54,752	35,998	18,754
514 MISCELLANEOUS	3,702	1,322	2,380
TOTAL MAINTENANCE	216,075	165,727	50,349
TOTAL MCNEIL POWER EXPENSES	1,195,519	782,879	412,640
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	422	4,362	(3,940)
MWH STATION USE	-	-	-
MWH GENERATED - NET	422	4,362	(3,940)
COST PER MWH GENERATED:			
OPERATION EXPENSE	2,320.79	141.49	2,179.31
MAINTENANCE EXPENSE	511.99	37.99	474.00
TOTAL COST PER MWH	2,832.78	179.48	2,653.30
FUEL EXPENSE PER MWH	1,190.53	36.54	1,153.99
OTHER EXPENSES FOR MCNEIL			
108 CHANGE IN ACCUM DEPRECIATION	267,977	262,495	5,481
408 PROPERTY TAXES	132,330	123,711	8,619
900 ADMIN AND GENERAL	53,028	51,432	1,596
WYMAN STEAM GENERATION EXPENSES			
OPERATION:			
501 FUEL	10,543	3,963	6,580
503 - 506 OTHER OPERATIONS	66,270	96,915	(30,646)
TOTAL WYMAN OPERATION	76,812	100,879	(24,066)
MWH GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	-	-	-
MWH STATION USE	-	-	-
MWH GENERATED NET	-	-	-
DOLLARS PER MWH GENERATED	n/m	n/m	
EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS			
108 CHANGE IN ACCUM DEPRECIATION	48,526	46,977	1,549
408 PROPERTY TAXES	4,422	5,706	(1,284)
567 TRANSMISSION RENT	-	-	

Green Mountain Power Corporation
Generation Plants

	Jun-23 QTD	Jun-22 QTD LAST YEAR	Jun-23 PRIOR QTD CHANGE
MILLSTONE NUCLEAR POWER GENERATION EXPENSES			
OPERATION:			
NUCLEAR EXPENSES			
517 OPER SUPERVISION & ENG	327,408	666,249	(338,841)
518 NUCLEAR FUEL EXPENSE & AMORT	316,854	81,246	235,607
524 MISC EXP NUCLEAR	405,884	257,786	148,097
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TOTAL OPERATIONS	1,050,146	1,005,282	44,864
MAINTENANCE:			
528 MAINT SUPERVISION & ENG	111,076	95,294	15,782
530 MAINT REACTOR EQUIPMENT	610	180,048	(179,438)
531 MAINT OF MISC PLANT	(3,539)	610,891	(614,430)
		----------------	----------------
TOTAL NUCLEAR MAINTENANCE	108,147	886,233	(778,086)
TOTAL NUCLEAR EXPENSE	1,158,293	1,891,514	(733,222)
	-	-	-

	Jun-23 QTD	Jun-22 QTD LAST YEAR	Jun-23 PRIOR QTD CHANGE
HYDRO POWER GENERATION EXPENSES			
OPERATION:			
535 SUPERVISION AND ENGINEERING	11,878	12,615	(736)
536 WATER FOR POWER	409	821	(412)
537 HYDRAULIC EXPENSE	516,566	544,409	(27,843)
538 ELECTRIC EXPENSE	107,217	112,458	(5,241)
539 MISCELLANEOUS	15,980	21,421	(5,441)
TOTAL HYDRO OPERATION EXPENSE	675,818	782,900	(107,082)
HYDRO MAINTENANCE:			
542 STRUCTURES	22,490	15,915	6,575
543 RES. DAMS AND WW	162,081	180,389	(18,309)
544 ELECTRIC PLANT	366,368	305,035	61,333
545 MISCELLANEOUS	243,189	189,998	53,191
TOTAL HYDRO MAINTENANCE	794,128	691,337	102,791
TOTAL HYDRO POWER EXPENSE	1,469,946	1,474,236	(4,291)
OPERATION BY PLANT	-	-	-
01 DEFORGE OPER	4,198	4,117	82
203 HUNTINGTON FALLS	8,629	11,661	(3,032)
BELDENS 204	13,858	12,310	1,547
205 PROCTOR	17,320	21,892	(4,572)
206 CENTER RUTLAND	11,898	13,321	(1,423)
207 PITTSFORD	10,912	16,790	(5,878)
208 GLEN	13,429	16,756	(3,327)
209 PATCH	6,139	11,184	(5,044)
210 CARVER FALLS	12,517	11,233	1,283
02 MIDDLESEX OPER	20,838	12,836	8,002
211 CAVENDISH	26,192	26,712	(520)
212 SALISBURY	8,652	9,716	(1,064)
213 SILVER LAKE	9,977	9,645	332
214 MIDDLEBURY LOWER	22,241	17,724	4,517
215 WEYBRIDGE	6,790	8,919	(2,129)
216 TAFTSVILLE	15,441	19,825	(4,383)
217 SMITH	10,093	10,196	(103)
218 PIERCE MILLS	8,628	9,607	(979)
219 ARNOLD FALLS	6,851	9,389	(2,538)
06 MARSHFIELD OPER	19,953	18,156	1,797
220 GAGE	4,871	4,825	45
221 PASSUMPSIC	12,257	10,170	2,087
222 EAST BARNET	12,104	12,716	(612)
223 FAIRFAX	12,200	14,507	(2,307)
224 CLARK	11,978	20,111	(8,133)
225 MILTON	16,992	21,335	(4,344)
226 PETERSON	11,984	13,437	(1,452)
09 VERGENNES OPER	14,169	12,227	1,942
004 PLANT #4	-	-	-
15 DANVILLE OPER	10,564	10,571	(6)
18 GORGE OPER	10,725	13,801	(3,075)
19 ESSEX OPER	33,094	31,130	1,964
22 WATERBURY OPER	6,499	5,842	657
120 BARNET HYDRO OPER	7,410	8,523	(1,113)
121 DEWEY'S MILLS HYDRO OPER	30,113	46,269	(16,156)
122 NEWBURY HYDRO OPER	11,252	11,479	(227)
123 OTTAUQUECHEE HYDRO OPER	25,373	25,074	298
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	51,742	15,865	35,878
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	29,164	29,506	(342)
128 KELLEYS HYDRO	23,780	27,405	(3,625)

