

Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q3 FY2023 Power Supply and Retail Revenue Adjustor

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GREEN MOUNTAIN POWER					Tab 1
GREEN MOUNTAIN POWER REGULATION PLAN					Page 1
ACTUAL AND BASE RATE POWER COSTS					
FIRST QUARTER, FY2024					
	FERC				
Component A	Account(s)	Q1 Actual	Q1 Base Rates	Q1 Variance	
<u>Demand Charges</u>					
Capacity Purchases	555	0	0	0	
Yankees	555	29,158	44,250	(15,092)	
Stony Brook PPA	555	154,645	135,000	19,645	
Seabrook	555	4,243,817	4,319,575	(75,758)	
Batteries	555	765,590	855,109	(89,519)	
ISO Demand Charges	555	598,198	143,829	454,369	
Moretown	555	27,930	27,000	930	
Granite Reliable	555	139,896	174,800	(34,904)	
Other	555	67,363	244,120	(176,757)	
Mystic Capacity	556	1,819,024	0	1,819,024	
Net FCM	555	865,472	940,338	(74,866)	
Total Demand		8,711,093	6,884,020	1,827,073	
<u>Joint Owned Unit O &M</u>					
McNeil	500, 502-514	609,924	591,820	18,104	
Wyman	500, 502-514	58,263	95,798	(37,535)	
Stony Brook	546, 548-554	202,940	274,823	(71,883)	
Millstone	517, 519-531	1,916,582	1,181,017	735,565	
Total Joint Owned Unit O&M		2,787,709	2,143,459	644,251	
Line Losses	447, 555	557,745	1,736,759	(1,179,014)	
Ancillary services	555	684,187	339,886	344,301	
SHEI Mitigation Fee	555	(171,648)	0	(171,648)	
<u>Purchased Transmission and Highgate</u>					
VELCO - Other	565	107,520	(134,422)	241,942	
VELCO - Common Charge	565	8,597,789	6,986,512	1,611,277	
ISO-NE RNS	565	18,674,778	19,045,319	(370,541)	
ISO-NE Ancillary	561.4&.8,575.7	1,550,249	1,724,693	(174,444)	
Phase I & II	565	636,581	779,638	(143,057)	
NEP/Grid	565	476,476	408,772	67,704	
Other TbyO	565	146,691	236,788	(90,097)	
				0	
Rents	567	285,149	111,000	174,149	
Total Transmission related		30,475,233	29,158,299	1,316,934	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		(1,250,001)	(1,250,000)	(1)	
Total Component A		41,794,318	39,012,423	2,781,895	

Component B	FERC				
	<u>Account(s)</u>	<u>Q1 Actual</u>	<u>Q1 Base Rates</u>	<u>Q1 Variance</u>	
<u>Contract Energy Charges</u>					
Ryegate	555	2,564,105	3,535,833	(971,728)	
HQUS	555	18,149,317	18,290,938	(141,621)	
Net Metered	555	8,409,190	8,743,647	(334,457)	
Granite	555	3,344,783	4,579,926	(1,235,143)	
Moretown Landfill	555	78,089	125,244	(47,155)	
NextEra Nuclear	555	6,867,610	6,793,203	74,407	
Standard Offer	555	2,534,587	3,070,522	(535,935)	
Enel	555	807,850	1,068,480	(260,630)	
NextEra	555	5,135,925	5,135,925	0	
Shell	555	0	0	0	
Great River Hydro	555	1,636,390	1,589,404	46,986	
BP	555	9,803,575	8,171,913	1,631,663	
Solar PPAs	555	676,966	804,048	(127,082)	
Other Renewables	555	607,078	574,434	32,644	
Deerfield	555	1,792,194	1,912,327	(120,133)	
Other	555	<u>89,064</u>	<u>106,165</u>	<u>(17,101)</u>	
Total Contract Energy Charges		62,496,723	64,502,008	(2,005,285)	
<u>Fuel</u>					
Steam Generation	501	304,851	1,980,978	(1,676,127)	
Gas turbine & Diesel	547	414,573	344,556	70,017	
Nuclear	518	247,974	227,358	20,616	
Other Generation	547	<u>(969)</u>	<u>126,620</u>	<u>(127,589)</u>	
Total Fuel		966,429	2,679,511	(1,713,082)	
<u>Co.-owned O&M</u>					
Hydro	535-545	1,729,827	1,496,348	233,479	
Wind	546, 548-554	960,158	1,151,906	(191,748)	
Solar	546, 548-554	129,003	160,129	(31,126)	
Diesel/GT	546, 548-554	<u>219,890</u>	<u>183,067</u>	<u>36,823</u>	
Total Owned Unit O &M		3,038,878	2,991,450	47,428	
ISO purchases balancing	555	4,121,729	3,781,551	340,178	
NCPC Credits	447	(319,238)	(124,705)	(194,533)	
ISO ANI Adjustment	555	0	3,589,111	(3,589,111)	
Congestion	447, 555	146,856	477,920	(331,064)	
<u>Resales</u>					
ISO resales balancing	447	(3,025,410)	(2,196,954)	(828,456)	
Unit Resales	447	(675,653)	(706,973)	31,320	
System Resales	447	0	0	0	
Other Resales	447	(23,010)	0	(23,010)	
RECs	454	(3,908,738)	(4,391,703)	482,965	
RES	555	4,323,000	4,259,402	63,598	
Other	555	<u>79,328</u>	<u>0</u>	<u>79,328</u>	
Total Component B		67,220,894	74,860,619	(7,639,725)	
		5	4	(1)	
Total Component A & B		109,015,212	113,873,042	(4,857,830)	

GREEN MOUNTAIN POWER				Tab 2
GREEN MOUNTAIN POWER REGULATION PLAN				Page 3
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION				
FIRST QUARTER, FY2024				
PSA Collection/(Refund) Calcs				
	<u>Q1 Actual</u>	<u>Q1 Base Rates</u>	<u>Q1 Variance</u>	
Retail Sales Revenue	185,347,325	187,505,835	\$ (2,158,509)	
Component A	41,794,318	39,012,423	\$ 2,781,895	
Component B:				
Nominal Component B	67,220,894	74,860,619	\$ (7,639,725)	
Retail Sales kWh	1,024,282,640	1,058,356,495	(34,073,855)	
Average Rate (\$/kWh)	\$0.065627	\$0.070733	(\$0.00511)	
Actual Sales MWh			<u>1,024,283</u>	
Component B "Cost Variance"			\$ (5,229,582)	
Base Efficiency Band Adjustor *			(150,000)	
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			<u>(507,958)</u>	
Total Company Adjustment			\$ (657,958)	
Net Component B Variance #			(6,981,766)	
Component A Variance			2,781,895	
Net Component A&B Collection/(Refund)			----- \$ (4,199,871)	
Retail Sales Revenue Collection/(Refund)			2,158,509	
Total Net Collection/(Refund)			----- \$ (2,041,362)	
* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -\$150,000 and +\$307,000; beyond those values it is -\$150,000 if the cost variance is negative and +\$307,000 if the cost variance is positive.				
# The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment				