	Jun-23	Jun-22	Jun-23
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
129 SOMERSWORTH HYDRO	28,595	31,932	(3,336)
130 ROLLINGSFORD HYDRO	33,031	118,809	(85,778)
131 SALMON FALLS HYDRO	23,364	25,379	(2,016)
TOTAL OPERATION BY PLANT	675,818	782,900	(107,082)
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	6,724	20,478	(13,754)
203 HUNTINGTON FALLS	18,559	10,517	8,042
204 BELDENS	34,543	26,266	8,277
205 PROCTOR	21,211	16,242	4,969
206 CENTER RUTLAND	20,898	8,333	12,564
207 PITTSFORD	21,224	13,782	7,442
208 GLEN	12,311	9,006	3,306
209 PATCH	8,410	1,972	6,438
210 CARVER FALLS	16,764	61,052	(44,288)
211 CAVENDISH	18,596	21,351	(2,754)
02 MIDDLESEX MAINT	16,867	42,337	(25,470)
212 SALISBURY	10,236	4,400	5,836
213 SILVER LAKE	46,253	23,511	22,742
214 MIDDLEBURY LOWER	42,405	10,196	32,209
215 WEYBRIDGE	(1,324)	17,256	(18,581)
216 TAFTSVILLE	1,775	1,194	581
217 SMITH	23,940	26,571	(2,632)
218 PIERCE MILLS	8,628	19,721	(11,093)
06 MARSHFIELD MAINT	21,485	18,347	3,138
219 ARNOLD FALLS	8,261	11,876	(3,615)
220 GAGE	4,245	21,259	(17,014)
221 PASSUMPSIC	9,037	10,809	(1,771)
222 EAST BARNET	14,733	19,173	(4,440)
223 FAIRFAX	33,210	18,677	14,533
224 CLARK	17,371	15,466	1,906
225 MILTON	43,925	17,452	26,472
226 PETERSON	16,901	12,937	3,964
09 VERGENNES MAINT	22,377	50,503	(28,126)
15 DANVILLE MAINT	4,583	11,403	(6,820)
18 GORGE MAINT	28,669	7,489	21,180
19 ESSEX MAINT	96,075	17,840	78,235
22 WATERBURY MAINT	36,365	24,648	11,717
120 BARNET HYDRO OPER	6,036	1,909	4,127
121 DEWEY'S MILLS HYDRO OPER	9,234	33,677	(24,443)
122 NEWBURY HYDRO OPER	11,075	21,391	(10,316)
123 OTTAUQUECHEE HYDRO OPER	9,010	10,828	(1,818)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	18,298	2,504	15,794
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	19,120	10,650	8,471
128 KELLEYS HYDRO	8,775	10,630	(1,856)
129 SOMERSWORTH HYDRO	5,104	1,457	3,646
130 ROLLINGSFORD HYDRO	10,546	1,940	8,606
131 SALMON FALLS HYDRO	11,674	4,289	7,385
TOTAL HYDRO MAINTENANCE	794,128	691,337	102,791
TOTAL HYDRO POWER EXPENSE	1,469,946	1,474,236	(4,291)
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	111,744	115,345	(3,601)
MWH STATION USE	(1,048)	(769)	(279)
MWH GENERATED NET	110,696	114,575	(3,880)
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	6.11	6.83	(0.73)
HYDRO MAINTENANCE PER MWH	7.17	6.03	1.14