GREEN MOUNTAIN POWER						Tab 3
GREEN MOUNTAIN POWER REGULATION PLAN						Page 4
ACTUAL AND BASE RATE POWER COSTS						
VARIANCE EXPLANATIONS						
FIRST QUARTER, FY2024						
Component A	Q1 Actual	Q1 Base Rates	Q1 Variance	Variance Comment		
Demand Charges						
Batteries	765,590	855,109	(89,519)	Delayed start for some battery PPAs		
ISO Demand Charges	598,198	143,829	454,369	higher reserves and ISO demand charges		
Mystic Capacity	1,819,024	0	1,819,024	Unbudgeted Mystic reliability capacity charge		
Net FCM	865,472	940,338	(74,866)			
Other, net	<u>4,662,809</u>	<u>4,944,745</u>	<u>(281,936)</u>			
Total Demand	<u>8,711,093</u>	<u>6,884,020</u>	<u>1,827,073</u>			
	0	0	0			
Joint Owned Unit O &M						
Other, net	<u>2,787,709</u>	<u>2,143,459</u>	<u>644,251</u>			
Total Joint Owned Unit O&M	<u>2,787,709</u>	<u>2,143,459</u>	<u>644,251</u>	Primarily Millstone		
	0	0	0			
Line Losses	557,745	1,736,759	(1,179,014)	lower LMPs resulted in lower losses costs		
Ancillary services	684,187	339,886	344,301	primarily due to unbudgeted Inventoried Energy Program (IEP) costs of \$400k		
Purchased Transmission and Highgate						
VELCO - Other	107,520	(134,422)	241,942	higher specific facilities charges		
VELCO - Common Charge	8,597,789	6,986,512	1,611,277	higher VTA charges than forecast		
ISO-NE RNS	18,674,778	19,045,319	(370,541)	lower peak loads than forecast		
Other, net	<u>3,095,146</u>	<u>3,260,891</u>	<u>(165,745)</u>			
Total Transmission related	30,475,233	29,158,299	1,316,934			
GF Transition Fee Payment	(1,250,001)	(1,250,000)	(1)			
Other, net	<u>(171,648)</u>	<u>0</u>	<u>(171,648)</u>			
Total Component A	<u>41,794,318</u>	<u>39,012,423</u>	<u>2,781,895</u>			
	0	0	0			
Component B						
Contract Energy Charges						
Ryegate	2,564,105	3,535,833	(971,728)	higher imputed REC price resulting in lower energy costs (REC revenues will be correspondingly lower going forward)		
HQUS	18,149,317	18,290,938	(141,621)	lower PPA price than budgeted		
Net Metered	8,409,190	8,743,647	(334,457)	lower billed rate than forecasted		
Granite	3,344,783	4,579,926	(1,235,143)	lower generation than forecasted		
Standard Offer	2,534,587	3,070,522	(535,935)	lower generation than forecasted		
Enel	807,850	1,068,480	(260,630)	lower rate than forecasted		
BP	9,803,575	8,171,913	1,631,663	new ST purchases made after benchmark costs were set		
Solar PPAs	676,966	804,048	(127,082)	lower generation than forecasted		
Deerfield	1,792,194	1,912,327	(120,133)	lower generation than forecasted		
Other, net	<u>14,414,156</u>	<u>14,324,375</u>	<u>89,781</u>			
Total Contract Energy Charges	<u>62,496,723</u>	<u>64,502,008</u>	<u>(2,005,285)</u>			
Fuel	0	0	0			
Steam Generation	304,851	1,980,978	(1,676,127)	Unplanned outage at McNeil in September and October resulting in no fuel costs during that period		
Other, net	<u>661,578</u>	<u>698,533</u>	<u>(36,955)</u>			
Total Fuel	<u>966,429</u>	<u>2,679,511</u>	<u>(1,713,082)</u>			
Co.-owned O&M	0	0	0			
Hydro	1,729,827	1,496,348	233,479	high water and flooding led to overtime work and repairs		
Wind	960,158	1,151,906	(191,748)	lower generation resulted in lower rents		
Other, net	<u>348,893</u>	<u>343,196</u>	<u>5,697</u>			
Total Owned Unit O &M	<u>3,038,878</u>	<u>2,991,450</u>	<u>47,428</u>			
Net ISO Interchange	1,096,319	5,173,708	(4,077,389)	lower ISO balancing costs due to lower LMPs and lower volumes from both low loads and a system purchase after the benchmark was completed		
NCPG Credits	(319,238)	(124,705)	(194,533)	mostly Berlin, Essex and Gorge		
Congestion	146,856	477,920	(331,064)	lower LMPs and revised bidding strategy resulted in lower congestion costs, notably at Granite, KCW and Highgate		
RECs	(3,908,738)	(4,391,703)	482,965	lower volumes and higher Ryegate REC expense, partially offsetting lower energy costs		
RES	4,323,000	4,259,402	63,598			
Other	<u>(619,335)</u>	<u>(706,973)</u>	<u>87,638</u>			
Total Component B	<u>67,220,894</u>	<u>74,860,619</u>	<u>(7,639,725)</u>			
	0	0	0			
Total Component A & B	<u>109,015,212</u>	<u>113,873,042</u>	<u>(4,857,830)</u>			

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
FIRST QUARTER, FY2024

Tab 4
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MWh

<u>Sales by Class</u>	<u>Q1 Actual (1)</u>	<u>Q1 Base Rates</u>	<u>Q1 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Est. Class impact (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
Residential	411,630	416,467	(4,838)	-1.2%	See comments	-2.3%	1.1%	4,787
Small C&I	352,151	357,316	(5,165)	-1.4%	below Sales by	-0.5%	-0.9%	(3,314)
Large C&I	259,576	283,665	(24,089)	-8.5%	Month regarding	0.0%	-8.5%	(24,089)
Public Street and Highway	926	909	17	1.9%	overall monthly			17
					variances			
Total	1,024,283	1,058,356	(34,074)	-3.2%		-1.1% (11,475)	-2.1% (22,599) ok	(22,599)
Residential & Small C&I	763,780	773,783	(10,003)	-1.3%				
Small & Large C&I	611,727	640,981	(29,254)	-4.6%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.

(2) This section uses Itron methodology to approximate weather impact

<u>Sales by Month</u>	<u>Q1 Actual (1)</u>	<u>Q1 Base Rates</u>	<u>Q1 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Normalization Monthly Calc (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
Oct	315,194	321,273	(6,079)	-1.9%		-1.2%	-0.7%	(2,360)
Nov	338,956	345,104	(6,147)	-1.8%		1.3%	-3.0%	(10,526)
Dec	370,132	391,980	(21,847)	-5.6%		-3.1%	-2.5%	(9,713)
Total	1,024,283	1,058,356	(34,074)	-3.2%		-1.1% (11,475)	-2.1% (22,599)	(22,599)

Summary: Retail sales volumes were lower than forecast (34,074 MWh, 3.2%) for the October-December period. October volume was lower by 6,079 MWh (1.9%), November was lower by 6,147 MWh (1.8%), and December was lower by 21,847 MWh (5.6%). Residential sales was lower than forecast by 4,838 MWh (1.2%), Small and Large C&I were lower than budget by 5,165 MWh (1.4%) and 24,089 MWh (8.5%), respectively. In total, retail revenues were lower than budget by \$2.16M, and the average rate variance was 2.1% higher overall.

On a weather-normalized basis, sales volume was 22,599 MWh lower than forecast with a mild October and December (fewer HDDs). With "normal" weather, sales in October and December would have been higher.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
FIRST QUARTER, FY2024

Tab 4

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Revenue

<u>Revenue by Class</u>	<u>Q1 Actual</u>	<u>Avg Actual Rate</u>	<u>Q1 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q1 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Residential	\$ 89,484,669	\$ 0.2174	\$ 90,002,146	\$ 0.2161	\$ (517,478)	\$ 0.0013	-0.6%	0.6%
Small C&I	66,445,008	0.1887	\$ 66,757,972	0.1868	(312,963)	0.0019	-0.5%	1.0%
Large C&I	28,688,087	0.1105	\$ 30,030,815	0.1059	(1,342,729)	0.0047	-4.5%	4.4%
OTHER SALES	729,561	0.7879	\$ 714,901	0.7869	14,660	0.0010	2.1%	0.1%
TRANSMISSION CUSTOMER 1	-----		-----		-----	-----	-----	-----
TOTAL	\$ 185,347,325	\$ 0.1810	\$ 187,505,835	\$ 0.1772	\$ (2,158,509)	\$ 0.0038	-1.2%	2.1%
Small & Large C&I	\$ 95,133,095	\$ 0.1555	\$ 96,788,787	\$ 0.1510	\$ (1,655,692)	\$ 0.0045	-1.7%	3.0%
<u>Revenue by Month</u>	<u>Q1 Actual</u>	<u>Avg Actual Rate</u>	<u>Q1 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q1 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Oct	\$ 57,481,931	\$ 0.1824	\$ 57,158,426	\$ 0.1779	\$ 323,505	\$ 0.0045	0.6%	2.5%
Nov	60,618,175	0.1788	\$ 61,392,998	0.1779	(774,823)	0.0009	-1.3%	0.5%
Dec	67,247,220	0.1817	\$ 68,954,410	0.1759	(1,707,190)	0.0058	-2.5%	3.3%
	-----	-----	-----	-----	-----	-----	-----	-----
Total	\$ 185,347,326	\$ 0.1810	\$ 187,505,835	\$ 0.1772	\$ (2,158,509)	\$ 0.0038	-1.2%	2.1%