	Jun-23 QTD	Jun-22 QTD LAST YEAR	Jun-23 PRIOR QTD CHANGE
OTHER POWER GENERATION EXPENSE			
OPERATION:			
546 SUPERVISION AND ENG	51,171	46,307	4,864
547 FUEL	25,956	113,362	(87,406)
548 GENERATION EXPENSE	121,109	133,839	(12,730)
549 MISCELLANEOUS	403,502	317,882	85,620
550 RENTS	204,664	291,858	(87,194)
TOTAL OTHER OPERATION EXPENSE	806,403	903,249	(96,846)
OTHER POWER MAINTENANCE:			
551 SUPERVISION AND ENG	7,155	6,723	431
552 STRUCTURES	13,776	15,453	(1,677)
553 ELECTRIC PLANT	13,082	33,690	(20,608)
554 MISCELLANEOUS	929,818	888,551	41,267
TOTAL OTHER PWR MAINTENANCE	963,830	944,417	19,414
TOTAL OTHER POWER EXPENSE	1,770,233	1,847,666	(77,433)
OTHER POWER OPERATION EXPENSE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER OPER	42,691	85,122	(42,431)
200 ASCUTNEY	19,346	31,773	(12,427)
201 RUTLAND	20,260	32,000	(11,740)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	4,020	85	3,935
16 COLCHESTER OTHER OPER	22,759	41,402	(18,643)
19 ESSEX OTHER OPER	18,062	32,324	(14,262)
92 SEARSBURG WIND OTHER MAINT	2,423	2,762	(339)
LOWELL KCW WIND 91 OPERATION	280,770	333,477	(52,707)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	250,958	226,607	24,351
107 CSJ SOLAR	80	0	80
108 RRMC SOLAR	934	480	454
111 BRIDPORT NPS 100	3,862	170	3,691
112 FERRISBURG NPS 100	4,897	0	4,897
113 STAFFORD HILL SOLAR	6,130	0	6,130
119 PANTON BATTERY STORAGE	0	0	0
140-144 SOLAR	62,043	0	62,043
OTHER OPER	67,166	117,047	(49,881)
TOTAL OTHER POWER OPERATION BY PLANT	806,403	903,249	(96,846)
OTHER POWER MAINTENANCE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER MAINT	3,549	15,967	(12,418)
200 ASCUTNEY	2,781	7,101	(4,319)
201 RUTLAND	7,038	6,813	225
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	7,948	0	7,948
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	25,499	19,659	5,840
19 ESSEX OTHER MAINT	2,982	3,894	(912)
92 SEARSBURG WIND OTHER MAINT	80,746	58,222	22,524
LOWELL KCW WIND 91 MAINTENANCE	688,674	662,503	26,171
99 MT EQUINOX OTHER MAINT	1,591	(2,672)	4,263
96 STONY BROOK OTHER MAINT	32,857	34,277	(1,420)
119 PANTON BATTERY STORAGE	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	110,164	138,653	(28,489)
TOTAL OTHER POWER MAINTENANCE	963,830	944,417	19,414
	0	*0*	*0*
TOTAL OTHER POWER EXP BY PLANT	1,770,233	1,847,666	(77,433)
OTHER POWER GENERATION INFORMATION:	*0*	*0*	*0*
MWH GENERATED GROSS OTHER	104,735	61,210	43,524
MWH STATION USE OTHER	49,193	49,091	102
MWH GENERATED NET OTHER	153,928	110,301	43,627
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	5.24	8.19	(2.95)
OTHER POWER MAINTENANCE PER MWH	6.26	8.56	(2.30)
TOTAL OTHER POWER PER MWH	11.50	16.75	64.63
FUEL PER MWH	0.79	1.21	17.87