								(a*b)/12 capacity			
	Capacity	\$/		Energy MWh	Energy	Capacity		Costs	Energy \$	Energy	Total
	MW	KW-yr	FERC Acct(s)	Source	MWh	Source		(\$000)	Source	Costs (\$000)	Costs (\$000)
Purchase Power											
1	NextEra Seabrook PPA	225	\$ 78.07	555	LTC-1	476,566	LTC-1	17,566	LTC-1	27,908	45,475
2	Granite Reliable PPA	81	\$ 7.06	555	LTC-1	186,834	LTC-1	575	LTC-1	15,343	15,918
3	HQUS PPA	-		555	LTC-1	1,056,333		-	LTC-1	74,056	74,056
4	Moretown	3	\$ 9.00	555	LTC-1	1,465	LTC-1	27	LTC-1	125	152
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	\$ -	555	LTC-1	132,466		-	LTC-1	19,931	19,931
7	Ryegate	17	\$ -	555	LTC-1	121,574		-	LTC-1	13,465	13,465
8	Solar PPAs	52	\$ -	555	LTC-1	71,251		-	LTC-1	6,666	6,666
9	Misc Independent	9	\$ 72.11	555	LTC-1	43,421	LTC-1	649	LTC-1	2,301	2,950
10	Net Metered	311	\$ -	555	LTC-1	309,896		-	LTC-1	53,066	53,066
11	Enel	20	\$ 13.58	555	LTC-1	92,700	LTC-1	269	LTC-1	4,676	4,945
12	Stony Brook	14	\$ 38.15	555	LTC-1	2,877	LTC-1	540	LTC-1	169	709
13	NYPA	1	\$ 50.00	555	LTC-1	6,000	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	\$ -	555	LTC-1	99,545		-	LTC-1	6,314	6,314
16	RES	-		555	RECs	-		-	RECs	19,552	19,552
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	\$ 4.67	555		-	LTC-1	584		-	584
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	388,000		-	LTC-1	18,317	18,317
21	BP	-		555	LTC-1	256,850		-	LTC-1	17,296	17,296
22	Great River Hydro	-		555		171,005		-		7,440	7,440
23	Batteries	-		555		15,572		4,111		302	4,414
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	7,835	7,835
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	8,243	8,243
28	Ancillary	-		555	AS-1	-	AS-1	669	AS-1	1,049	1,718
29	ISO Purchase	-		555	R-1	329,996		5,008	R-1	26,418	31,427
30	Sub-Total	985				3,762,351		30,227		330,503	360,730
						-		-		0	330,503
Owned Entitlements											
31	Hydro	111	\$ 58.22	535-545	UOM	387,470	UOM	6,484	UOM	-	6,484
32	Peakers	101	\$ 7.29	546-554	UOM	2,362	UOM	732	UOM	1,120	1,853
33	KCW	55	\$ 82.03	546,548-554	UOM	181,991	UOM	4,512	UOM	-	4,512
34	Searsburg	6	\$ 47.99	546,548-554	UOM	11,425	UOM	288	UOM	-	288
35	Other GMP Solar	3	\$ 213.51	546,548-554	UOM	40,912	UOM	641	UOM	-	641
36	Wyman	16	\$ 24.72	500-514	UOM	1,909	UOM	383	UOM	369	752
37	McNeil	18	\$ 131.15	546-554	UOM	70,069	UOM	2,367	UOM	6,522	8,889
38	Stonybrook	30	\$ 36.17	500-514	UOM	6,205	UOM	1,099	UOM	364	1,463
39	Millstone	21	\$ 221.07	517-532	UOM	158,630	UOM	4,724	UOM	1,250	5,974
40	Sub-Total	361				860,972		21,230		9,626	30,856
						-		-		0	
Trans. Rent and Trans by others											
41	Velco Specific Facilities			565			Trans.	(559)			(559)
42	VELCO Common Charges			565			Trans.	28,735			28,735
43	ISO - RNS			565			Trans.	79,983			79,983
44	ISO - Other transmission			561/575			Trans.	6,989			6,989
45	NEP			565			Trans.	1,635			1,635
46	Phase I and II	77		565			Trans.	3,153			3,153
47	Others			565			Trans.	941			941
48	Rents			567			Trans.	444			444
49	Sub-Total	77						121,322			121,322
								0			
Resales											
50	ISO Resale			447	Recon.	(206,318)		-	Recon.	(10,494)	(10,494)
51	Unit Resale			447	LTC	(23,110)		-	LTC	(2,828)	(2,828)
52	NCPC Credit			447		-		-	Ancil.	(430)	(430)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(19,389)	(19,389)
55	Sub-Total					(229,429)		0		(33,142)	(33,142)
						-					
56	Total				L-1	4,393,895		172,779		306,987	479,766

Green Mountain Power Corporation
Ancillary Service Cost Forecast

Q1 FY 2024 Workpapers

		2023			2024										
New England ISO Power Supply		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>TOTAL</u>	
DEMAND 55530-22-721, 740	1	10,981	14,473	24,010	25,330	16,671	(39,803)	10,884	7,560	10,345	8,540	18,765	11,614	\$119,370	
DEMAND 55530-22-722- RESERVES	1	16,503	24,689	53,172	45,981	46,216	33,736	29,579	26,700	42,435	94,614	15,712	120,436	549,774	
ENERGY RT REG SETTLEMENT 712	2	4,141	(509)	150,889	63,961	109,660	87,567	29,427	12,933	10,031	35,312	11,345	11,686	526,444	
OPERATING RESERVE - NCPC	2	29,402	28,319	266,084	52,392	70,939	194,206	25,063	17,941	88,724	(1,833)	55,800	128,168	955,206	
AUCTION REVENUE RIGHTS 715	2	(12,036)	(29,649)	(96,757)	(5,799)	(101,765)	(56,053)	(44,717)	(10,856)	(23,102)	(20,327)	(26,444)	(5,455)	(432,959)	
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-	
FORWARD CAPACITY MARKET	1	313,446	313,446	313,446	313,446	313,446	313,446	313,446	313,446	625,229	625,229	625,229	625,229	5,008,481	
		\$362,437	\$350,770	\$710,845	\$495,312	\$455,167	\$533,099	\$363,683	\$367,724	\$753,661	\$741,534	\$700,405	\$891,678	\$6,726,316	
NCPC CREDIT 782	2	-	-	(124,705)	-	-	(129,645)	-	-	(70,406)	-	-	(105,672)	(\$430,428)	

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Green Mountain Power Corporation
Power Supply Reconciliation

	2023			2024										
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	
Net ANI (Purchase/(Sale) MWh	(21,735)	(3,200)	26,967	74,555	45,227	(10,982)	(51,632)	(46,297)	(4,292)	29,992	56,559	28,515	123,677	
Net ANI (Purchase/(Sale) \$	(\$466,122)	\$403,959	\$5,235,872	\$10,230,340	\$6,589,580	(\$429,079)	(\$2,264,786)	(\$1,524,202)	(\$30,316)	\$1,725,909	\$3,084,141	\$1,204,745	\$23,760,041	
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	
ANI MWh														
Purchase	6,248	10,854	27,416	74,555	45,227	21,843	0	0	15,124	37,372	56,559	34,797	329,996	
Resales	(27,984)	(14,054)	(448)	0	0	(32,825)	(51,632)	(46,297)	(19,416)	(7,380)	0	(6,282)	(206,318)	
Net	(21,735)	(3,200)	26,967	74,555	45,227	(10,982)	(51,632)	(46,297)	(4,292)	29,992	56,559	28,515	123,677	
ANI Total Dollars														
Purchases	\$196,827	\$651,243	\$2,933,481	\$9,667,228	\$5,723,894	\$1,501,711	\$0	\$0	\$520,255	\$1,584,569	\$2,494,231	\$1,144,816	\$26,418,255	
Resales	(\$1,196,313)	(\$948,622)	(\$52,019)	\$0	\$0	(\$2,494,712)	(\$2,564,452)	(\$1,731,274)	(\$827,127)	(\$439,832)	\$0	(\$239,347)	(\$10,493,697)	
Additional ANI Adjustment	\$533,364	\$701,338	\$2,354,410	\$563,112	\$865,686	\$563,922	\$299,665	\$207,072	\$276,557	\$581,172	\$589,910	\$299,276	\$7,835,483	

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**Green Mountain Power Corporation
Purchased Transmission Forecast**

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		2023		2024										
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
VELCO Other	1	(61,635)	(35,722)	(37,065)	(41,164)	(49,969)	(40,726)	(35,601)	(29,132)	(37,550)	(52,245)	(69,397)	(68,598)	(558,804)
VELCO VTA - Common	2	211,104	3,804,895	2,970,512	3,084,780	2,009,973	2,775,255	2,795,081	4,316,799	3,391,694	1,941,689	480,842	952,256	28,734,881
ISO - NOATT	3	5,525,971	6,464,881	7,054,466	7,539,705	7,488,394	6,554,111	5,669,893	6,054,981	6,946,880	7,199,714	7,385,500	6,098,524	79,983,020
ISO - Other Total	4	514,779	583,604	626,310	652,873	628,007	582,365	521,942	532,049	584,477	612,254	615,923	534,859	6,989,443
NEP	5	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	1,635,088
Phase I/II	6	259,879	259,879	259,879	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	3,152,977
Other	8	78,929	78,929	78,929	72,986	78,929	78,929	78,929	78,929	78,929	78,929	78,929	78,929	941,208
Rents	9	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	444,000
Total		\$ 6,702,285	\$ 11,329,724	\$ 11,126,290	\$ 11,746,143	\$ 10,592,297	\$ 10,386,895	\$ 9,467,205	\$ 11,390,588	\$ 11,401,393	\$ 10,217,303	\$ 8,928,759	\$ 8,032,932	\$ 121,321,814