Green Mountain Power Corporation
Generation Plants

	Jun-23 QTD	*Jun-22 QTD LAST YEAR*	*Jun-23 PRIOR QTD CHANGE*
GAS TURBINE AND DIESEL EXPENSES			
GT & D OPERATION BY FERC:			
546 SUPERVISION AND ENGINEERING	1,117	1,458	(341)
547 FUEL	18,376	110,299	(91,922)
548 GENERATION EXPENSE	81,922	89,033	(7,111)
549 MISCELLANEOUS	25,724	21,916	3,807
550 RENTS	-	-	
TOTAL GAS TURBINE AND DIESEL OPERATION	127,139	222,706	(95,567)
GT&D MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	-	1,774	(1,774)
553 ELECTRIC PLANT	3,136	18,355	(15,219)
554 MISCELLANEOUS MAINT	46,662	33,305	13,357
TOTAL GT & D MAINTENANCE	49,798	53,433	(3,636)
TOTAL GT & D EXPENSE	176,937	276,139	(99,203)
GAS TURBINE AND DIESEL EXPENSE BY PLANT			
OPERATION:			
05 BERLIN GT OPER	42,691	85,122	(42,431)
200 ASCUTNEY GT	19,346	31,773	(12,427)
201 RUTLAND GT	20,260	32,000	(11,740)
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	4,020	85	3,935
16 COLCHESTER GT OPER	22,759	41,402	(18,643)
19 ESSEX GT OPER	18,062	32,324	(14,262)
87 OTHER GT OPER	-	-	-
TOTAL GT&D OPERATION EXP BY PLANT	127,139	222,706	(95,567)
MAINTENANCE BY PLANT	-	-	-
05 BERLIN GT MAINT	3,549	15,967	(12,418)
200ASCUTNEY	2,781	7,101	(4,319)
201 RUTLAND GT MAINT	7,038	6,813	225
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	7,948	-	7,948
16 COLCHESTER GT MAINT	25,499	19,659	5,840
19 ESSEX GT MAINT	2,982	3,894	(912)
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	49,798	53,433	(3,636)
	-	-	*(3,636)*
TOTAL GT & D EXP BY PLANT	176,937	276,139	(99,203)
MWH GENERATION INFORMATION GT & D	-	-	-
MWH GENERATED GROSS GT	-	-	-
MWH STATION USE GT	65	501	(437)
MWH GENERATED NET GT	(33)	(73)	40
COST PER GT & D MWH GENERATED NET			
OPERATIONS EXPENSE GT	(3,876.19)	(3,059.15)	(817.04)
MAINTENANCE EXPENSE GT	(1,518.22)	(733.97)	(784.25)
TOTAL GT & D COST PER MWH NET	(5,394.41)	(3,793.12)	(1,601.28)
FUEL COST ONLY PER MWH GT	(560.26)	(1,515.09)	954.84
OTHER GENERATION EXPENSES			
92 SEARSBURG	83,170	60,984	22,186
103 KINGDOM	969,444	995,980	(26,536)
99 MT EQUINOX	1,591	(2,672)	4,263
111 BRIDPORT NPS 100 OTHER OPER	3,862	170	3,691
112 FERRISBURG NPS 100 OTHER OPER	4,897	-	4,897
TOTAL WIND	1,062,964	1,054,462	8,501
	-	-	-
107 CSJ SOLAR	80	-	80
108 RRMC SOLAR OTHER OPER	934	480	454
217 SMITH HYDRO	-	-	-
OTHER	67,166	117,047	(49,881)
TOTAL OTHER	68,180	117,527	(49,347)
TOTAL OWNED O&M w/o FUEL	2,759,650	2,812,067	(52,417)

Green Mountain Power Corporation
Generation Plants

	Jun-23 *QTD*	*Jun-22* *QTD LAST YEAR*	*Jun-23* *PRIOR QTD CHANGE*
STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES			
OPERATION:			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	7,579	3,063	4,516
548 GENERATION EXPENSE	28,005	41,874	(13,869)
549 MISCELLANOUS	215,374	181,670	33,704
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	250,958	226,607	24,351
MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	7,155	6,723	431
552 STRUCTURES	13,776	13,679	97
553 ELECTRIC PLANT	9,946	12,601	(2,655)
554 MISCELLANEOUS	1,980	1,274	706
TOTAL MAINTENANCE	32,857	34,277	(1,420)
TOTAL STONY BROOK PLANT 96 EXPENSE	283,815	260,883	22,932
STONY BROOK MWH GENERATION INFORMATION	-	-	-
MWH GENERATED GROSS	71	0	71
MWH STATION USE	0	0	0
MWH GENERATED NET	71	0	71
COST PER MWH GENERATED NET			
STONY BROOK OPERATIONS EXPENSE	3,532.63	-	3,532.63
MAINTENANCE	462.51	-	462.51
TOTAL STONY BROOK PER MWH	3,995.14	-	3,995.14
FUEL COST PER MWH	106.69	-	106.69
EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS			
408 PROPERTY TAXES	28,474	28,222	252
555 PURCHASED POWER	(129,196)	172,644	(301,840)
567 TRANSMISSION RENT	7,852	6,469	1,383

Green Mountain Power Corporation
Purchase Power

	Jun-23 QTD	Jun-22 QTD LAST YEAR	Jun-23 PRIOR QTD CHANGE
SUMMARY OF PURCHASED POWER EXPENSE			
NEPOOL:			
DEMAND 721, 740	26,997	49,697	(22,700)
DEMAND 722	197,376	174,480	22,897
ENERGY 720	125,053	(60,132)	185,185
ENERGY DA 760	3,451,823	14,072,135	(10,620,313)
DA CONGESTION 801	93,153	795,749	(702,596)
DA LOSSES 803	329,560	937,743	(608,183)
ENERGY RT 761	357,432	(461,755)	819,186
RT CONGESTION 802	2,695	7,657	(4,962)
RT LOSSES 804	(1,933)	(6,851)	4,918
ENERGY RT REG SETTLEMENT 712	42,245	86,793	(44,549)
DA OPERATING RESERVE 780	13,711	65,119	(51,408)
RT OPERATING RESERVE 781	74,020	167,244	(93,224)
WINTER RELIABILITY	0	0	0
AUCTION REVENUE RIGHTS 715	(154,575)	(124,456)	(30,118)
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	4,071,965	0	4,071,965
ICAP SETTLEMENT 749	1,447,235	2,480,387	(1,033,152)
ENERGY SAVINGS 723	0	0	0
	---------------	---------------	---------------
TOTAL ISO/NEPOOL	10,076,758	18,183,811	(8,107,053)
	0	0	0
STONY BROOK (MMWEC)			
DEMAND 770	139,925	139,925	0
ENERGY 771	3,384	1,399	1,985
	---------------	---------------	---------------
TOTAL STONY BROOK (MMWEC)	143,309	141,324	1,985
NextEra			
NEXTERA DEMAND 725	4,167,008	3,994,882	172,126
NEXTERA ENERGY (System) 726	2,697,000	2,663,360	33,640
NEXTERA NUCLEAR 727	3,644,329	5,872,528	(2,228,198)
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TOTAL NextEra	10,508,337	12,530,769	(2,022,432)
ENTERGY			
DEMAND 710	0	0	0
	---------------	---------------	---------------
TOTAL ENTERGY	22,978	33,354	(10,376)
MORETOWN LANDFILL			
DEMAND 830	27,930	27,930	0
ENERGY 831	110,531	154,509	(43,978)
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TOTAL MORETOWN LANDFILL	138,461	182,439	(43,978)
	0	0	

	Jun-23 QTD	Jun-22 QTD LAST YEAR	Jun-23 PRIOR QTD CHANGE
HYDRO QUEBEC PPA	17,220,673	14,972,557	2,248,116
ENERGY AMPERSAND 748	314,833	329,593	(14,760)
BP ENERGY DEMAND 644	0	0	0
BP ENERGY 645 ENERGY	6,504,756	1,665,000	4,839,756
NATIONAL GRID BORDERLINE 676	3,697	2,104	1,593
DEERFIELD WIND PPA	1,260,338	1,571,542	(311,204)
SHELL	0	0	0
AMORT DEB MISC 871	0	0	0
873 DECOMM YANKEE NUKES	2,324	(1,836)	4,160
872 MILLSTONE	67,762	65,572	2,190
VEPPI POWER CREDITS 841	0	0	0
NYPA CAPACITY 656	8,510	5,674	2,837
GRANITE RELIABLE ENERGY 863	3,335,346	2,882,024	453,322
GRANITE RELIABLE DEMAND 864	95,946	39,478	56,469
RES COMPLIANCE TIER 1	609,000	336,000	273,000
RES COMPLIANCE TIER 2	2,139,000	2,334,000	(195,000)
RES COMPLIANCE TIER 3	1,575,000	1,395,000	180,000
ENEL DAMS - ENERGY	1,619,435	1,032,437	586,999
ENEL DAMS - CAPACITY	39,990	56,962	(16,972)
DEERFIELD WIND	0	0	0
DYNEGY CAPACITY	820,000	2,372,700	(1,552,700)
OTHER PURCHASED POWER ITEMS	0	0	0
WEG Capacity	181,812	122,278	59,534
GMP MICROGRID CAPACITY	373,875	365,350	8,525
GMP MICROGRID CAPACITY	0	0	0
SYSTEM RELIABILITY 858	653,966	651,295	2,671
SOLAR MISC RFP 810	688,444	680,439	8,004
JV SOLAR (GMPVT SOLAR LLC) 812	0	1,149,568	(1,149,568)
NEXT SUN SOLAR CITY PPA 842	293,933	275,381	18,551
GREEN MAPLE PPA 843	134,803	139,378	(4,575)
TESLA BATTERY CONTROL FEE	53,289	41,772	11,517
LOW INCOME SOLAR PILOT 809	647	974	(327)
COLD RIVER ROAD SOLAR	138,913	158,874	(19,961)
SMALL POWER PRODUCERS 840	289,993	222,858	67,135
RYEGATE 654	2,953,947	3,107,543	(153,596)
SPEED 655	5,648,843	5,781,814	(132,972)
NET METERING/EXCESS 853	19,523,134	17,758,677	1,764,457
OPPORTUNITY DEMAND 850	0	0	0
GREAT RIVER HYDRO ENERGY 876	1,778,643	0	1,778,643
OPPORTUNITY ENERGY 851	0	0	0
AMORTIZATION 878	0	0	0
WEG ENERGY 823	169,532	276,434	(106,902)
OTH PWR	59,834	90,524	(30,690)
TOTAL PURCHASED POWER	89,450,060	90,953,663	(1,503,602)