<u>Line 16 Detail</u>														
ISO Schedule 1 RNS	10	96,111	112,573	122,961	127,917	127,012	111,023	95,869	102,613	117,989	122,346	125,555	103,433	1,365,402
ISO Schedule 2	11	163,675	177,723	189,291	204,469	180,522	183,943	168,548	168,548	176,246	192,496	188,219	169,404	2,163,084
ISO Schedule 3	12	123,266	144,379	157,703	164,059	162,898	142,391	122,955	131,605	151,325	156,913	161,029	132,657	1,751,182
ISO Schedule 5	13	3,291	3,854	4,210	4,358	4,327	3,783	3,266	3,496	4,020	4,168	4,278	3,524	46,575
NOATT Schedule 1 (RNS)	14	68,823	80,611	88,050	88,931	88,302	77,186	66,650	71,339	87,254	90,476	92,849	76,490	976,961
NOATT Schedule 2 (VAR)	15	59,613	64,463	64,095	63,138	64,946	64,040	64,653	54,447	47,643	45,856	43,993	49,351	686,239
		\$ 514,779	\$ 583,604	\$ 626,310	\$ 652,873	\$ 628,007	\$ 582,365	\$ 521,942	\$ 532,049	\$ 584,477	\$ 612,254	\$ 615,923	\$ 534,859	\$ 6,989,443
Total		6,702,285	11,329,724	11,126,290	11,746,143	10,592,297	10,386,895	9,467,205	11,390,588	11,401,393	10,217,303	8,928,759	8,032,932	121,321,814

Q1 FY 2024 Workpapers

	2023			2024											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total		
RECs															
MA Class I															
Net RECs	45,432	40,897	35,918	53,609	50,299	56,451	67,516	66,611	66,581	41,947	42,983	51,967	620,213		
Gross Revenue	(1,550,460)	(1,388,330)	(1,210,311)	(1,842,777)	(1,724,455)	(1,944,369)	(2,339,947)	(2,307,607)	(2,306,534)	(1,430,571)	(1,466,589)	(1,778,774)	\$ (21,290,724)		
Expenses	775,364	775,364	775,364	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	758,524	758,524	758,524	14,263,895		
Net Revenue	\$ (775,096)	\$ (612,966)	\$ (434,947)	\$ (232,405)	\$ (114,083)	\$ (333,997)	\$ (729,576)	\$ (697,235)	\$ (696,162)	\$ (672,047)	\$ (708,065)	\$ (1,020,250)	\$ (7,026,829)		
CT Class I															
Net RECs	13,164	9,193	15,203	19,253	17,933	11,748	17,030	15,651	20,620	19,100	19,299	18,779	196,974		
Gross Revenue	(445,038)	(307,050)	(515,871)	(656,625)	(610,749)	(395,833)	(579,354)	(531,457)	(704,129)	(638,218)	(644,919)	(627,377)	(6,656,621)		
Expenses	7,867	4,064	7,867	8,129	8,129	7,867	8,129	7,878	8,129	8,129	7,605	8,118	91,910		
Net Revenue	\$ (437,172)	\$ (302,986)	\$ (508,004)	\$ (648,496)	\$ (602,620)	\$ (387,966)	\$ (571,225)	\$ (523,580)	\$ (696,000)	\$ (630,089)	\$ (637,315)	\$ (619,259)	\$ (6,564,711)		
MA Class II															
Net RECs	25,436	21,829	14,859	9,104	6,068	4,159	9,351	17,244	20,197	17,312	13,716	19,993	179,269		
Gross Revenue	(626,725)	(536,568)	(362,319)	(218,435)	(142,538)	(94,820)	(224,612)	(421,935)	(495,764)	(421,426)	(333,332)	(487,110)	(4,365,583)		
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66		
Net Revenue	\$ (626,725)	\$ (536,567)	\$ (362,317)	\$ (218,432)	\$ (142,534)	\$ (94,815)	\$ (224,606)	\$ (421,928)	\$ (495,756)	\$ (421,417)	\$ (333,322)	\$ (487,099)	\$ (4,365,517)		
Green Rate															
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)		
Expense	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,583	11,583	11,583	\$ 142,000		
VT Tier I/ ME Existing															
Net RECs	-	-	-	-	-	-	-	-	250,000	-	-	-	250,000		
Net Revenue	-	-	-	-	-	-	-	-	(1,452,500)	-	-	-	\$ (1,452,500)		
Net RECs															
Net RECs	83,699	71,587	65,647	81,633	73,967	72,025	93,563	99,173	357,065	78,025	75,665	90,405	1,242,456		
Gross Revenue	(2,622,224)	(2,231,947)	(2,088,501)	(2,717,837)	(2,477,742)	(2,435,022)	(3,143,913)	(3,260,999)	(4,958,927)	(2,490,214)	(2,444,840)	(2,893,261)	(33,765,429)		
Expenses	795,148	791,346	795,150	1,630,420	1,630,421	1,630,160	1,630,423	1,630,173	1,630,425	778,245	777,722	778,237	14,497,871		
Net Revenue	\$ (1,827,077)	\$ (1,440,601)	\$ (1,293,352)	\$ (1,087,417)	\$ (847,321)	\$ (804,861)	\$ (1,513,490)	\$ (1,630,826)	\$ (3,328,502)	\$ (1,711,969)	\$ (1,667,118)	\$ (2,115,025)	\$ (19,267,558)		
RES															
Tier 1 Requirement -Net (MWh)	260,478	260,478	260,478	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	3,130,535		
Tier 1 Cost	193,935	193,935	193,935	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	\$ 2,882,811		
Tier 2 Requirement (MWh)	15,976	15,976	15,976	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	210,799		
Tier 2 Cost	694,318	694,318	694,318	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	\$ 9,423,328		
Tier 3 Requirement (MWh)	20,838	20,838	20,838	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	271,324		
Tier 3 Cost	531,547	531,547	531,547	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	\$ 7,245,610		
Total RES Requirement (MWh)	297,292	297,292	297,292	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	3,612,658		
Total Cost	\$ 1,419,801	\$ 1,419,801	\$ 1,419,801	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 19,551,749		
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total RES Cost	1,419,801	1,419,801	1,419,801	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	\$ 19,551,749		
Net Cost/(Revenue)	\$ 1,419,801	\$ 1,419,801	\$ (3,141,229)	\$ 1,699,150	\$ 1,699,150	\$ (1,040,449)	\$ 1,699,150	\$ 1,699,150	\$ (4,773,668)	\$ 1,699,150	\$ 1,699,150	\$ (3,794,962)	\$ 284,191		
													2.5/18		

**Green Mountain Power Corporation
Retail Sales Forecast**

	2023			2024									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Residential	114,621	135,946	165,901	178,215	153,962	142,619	119,164	106,132	109,133	131,404	135,359	110,350	1,602,806
Small C&I	118,879	116,327	122,110	122,706	112,768	116,803	109,987	114,857	121,428	134,678	136,968	118,983	1,446,494
Large C&I	56,631	63,018	72,392	69,192	59,253	63,015	56,886	59,698	60,138	61,956	63,748	57,739	743,664
Global Foundries	30,840	29,510	31,274	30,907	28,526	30,689	29,837	32,506	34,107	35,222	36,279	32,410	382,107
StLPA	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
			1,058,356			1,109,562			954,782			1,056,004	4,178,705
Less:													
Streetlight	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total net of Street-lights & GF	290,130.65	315,290.44	360,402.62	370,112.52	325,982.13	322,436.99	286,037.10	280,687.21	290,699.35	328,038.01	336,075.07	287,071.55	3,792,964

Green Mountain Power Corporation					Tab 5
Comparative Statement of Electric Sales					Page 16
					Q1 FY 2024 Workpapers
			<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>
			<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
MWH					
RESIDENTIAL CUSTOMER			411,630	396,110	15,520
C & I SMALL			352,151	348,223	3,928
C & I LARGE			259,576	273,091	(13,515)
PUBLIC STREET AND HIGHWAY			926	913	13
OTHER SALES TO GOV'T AUTH			-	-	-
UNBILLED MWH ADJUSTMENT			-	-	-
Less Buy Through Sales			-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1	1,024,283	1,018,337	5,946	