Green Mountain Power Corporation
Resales

	Jun-23 *QTD*	*Jun-22* *QTD LAST YEAR*	*Jun-23* *PRIOR QTD CHANGE*
REQUIREMENT SALES:			
VT ELEC CO-OP RESALE	649,560	681,549	(31,989)
MISC OTHER UTILITIES DEMAND	-	-	-
MISC OTHER UTILITIES ENERGY	52,153	70,746	(18,593)
MISC OTH UTILITIES GMP TRANS	-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN	373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL	-	-	-
MISC OTHER UTILITIES VOLTG CONTL	-	-	-
MISC OTHER UTIL GMP VT SOLAR	883,197	2,396,103	(1,512,907)
SUBTOTAL MISC OTHER UTILITIES	1,309,224	2,840,724	(1,531,500)
NEPOOL SALES DA	2,231,240	3,640,796	(1,409,556)
ISO NE DA CONGESTION	(30,165)	(709,566)	679,401
ISO NE DA LOSSES	(216,521)	(693,657)	477,136
NEPOOL SALES RT	1,633,549	6,711,449	(5,077,900)
ISO NE NCPC CREDITS	10,135	126,638	(116,504)
ISO NE RT CONGESTION	(70,588)	(316,892)	246,304
ISO NE RT LOSSES	(70,049)	(247,844)	177,795
NEPOOL SALES	-	-	-
NEPOOL SALES SUBTOTAL	3,487,601	8,510,924	(5,023,323)
TOTAL OTHER UTILITIES	5,446,385	12,033,197	(6,586,812)
TOTAL RESALE REVENUES	5,446,385	12,033,197	(6,586,812)
ENERGY REQUIREMENT SALES	-	-	-
ENERGY MISC OTH UTILITIES	5,072,510	11,659,322	(6,586,812)
TOTAL ENERGY	5,072,510	11,659,322	(6,586,812)
DEMAND REQUIREMENT SALES	-	-	-
DEMAND MISC OTH UTILITIES	-	-	-
TOTAL DEMAND	-	-	-
FUEL ADJUSTMENT	-	-	-
TOTAL TRANSMISSION	373,875	373,875	-
TOTAL REVENUES FROM RESALES	5,446,385	12,033,197	(6,586,812)

Green Mountain Power Corporation
Transmission

	Jun-23 *QTD*	*Jun-22* *QTD LAST YEAR*	*Jun-23* *PRIOR QTD CHANGE*
TRANSMISSION EXPENSES			
OPERATION:			
567 RENTS	163,212	143,515	19,698
TRANSMISSION BY OTHERS			
VELCO	10,622,783	10,006,110	616,674
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	107,626	82,790	24,836
OTHER	-	-	-
NEPCO	295,648	427,688	(132,041)
ISO-NE	16,596,557	19,111,442	(2,514,885)
PHASE I	31,978	33,545	(1,567)
PHASE II	559,856	589,365	(29,509)
MISC UTILITIES	121,542	152,818	(31,276)
TOTAL TRANSMISSION BY OTHERS	28,335,990	30,403,758	(2,067,767)