Green Mountain Power Corporation

Tab 5

Generation Plants

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	<i>Dec-23 QTD</i>	<i>Dec-22 QTD LAST YEAR</i>	<i>Dec-23 PRIOR QTD CHANGE</i>
<u>SUMMARY OF STEAM POWER OPERATION:</u>			
500 SUPERVISION & ENG	29,453	38,386	(8,933)
501 FUEL	304,851	1,612,863	(1,308,011)
502 STEAM EXP	107,979	101,286	6,693
503 STEAM FROM OTHER	58,263	134,506	(76,243)
505 ELECTRIC EXPENSE	45,061	48,354	(3,293)
506 MISC STEAM POWER	224,590	199,722	24,867
TOTAL STEAM OPERATION	770,198	2,135,118	(1,364,920)
<u>MAINTENANCE</u>			-
510 SUPERVISION & ENG	7,916	7,298	618
511 STRUCTURES	3,608	4,569	(960)
512 BOILER PLANT	153,845	126,803	27,043
513 ELECTRIC PLANT	36,495	68,881	(32,386)
514 MISCELLANEOUS	975	1,481	(505)
TOTAL MAINTENANCE	202,840	209,031	(6,191)
<u>TOTAL STEAM POWER OPERATION:</u>			
24 MCNEIL	667,613	1,733,757	(1,066,144)
95 WYMAN	102,585	401,361	(298,775)
<u>MAINTENANCE:</u>	-	-	-
24 MCNEIL	202,840	209,031	(6,191)
TOTAL STEAM POWER EXPENSE	973,038	2,344,149	(1,371,111)
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	9,252	18,232	(8,980)
MWH STATION USE	-	-	-
MWH GENERATED - NET	9,252	18,232	(8,980)
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	83.25	117.11	(33.86)
MAINTENANCE EXPENSE	21.92	11.47	10.46
TOTAL COST PER MWH	105.17	128.57	(23.40)
FUEL EXPENSE PER MWH	32.95	88.46	(55.51)

Green Mountain Power Corporation
Generation Plants

Tab 5

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Q1 FY 2024 Workpapers

	<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MCNEIL STEAM POWER GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
500 SUPERVISION & ENG	29,453	38,386	(8,933)
501 FUEL	260,529	1,346,008	(1,085,479)
502 STEAM EXP	107,979	101,286	6,693
505 ELECTRIC EXPENSE	45,061	48,354	(3,293)
506 MISC STEAM POWER	224,590	199,722	24,867
TOTAL MCNEIL OPERATION	667,613	1,733,757	(1,066,144)
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	7,916	7,298	618
511 STRUCTURES	3,608	4,569	(960)
512 BOILER PLANT	153,845	126,803	27,043
513 ELECTRIC PLANT	36,495	68,881	(32,386)
514 MISCELLANEOUS	975	1,481	(505)
TOTAL MAINTENANCE	202,840	209,031	(6,191)
TOTAL MCNEIL POWER EXPENSES	870,453	1,942,789	(1,072,336)
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	9,063	16,385	(7,321)
MWH STATION USE	-	-	-
MWH GENERATED - NET	9,063	16,385	(7,321)
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	73.66	105.82	(32.15)
MAINTENANCE EXPENSE	22.38	12.76	9.62
TOTAL COST PER MWH	96.04	118.57	(22.53)
FUEL EXPENSE PER MWH	28.75	82.15	(53.40)
<u>OTHER EXPENSES FOR MCNEIL</u>			
108 CHANGE IN ACCUM DEPRECIATION	267,977	262,495	5,481
408 PROPERTY TAXES	131,048	132,330	(1,283)
900 ADMIN AND GENERAL	-	-	-
<u>WYMAN STEAM GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
501 FUEL	44,322	266,855	(222,532)
503 - 506 OTHER OPERATIONS	58,263	134,506	(76,243)
TOTAL WYMAN OPERATION	102,585	401,361	(298,775)
<u>MWH GENERATION INFORMATION:</u>	-	-	-
MWH GENERATED GROSS	189	1,847	(1,659)
MWH STATION USE	-	-	-
MWH GENERATED NET	189	1,847	(1,659)
DOLLARS PER MWH GENERATED	544.22	217.27	326.95
<u>EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS</u>			
108 CHANGE IN ACCUM DEPRECIATION	48,526	46,977	1,549
408 PROPERTY TAXES	5,690	4,422	1,268
567 TRANSMISSION RENT	-	-	-

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Generation Plants				Page 19
			Q1 FY 2024 Workpapers	
	<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>	
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
<u>MILLSTONE NUCLEAR POWER GENERATION EXPENSES</u>				
OPERATION:				
NUCLEAR EXPENSES				
517 OPER SUPERVISION & ENG	294,110	351,625	(57,515)	
518 NUCLEAR FUEL EXPENSE & AMORT	247,974	277,025	(29,051)	
524 MISC EXP NUCLEAR	556,836	335,665	221,171	
	-----	-----	-----	
TOTAL OPERATIONS	1,098,919	964,314	134,605	
MAINTENANCE:				
528 MAINT SUPERVISION & ENG	(88,773)	136,952	(225,725)	
530 MAINT REACTOR EQUIPMENT	327,732	544	327,188	
531 MAINT OF MISC PLANT	826,677	(17,459)	844,136	
		-----	-----	
TOTAL NUCLEAR MAINTENANCE	1,065,636	120,037	945,599	
TOTAL NUCLEAR EXPENSE	2,164,555	1,084,351	1,080,204	
	-	-	-	

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	<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>

OPERATION:

TOTAL HYDRO OPERATION EXPENSE		636,911	611,455	25,456
HYDRO MAINTENANCE:				
542 STRUCTURES		18,334	12,789	5,546
543 RES. DAMS AND WW		248,221	151,614	96,607
544 ELECTRIC PLANT		379,245	321,357	57,888
545 MISCELLANEOUS		452,813	294,766	158,047
TOTAL HYDRO MAINTENANCE		1,092,916	780,526	312,390

OPERATION BY PLANT	-	-	-
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203 HUNTINGTON FALLS		8,666	10,445	(1,779)
BELDENS 204		6,007	10,587	(4,580)
205 PROCTOR		21,591	23,250	(1,659)
206 CENTER RUTLAND		19,656	6,998	12,658
207 PITTSFORD		11,180	13,048	(1,869)
208 GLEN		24,539	10,239	14,300
209 PATCH		6,579	7,106	(527)
210 CARVER FALLS		23,053	17,248	5,806
02 MIDDLESEX OPER		17,190	5,449	11,741
211 CAVENDISH		10,961	7,581	3,380
212 SALISBURY		11,354	7,949	3,405
213 SILVER LAKE		9,754	9,862	(108)
214 MIDDLEBURY LOWER		10,914	12,480	(1,566)
215 WEYBRIDGE		9,505	7,983	1,522
216 TAFTSVILLE		17,539	10,190	7,349
217 SMITH		10,375	10,854	(478)
218 PIERCE MILLS		8,973	10,940	(1,966)
219 ARNOLD FALLS		8,120	9,762	(1,642)
06 MARSHFIELD OPER		22,755	19,016	3,739
220 GAGE		4,276	7,852	(3,576)
221 PASSUMPSIC		8,491	10,896	(2,405)
222 EAST BARNET		10,579	12,564	(1,985)
223 FAIRFAX		15,306	13,390	1,916
224 CLARK		14,524	14,657	(133)
225 MILTON		17,397	23,252	(5,855)
226 PETERSON		13,204	13,176	28
09 VERGENNES OPER		9,953	17,101	(7,148)
004 PLANT #4		-	-	-
15 DANVILLE OPER		12,564	10,771	1,794
18 GORGE OPER		11,839	19,067	(7,228)
19 ESSEX OPER		33,871	38,950	(5,079)
22 WATERBURY OPER		8,136	10,495	(2,359)
120 BARNET HYDRO OPER		7,627	6,519	1,107
121 DEWEY'S MILLS HYDRO OPER		41,500	20,175	21,325
122 NEWBURY HYDRO OPER		12,109	13,342	(1,233)
123 OTTAUQUECHEE HYDRO OPER		15,997	22,958	(6,961)
124 WOODSVILLE HYDRO		-	-	-
125 MASCOMA HYDRO		31,365	19,036	12,329
126 LOWER VILLAGE HYDRO		-	-	-
127 EHC HYDRO		30,222	28,150	2,073
128 KELLEYS HYDRO		18,240	28,934	(10,694)

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	<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
129 SOMERSWORTH HYDRO	27,305	25,352	1,953
130 ROLLINGSFORD HYDRO	16,631	23,405	(6,774)
131 SALMON FALLS HYDRO	12,115	15,271	(3,156)
TOTAL OPERATION BY PLANT	636,911	611,455	25,456
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	9,051	11,737	(2,686)
203 HUNTINGTON FALLS	25,968	12,246	13,722
204 BELDENS	23,541	28,884	(5,344)
205 PROCTOR	61,095	25,202	35,893
206 CENTER RUTLAND	10,639	10,102	537
207 PITTSFORD	33,758	14,334	19,424
208 GLEN	60,356	19,716	40,640
209 PATCH	10,410	22,277	(11,867)
210 CARVER FALLS	21,582	29,590	(8,008)
211 CAVENDISH	10,249	3,813	6,436
02 MIDDLESEX MAINT	44,827	15,741	29,086
212 SALISBURY	18,969	25,993	(7,024)
213 SILVER LAKE	60,743	72,081	(11,338)
214 MIDDLEBURY LOWER	11,730	16,726	(4,996)
215 WEYBRIDGE	61,709	26,105	35,604
216 TAFTSVILLE	11,109	1,817	9,292
217 SMITH	42,002	17,515	24,487
218 PIERCE MILLS	4,860	5,118	(258)
06 MARSHFIELD MAINT	68,570	21,355	47,215
219 ARNOLD FALLS	11,015	3,613	7,402
220 GAGE	3,146	1,116	2,030
221 PASSUMPSIC	7,420	5,266	2,155
222 EAST BARNET	17,094	8,282	8,812
223 FAIRFAX	36,736	24,607	12,128
224 CLARK	24,141	20,918	3,223
225 MILTON	16,268	14,809	1,460
226 PETERSON	13,298	14,945	(1,647)
09 VERGENNES MAINT	25,490	16,368	9,121
15 DANVILLE MAINT	23,301	28,582	(5,281)
18 GORGE MAINT	49,646	76,989	(27,343)
19 ESSEX MAINT	63,681	58,924	4,757
22 WATERBURY MAINT	73,665	49,396	24,270
120 BARNET HYDRO OPER	3,038	3,267	(229)
121 DEWEY'S MILLS HYDRO OPER	33,828	2,088	31,740
122 NEWBURY HYDRO OPER	15,086	17,516	(2,430)
123 OTTAUQUECHEE HYDRO OPER	8,764	12,816	(4,052)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	25,738	9,241	16,496
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	24,538	8,597	15,941
128 KELLEYS HYDRO	6,401	16,855	(10,453)
129 SOMERSWORTH HYDRO	8,157	1,191	6,966
130 ROLLINGSFORD HYDRO	7,195	4,687	2,508
131 SALMON FALLS HYDRO	4,103	100	4,003
TOTAL HYDRO MAINTENANCE	1,092,916	780,526	312,390
TOTAL HYDRO POWER EXPENSE	1,729,827	1,391,981	337,846
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	107,479	84,255	23,224
MWH STATION USE	(1,152)	(1,203)	52
MWH GENERATED NET	106,327	83,052	23,276
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	5.99	7.36	(1.37)
HYDRO MAINTENANCE PER MWH	10.28	9.40	0.88

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	<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>OTHER POWER GENERATION EXPENSE</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENG	50,355	52,473	(2,118)
547 FUEL	413,604	495,431	(81,827)
548 GENERATION EXPENSE	116,765	235,202	(118,437)
549 MISCELLANEOUS	287,058	366,956	(79,898)
550 RENTS	185,644	240,905	(55,261)
TOTAL OTHER OPERATION EXPENSE	1,053,427	1,390,967	(337,540)
<u>OTHER POWER MAINTENANCE:</u>			
551 SUPERVISION AND ENG	7,160	6,507	653
552 STRUCTURES	20,945	15,290	5,655
553 ELECTRIC PLANT	20,061	45,002	(24,941)
554 MISCELLANEOUS	945,079	960,009	(14,929)
TOTAL OTHER PWR MAINTENANCE	993,246	1,026,808	(33,563)
TOTAL OTHER POWER EXPENSE	2,046,673	2,417,776	(371,103)
<u>OTHER POWER OPERATION EXPENSE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER OPER	203,361	223,348	(19,988)
200 ASCUTNEY	40,478	133,630	(93,152)
201 RUTLAND	14,905	91,097	(76,192)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	195	708	(514)
16 COLCHESTER OTHER OPER	200,304	115,331	84,974
19 ESSEX OTHER OPER	72,557	51,360	21,198
92 SEARSBURG WIND OTHER MAINT	2,670	2,083	587
LOWELL KCW WIND 91 OPERATION	236,771	293,049	(56,278)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	141,348	332,850	(191,502)
107 CSJ SOLAR	180	145	35
108 RRM C SOLAR	1,290	4,747	(3,457)
111 BRIDPORT NPS 100	0	4,008	(4,008)
112 FERRISBURG NPS 100	0	204	(204)
113 STAFFORD HILL SOLAR	77	7,000	(6,923)
119 PANTON BATTERY STORAGE	0	0	0
140-144 SOLAR	71,676	65,482	6,194
OTHER OPER	67,615	65,925	1,690
TOTAL OTHER POWER OPERATION BY PLANT	1,053,427	1,390,967	(337,540)
<u>OTHER POWER MAINTENANCE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER MAINT	54,286	16,644	37,642
200 ASCUTNEY	7,433	25,391	(17,959)
201 RUTLAND	4,566	27,694	(23,128)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	1,219	0	1,219
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	33,811	26,964	6,846
19 ESSEX OTHER MAINT	1,349	9,386	(8,037)
92 SEARSBURG WIND OTHER MAINT	58,335	69,255	(10,920)
LOWELL KCW WIND 91 MAINTENANCE	655,263	694,565	(39,302)
99 MT EQUINOX OTHER MAINT	7,119	838	6,281
96 STONY BROOK OTHER MAINT	60,623	49,109	11,514
119 PANTON BATTERY STORAGE	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	109,243	106,962	2,281
TOTAL OTHER POWER MAINTENANCE	993,246	1,026,808	(33,563)
	<i>0</i>	<i>0</i>	<i>0</i>
TOTAL OTHER POWER EXP BY PLANT	2,046,673	2,417,776	(371,103)
<u>OTHER POWER GENERATION INFORMATION:</u>	<i>0</i>	<i>0</i>	<i>0</i>
MWH GENERATED GROSS OTHER	70,800	107,590	(36,790)
MWH STATION USE OTHER	47,907	57,571	(9,663)
MWH GENERATED NET OTHER	118,707	165,160	(46,453)
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	8.87	8.42	0.45
OTHER POWER MAINTENANCE PER MWH	8.37	6.22	2.15
TOTAL OTHER POWER PER MWH	17.24	14.64	64.63
FUEL PER MWH	0.98	1.42	17.87

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	<i>Dec-23</i> <i>QTD</i>	<i>Dec-22</i> <i>QTD LAST YEAR</i>	<i>Dec-23</i> <i>PRIOR QTD CHANGE</i>
<u>GAS TURBINE AND DIESEL EXPENSES</u>			
<u>GT & D OPERATION BY FERC:</u>			
546 SUPERVISION AND ENGINEERING	1,262	10,457	(9,196)
547 FUEL	414,573	389,788	24,786
548 GENERATION EXPENSE	88,173	183,794	(95,621)
549 MISCELLANEOUS	27,792	31,436	(3,644)
550 RENTS	-	-	-
TOTAL GAS TURBINE AND DIESEL OPERATION	531,800	615,474	(83,674)
<u>GT&D MAINTENANCE:</u>			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	300	334	(34)
553 ELECTRIC PLANT	12,155	18,870	(6,715)
554 MISCELLANEOUS MAINT	90,209	86,876	3,333
TOTAL GT & D MAINTENANCE	102,664	106,080	(3,416)
TOTAL GT & D EXPENSE	634,463	721,554	(87,091)
<u>GAS TURBINE AND DIESEL EXPENSE BY PLANT OPERATION:</u>			
05 BERLIN GT OPER	203,361	223,348	(19,988)
200 ASCUTNEY GT	40,478	133,630	(93,152)
201 RUTLAND GT	14,905	91,097	(76,192)
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	195	708	(514)
16 COLCHESTER GT OPER	200,304	115,331	84,974
19 ESSEX GT OPER	72,557	51,360	21,198
87 OTHER GT OPER	-	-	-
TOTAL GT&D OPERATION EXP BY PLANT	531,800	615,474	(83,674)
<u>MAINTENANCE BY PLANT</u>			
05 BERLIN GT MAINT	54,286	16,644	37,642
200ASCUTNEY	7,433	25,391	(17,959)
201 RUTLAND GT MAINT	4,566	27,694	(23,128)
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	1,219	-	1,219
16 COLCHESTER GT MAINT	33,811	26,964	6,846
19 ESSEX GT MAINT	1,349	9,386	(8,037)
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	102,664	106,080	(3,416)
TOTAL GT & D EXP BY PLANT	634,463	721,554	(87,091)
<u>MWH GENERATION INFORMATION GT & D</u>			
MWH GENERATED GROSS GT	-	-	-
MWH STATION USE GT	693	1,069	(376)
MWH GENERATED NET GT	(93)	(62)	(31)
<u>COST PER GT & D MWH GENERATED NET</u>			
OPERATIONS EXPENSE GT	(5,704.78)	(9,965.58)	4,260.80
MAINTENANCE EXPENSE GT	(1,101.31)	(1,717.62)	616.31
TOTAL GT & D COST PER MWH NET	(6,806.09)	(11,683.19)	4,877.11
FUEL COST ONLY PER MWH GT	(4,447.26)	(6,311.33)	1,864.07
<u>OTHER GENERATION EXPENSES</u>			
92 SEARSBURG	61,005	71,338	(10,333)
103 KINGDOM	892,034	987,614	(95,580)
99 MT EQUINOX	7,119	838	6,281
111 BRIDPORT NPS 100 OTHER OPER	-	4,008	(4,008)
112 FERRISBURG NPS 100 OTHER OPER	-	204	(204)
TOTAL WIND	960,158	1,064,002	(103,844)
107 CSJ SOLAR	180	145	35
108 RRMC SOLAR OTHER OPER	1,290	4,747	(3,457)
217 SMITH HYDRO	-	-	-
OTHER	67,615	65,925	1,690
TOTAL OTHER	69,084	70,816	(1,732)
TOTAL OWNED O&M w/o FUEL	2,978,959	2,858,566	120,394