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2022			2023									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	338,650	345,547	400,504	405,910	366,972	360,940	318,255	319,997	347,048	391,164	383,207	338,842	4,317,036
													-
Total Load	338,650	345,547	400,504	405,910	366,972	360,940	318,255	319,997	347,048	391,164	383,207	338,842	4,317,036

Green Mountain Power Corporation					Tab 5
Buy-Throughs					Page 30
					Q3 FY 2023 Workpapers
FY2023	Date	Billed KWh's	Dollars		
	October	0	0		
	November	0	0		
	December	0	0		
	January	0	0		
	February	0	0		

Green Mountain Power Corporation
Power Costs in Base Rates

	FERC Acct(s)	0 Oct - Dec	0 Jan - March	1 April - June	0 July-Sept	Total
Component A						
Demand Charges						
Capacity Purchases	555	1,324,125	1,324,125	882,750	0	3,531,000
Misc Independent	555	161,887	161,887	150,630	160,748	635,152
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,109,882	4,109,882	4,137,282	4,192,080	16,549,126
Granite	555	172,217	172,217	142,892	79,076	566,404
ISO Demand Charges	555	355,785	281,803	158,911	191,385	987,884
Batteries	555	1,161,934	1,178,455	1,189,709	1,170,831	4,700,930
Other	555	148,946	150,245	150,245	150,245	599,680
FCM (net)	555	1,908,462	1,961,788	1,929,689	1,865,490	7,665,429
Total Component A demand		9,478,240	9,475,403	8,877,107	7,944,855	35,775,604
Joint Owned Unit O &M						
McNeil	500, 502-514	546,159	546,159	546,159	546,159	2,184,634
Wyman	500, 502-514	72,152	72,152	72,152	72,152	288,607
Millstone	517, 519-531	251,517	251,517	251,517	251,517	1,006,069
Stony Brook	546, 548-554	1,101,070	1,101,070	1,101,070	1,101,070	4,404,281
Total Joint Owned Unit O &M		1,970,898	1,970,898	1,970,898	1,970,898	7,883,591
Line Losses	447, 555	1,235,423	1,385,606	667,010	760,719	4,048,758
Ancillary services (excl credits)	555	241,982	228,013	102,045	83,237	655,276
Trans. Rent and Trans by others						
Velco - Specific Facilities	565	(134,637)	(135,180)	(103,582)	(188,341)	(561,740)
VELCO - Common Charge	565	7,555,153	6,384,917	9,833,596	3,050,418	26,824,085
ISO - New England RNS	565	19,363,945	20,965,701	18,288,189	21,355,310	79,973,146
ISO - New England -Ancillary	561, 575	1,702,721	1,808,647	1,613,981	1,808,802	6,934,151
NEP/Grid	565	408,772	408,772	408,772	408,772	1,635,088
Phase I&II	565	756,002	766,990	766,990	766,990	3,056,973
Other	565	234,877	229,051	234,877	234,877	933,684
Highgate	561.1-573	0	0	0	0	0
Rents	567	111,000	111,000	111,000	111,000	444,000
Total Tranismission related		29,997,834	30,539,900	31,153,824	27,547,830	119,239,387
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		**42,924,376**	**43,599,819**	**42,770,883**	**38,307,538**	**167,602,617**
Component B						
Contract Energy Charges						
Deerfield	555	1,928,512	1,548,198	1,562,985	1,181,457	6,221,152
VEPP	555	0	0	0	0	0
Ryegate	555	3,754,587	3,681,385	3,089,704	3,764,937	14,290,613
HQUS	555	15,700,907	15,621,982	15,802,876	15,976,534	63,102,298
Net Metered	555	7,758,259	9,954,129	18,215,668	16,801,454	52,729,509
Granite	555	4,399,547	4,384,910	3,692,274	2,638,892	15,115,623
Moretown Landfill	555	152,439	134,089	135,642	137,133	559,302
NextEra Nuclear	555	6,475,862	6,741,522	4,178,601	6,932,578	24,328,562
Standard Offer	555	3,119,283	3,641,572	6,384,590	6,456,973	19,602,417
Enel	555	1,047,530	1,142,628	1,960,660	433,500	4,584,318
NextEra	555	5,071,864	5,019,675	2,697,000	5,133,600	17,922,139
Shell	555	0	0	0	0	0
Great River Hydro	555	0	1,690,463	2,310,767	831,297	4,832,527
BP	555	5,108,313	4,992,688	1,665,000	5,106,000	16,872,000
Solar PPAs	555	860,625	1,094,489	2,284,382	2,283,044	6,522,539
Other Renewables	555	556,931	563,831	796,557	309,993	2,227,312
RES	555	3,804,768	4,396,627	4,396,627	4,396,627	16,994,649
Other	555	71,690	113,683	74,684	182,727	442,784
Total Contract Energy Charges		59,811,115	64,721,869	69,248,016	72,566,744	266,347,744
Fuel						
Steam Generation	501	8,695	1,443,879	710,057	1,375,096	3,537,727
Gas turbine & Diesel	547	348,876	237,260	224,534	242,516	1,053,186
Nuclear	518	348,501	348,659	344,555	344,713	1,386,428
Other Generation	547	17,198	15,544	28,790	144,229	205,761
Total Fuel		723,270	2,045,341	1,307,936	2,106,555	6,183,103
Co.-owned O&M						
Hydro	535-545	1,272,017	1,272,017	1,272,017	1,696,022	5,512,073
GT/Diesel & Other	546, 548-554	316,592	312,073	308,554	283,431	1,220,650
Solar	546, 548-554	92,592	92,592	92,592	92,592	370,369
Wind	546, 548-554	930,056	1,085,066	930,056	930,056	3,875,235
Total Owned Unit O &M		2,611,257	2,761,748	2,603,220	3,002,102	10,978,327
ISO purchases balancing	555	4,078,845	8,235,656	727,884	3,285,642	16,328,027
NCPC Credits	447	(56,973)	(79,840)	(38,919)	(41,419)	(217,150)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	673,971	337,284	407,050	70,871	1,489,177
Other ISO	555	710,247	1,941,743	114,073	177,236	2,943,300
Resales						
ISO resales balancing	447	(2,266,044)	(2,966,366)	(3,853,938)	(2,641,902)	(11,728,250)
Unit Resales	447	(685,384)	(692,693)	(703,768)	(690,652)	(2,772,496)
Other Resales	447	0	0	0	0	0
RECs	454	(5,154,331)	(4,197,391)	(4,601,927)	(4,442,814)	(18,396,464)
Total Component B		**60,445,974**	**72,107,352**	**65,209,628**	**73,392,363**	**271,155,317**
Total Component A & Component B		**103,370,350**	**115,707,171**	**107,980,512**	**111,699,902**	**438,757,934**
		0	*0*	*0*	*0*	*0*
Retail Sales		1,031,957	1,077,993	939,432	1,059,895	4,109,276
Component A Rate		0.04160	0.04045	0.04553	0.03614	0.04079
Component B Rate		0.05857	0.06689	0.06941	0.06924	0.06599
Total Rate		0.10017	0.10734	0.11494	0.10539	0.10677