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		<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES</u>				
<u>OPERATION:</u>				
546 SUPERVISION AND ENGINEERING		0	0	0
547 FUEL		(969)	105,644	(106,612)
548 GENERATION EXPENSE		25,922	45,113	(19,191)
549 MISCELLANEOUS		116,395	182,093	(65,698)
550 RENTS		0	0	0
		<u> </u>	<u> </u>	<u> </u>
TOTAL PLANT 96 OPERATION		141,348	332,850	(191,502)
<u>MAINTENANCE:</u>				
551 SUPERVISION AND ENGINEERING		7,160	6,507	653
552 STRUCTURES		20,645	14,956	5,689
553 ELECTRIC PLANT		7,906	26,133	(18,226)
554 MISCELLANEOUS		24,911	1,513	23,398
		<u> </u>	<u> </u>	<u> </u>
TOTAL MAINTENANCE		60,623	49,109	11,514
		<u> </u>	<u> </u>	<u> </u>
TOTAL STONY BROOK PLANT 96 EXPENSE		201,971	381,959	(179,988)
<u>STONY BROOK MWH GENERATION INFORMATION</u>				
MWH GENERATED GROSS		0	2,679	(2,679)
MWH STATION USE		0	0	0
MWH GENERATED NET		0	2,679	(2,679)
<u>COST PER MWH GENERATED NET</u>				
STONY BROOK OPERATIONS EXPENSE		-	124.23	(124.23)
MAINTENANCE		-	18.33	(18.33)
		<u> </u>	<u> </u>	<u> </u>
TOTAL STONY BROOK PER MWH		-	142.56	(142.56)
FUEL COST PER MWH		-	39.43	(39.43)
<u>EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS</u>				
408 PROPERTY TAXES		29,572	28,117	1,455
555 PURCHASED POWER		(74,186)	92,791	(166,977)
567 TRANSMISSION RENT		14,275	13,060	1,216

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Purchase Power

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	<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF PURCHASED POWER EXPENSE</u>			
<u>NEPOOL:</u>			
DEMAND 721, 740	284,222	34,329	249,893
DEMAND 722	313,976	256,663	57,313
ENERGY 720	99,981	(21,035)	121,016
ENERGY DA 760	3,217,357	11,769,475	(8,552,118)
DA CONGESTION 801	35,296	414,088	(378,792)
DA LOSSES 803	317,093	1,173,776	(856,683)
ENERGY RT 761	804,391	(125,993)	930,383
RT CONGESTION 802	1,328	6,366	(5,038)
RT LOSSES 804	(17,466)	6,455	(23,921)
ENERGY RT REG SETTLEMENT 712	61,737	242,116	(180,379)
DA OPERATING RESERVE 780	53,397	58,507	(5,111)
RT OPERATING RESERVE 781	367,009	242,694	124,315
WINTER RELIABILITY	400,308	0	400,308
AUCTION REVENUE RIGHTS 715	(198,264)	(247,220)	48,956
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	1,819,025	0	1,819,025
ICAP SETTLEMENT 749	865,472	2,340,788	(1,475,316)
ENERGY SAVINGS 723	0	0	0
	-----	-----	-----
TOTAL ISO/NEPOOL	8,424,861	16,151,010	(7,726,149)
	(171,648)	0	0
<u>STONY BROOK (MMWEC)</u>			
DEMAND 770	154,645	139,925	14,720
ENERGY 771	(212)	244,013	(244,225)
	-----	-----	-----
TOTAL STONY BROOK (MMWEC)	154,433	383,938	(229,505)
<u>NextEra</u>			
NEXTERA DEMAND 725	4,243,817	4,107,841	135,976
NEXTERA ENERGY (System) 726	5,135,925	5,071,864	64,061
NEXTERA NUCLEAR 727	6,867,611	6,539,385	328,226
	-----	-----	-----
TOTAL NextEra	16,247,353	15,719,090	528,263
<u>ENTERGY</u>			
DEMAND 710	0	0	0
	-----	-----	-----
TOTAL ENTERGY	26,948	33,342	(6,394)
<u>MORETOWN LANDFILL</u>			
DEMAND 830	27,930	27,930	0
ENERGY 831	78,090	136,218	(58,129)
	-----	-----	-----
TOTAL MORETOWN LANDFILL	106,020	164,148	(58,129)
	0	0	

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Purchased Power					Page 26
				Q1 FY 2024 Workpapers	
		Dec-23	Dec-22	Dec-23	
		QTD	QTD LAST YEAR	PRIOR QTD CHANGE	
HYDRO QUEBEC PPA		18,149,317	16,644,070	1,505,247	
ENERGY AMPERSAND 748		282,913	295,307	(12,395)	
BP ENERGY DEMAND 644		0	0	0	
BP ENERGY 645 ENERGY		9,803,575	9,650,619	152,957	
NATIONAL GRID BORDERLINE 676		2,527	1,065	1,462	
DEERFIELD WIND PPA		1,792,194	1,969,120	(176,925)	
SHELL		0	0	0	
AMORT DEB MISC 871		0	0	0	
873 DECOMM YANKEE NUKES		2,211	547	1,664	
872 MILLSTONE		86,743	63,521	23,222	
VEPPI POWER CREDITS 841		0	0	0	
NYPA CAPACITY 656		8,510	8,510	0	
GRANITE RELIABLE ENERGY 863		3,344,783	3,515,877	(171,094)	
GRANITE RELIABLE DEMAND 864		139,896	89,350	50,546	
RES COMPLIANCE TIER 1		609,000	273,000	336,000	
RES COMPLIANCE TIER 2		2,139,000	2,037,000	102,000	
RES COMPLIANCE TIER 3		1,575,000	1,401,591	173,409	
ENEL DAMS - ENERGY		807,851	844,291	(36,440)	
ENEL DAMS - CAPACITY		58,852	38,741	20,111	
DEERFIELD WIND		0	0	0	
DYNEGY CAPACITY		0	1,237,500	(1,237,500)	
OTHER PURCHASED POWER ITEMS		0	0	0	
WEG Capacity		83,149	163,037	(79,888)	
GMP MICROGRID CAPACITY		373,875	373,875	0	
GMP MICROGRID CAPACITY		0	0	0	
SYSTEM RELIABILITY 858		207,424	291,906	(84,482)	
SOLAR MISC RFP 810		269,126	345,478	(76,352)	
JV SOLAR (GMPVT SOLAR LLC) 812		0	0	0	
NEXT SUN SOLAR CITY PPA 842		108,237	138,554	(30,316)	
GREEN MAPLE PPA 843		36,447	54,049	(17,602)	
TESLA BATTERY CONTROL FEE		50,241	39,617	10,623	
LOW INCOME SOLAR PILOT 809		535	781	(246)	
COLD RIVER ROAD SOLAR		55,197	68,452	(13,255)	
SMALL POWER PRODUCERS 840		273,925	155,361	118,564	
RYEGATE 654		2,564,106	2,148,373	415,733	
SPEED 655		2,534,587	3,131,777	(597,189)	
NET METERING/EXCESS 853		8,409,191	10,050,305	(1,641,114)	
OPPORTUNITY DEMAND 850		0	0	0	
GREAT RIVER HYDRO ENERGY 876		1,636,389	0	1,636,389	
OPPORTUNITY ENERGY 851		0	0	0	
AMORTIZATION 878		0	0	0	
WEG ENERGY 823		140,758	363,326	(222,569)	
OTH PWR		79,334	(3,282)	82,617	
TOTAL PURCHASED POWER		80,584,507	87,843,244	(7,258,737)	