Green Mountain Power Corporation
Load at Retail and System Boundary

Retail Load (Sales)

Period	2022 Oct	Nov	Dec	2023 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	161,073	167,137	186,615	188,597	177,718	175,515	144,720	153,473	171,523	176,441	188,015	156,470	2,047,298
Off-Peak	161,593	161,754	193,784	196,936	171,200	168,027	158,832	151,740	159,144	195,869	176,721	166,379	2,061,978
All	322,666	328,892	380,399	385,533	348,917	343,542	303,552	305,213	330,667	372,310	364,737	322,849	4,109,276
GMP Losses	4.72%	4.82%	5.02%	5.02%	4.92%	4.82%	4.62%	4.62%	4.72%	4.82%	4.82%	4.72%	4.8%

System Boundary Load - Including Losses

Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	169,052	175,601	196,478	198,565	186,914	184,404	151,730	160,907	180,020	185,376	197,537	164,221	2,150,805
Off-Peak	169,598	169,946	204,026	207,345	180,058	176,536	166,525	159,090	167,028	205,788	185,670	174,621	2,166,231
All	338,650	345,547	400,504	405,910	366,972	360,940	318,255	319,997	347,048	391,164	383,207	338,842	4,317,036

GREEN MOUNTAIN POWER CORPORATION
Forward prices used in model

	2022			2023								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
On-Peak	$ 44.40	$ 62.25	$ 85.50	$ 112.50	$ 112.50	$ 65.50	$ 43.75	$ 35.35	$ 37.35	$ 47.90	$ 47.90	$ 36.50
Off-Peak	$ 34.65	$ 48.10	$ 70.85	$ 99.00	$ 99.00	$ 53.00	$ 31.50	$ 25.50	$ 26.75	$ 33.00	$ 33.00	$ 26.50
Est. ATC	$ 39.05	$ 54.69	$ 77.47	$ 105.10	$ 105.43	$ 59.19	$ 36.94	$ 30.16	$ 31.93	$ 39.41	$ 40.37	$ 30.94
Weighted avg			$ 57.15			$ 90.08			$ 33.02			$ 36.97