Tab 5

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Green Mountain Power Corporation					Tab 5
Resales					Page 27
				Q1 FY 2024 Workpapers	
			Dec-23	Dec-22	Dec-23
			QTD	QTD LAST YEAR	PRIOR QTD CHANGE
REQUIREMENT SALES:					
VT ELEC CO-OP RESALE			675,653	685,657	(10,004)
MISC OTHER UTILITIES DEMAND			-	-	-
MISC OTHER UTILITIES ENERGY			61,007	72,095	(11,088)
MISC OTH UTILITIES GMP TRANS			-	-	-
MISC OTHER UTILITIES CVPS PHI TRAN			373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL			-	-	-
MISC OTHER UTILITIES VOLTG CONTL			-	-	-
MISC OTHER UTIL GMP VT SOLAR			280,231	393,976	(113,745)
SUBTOTAL MISC OTHER UTILITIES			715,113	839,946	(124,833)
NEPOOL SALES DA			1,666,092	2,474,448	(808,356)
ISO NE DA CONGESTION			(93,248)	(209,148)	115,900
ISO NE DA LOSSES			(220,729)	(621,797)	401,068
NEPOOL SALES RT			1,359,318	5,200,121	(3,840,803)
ISO NE NCPC CREDITS			319,238	83,632	235,605
ISO NE RT CONGESTION			(16,984)	(28,134)	11,150
ISO NE RT LOSSES			(37,389)	(173,648)	136,259
NEPOOL SALES			-	-	-
NEPOOL SALES SUBTOTAL			2,976,298	6,725,474	(3,749,176)
TOTAL OTHER UTILITIES			4,367,064	8,251,077	(3,884,013)
TOTAL RESALE REVENUES			4,367,064	8,251,077	(3,884,013)
ENERGY REQUIREMENT SALES			-	-	-
ENERGY MISC OTH UTILITIES			3,993,189	7,877,202	(3,884,013)
TOTAL ENERGY			3,993,189	7,877,202	(3,884,013)
DEMAND REQUIREMENT SALES			-	-	-
DEMAND MISC OTH UTILITIES			-	-	-
TOTAL DEMAND			-	-	-
FUEL ADJUSTMENT			-	-	-
TOTAL TRANSMISSION			373,875	373,875	-
TOTAL REVENUES FROM RESALES			4,367,064	8,251,077	(3,884,013)

Green Mountain Power Corporation

Tab 5

Transmission

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Q1 FY 2024 Workpapers

		<i>Dec-23</i>	<i>Dec-22</i>	<i>Dec-23</i>	
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
TRANSMISSION EXPENSES					
<u>OPERATION:</u>					
567 RENTS		285,149	122,671	162,478	
<u>TRANSMISSION BY OTHERS</u>					
VELCO		8,705,310	7,526,414	1,178,896	
NORTHEAST UTILITIES		-	-	-	
VERMONT ELECTRIC COOP		65,692	65,431	262	
OTHER		-	-	-	
NEPCO		476,476	468,775	7,701	
ISO-NE		18,674,778	20,907,398	(2,232,620)	
PHASE I		71,615	47,151	24,464	
PHASE II		564,966	450,807	114,159	
MISC UTILITIES		80,999	105,867	(24,868)	
TOTAL TRANSMISSION BY OTHERS		28,639,837	29,571,843	(932,006)	

Green Mountain Power Corporation
Composition of Total Benchmark Load

Tab 5
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Q1 FY 2024 Workpapers

	2023			2024									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919
Total Load	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919

Green Mountain Power Corporation						Tab 5	
Buy-Throughs						Page 30	
						Q1 FY 2024 Workpapers	
	FY2024	<u>Date</u>	<u>Billed KWh's</u>	<u>Dollars</u>			
		October	0	0			
		November	0	0			
		December	0	0			
		January	0	0			
		February	0	0			

Green Mountain Power Corporation
Power Costs in Base Rates

Tab 5

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Q1 FY 2024 Workpapers

		1	0	0	0	
	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
Component A						
<u>Demand Charges</u>						
Capacity Purchases	555	0	0	146,000	438,000	584,000
Misc Independent	555	165,125	161,066	154,338	168,428	648,956
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,319,575	4,319,575	4,391,568	4,535,554	17,566,271
Granite	555	174,800	174,800	145,036	80,263	574,899
ISO Demand Charges	555	143,829	128,132	127,503	269,681	669,144
Batteries	555	855,109	1,098,426	1,093,163	1,064,497	4,111,195
Other	555	150,245	124,570	124,570	124,570	523,954
FCM (net)	555	940,338	940,338	1,252,120	1,875,686	5,008,481
Total Component A demand		6,884,020	7,081,906	7,569,297	8,691,677	30,226,901
<u>Joint Owned Unit O &M</u>						
McNeil	500, 502-514	591,820	591,820	591,820	591,820	2,367,280
Wyman	500, 502-514	95,798	95,798	95,798	95,798	383,192
Millstone	517, 519-531	274,823	274,823	274,823	274,823	1,099,293
Stony Brook	546, 548-554	1,181,017	1,181,017	1,181,017	1,181,017	4,724,069
Total Joint Owned Unit O &M		2,143,459	2,143,459	2,143,459	2,143,459	8,573,834
Line Losses	447, 555	1,736,759	2,414,479	1,088,488	1,119,745	6,359,471
Ancillary services (excl credits)	555	339,886	415,109	105,444	188,251	1,048,691
<u>Trans. Rent and Trans by others</u>						
Velco - Specific Facilities	565	(134,422)	(131,858)	(102,284)	(190,239)	(558,804)
VELCO - Common Charge	565	6,986,512	7,870,008	10,503,574	3,374,787	28,734,881
ISO - New England RNS	565	19,045,319	21,582,209	18,671,755	20,683,737	79,983,020
ISO - New England -Ancillary	561, 575	1,724,693	1,863,245	1,638,468	1,763,037	6,989,443
NEP/Grid	565	408,772	408,772	408,772	408,772	1,635,088
Phase I&II	565	779,638	791,113	791,113	791,113	3,152,977
Other	565	236,788	230,845	236,788	236,788	941,208
Highgate	561.1-573	0	0	0	0	0
Rents	567	111,000	111,000	111,000	111,000	444,000
Total Transmission related		29,158,299	32,725,334	32,259,186	27,178,995	121,321,814
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		40,262,423	44,780,287	43,165,874	39,322,126	167,530,711
Component B						
<u>Contract Energy Charges</u>						
Deerfield	555	1,912,327	1,650,834	1,564,695	1,186,288	6,314,144
VEPP	555	0	0	0	0	0
Ryegate	555	3,535,833	3,494,217	2,900,376	3,534,233	13,464,658
HQUS	555	18,290,938	18,514,992	18,523,473	18,727,028	74,056,431
Net Metered	555	8,743,647	8,147,145	18,489,315	17,685,481	53,065,587
Granite	555	4,579,926	4,560,363	3,557,054	2,645,452	15,342,795
Moretown Landfill	555	125,244	0	0	0	125,244
NextEra Nuclear	555	6,793,203	7,154,364	6,474,532	7,486,191	27,908,290
Standard Offer	555	3,070,522	3,459,408	6,875,393	6,525,884	19,931,207
Enel	555	1,068,480	1,165,480	1,999,873	442,170	4,676,004
NextEra	555	5,135,925	5,183,534	2,754,420	5,242,896	18,316,775
Shell	555	0	0	0	0	0
Great River Hydro	555	1,589,404	2,046,620	2,797,615	1,006,440	7,440,079
BP	555	8,171,913	3,030,300	3,030,300	3,063,600	17,296,113
Solar PPAs	555	804,048	1,098,142	2,414,062	2,349,964	6,666,217
Other Renewables	555	574,434	664,910	542,280	519,307	2,300,932
RES	555	4,259,402	5,097,449	5,097,449	5,097,449	19,551,749
Other	555	106,165	122,653	75,133	197,291	501,242
Total Contract Energy Charges		68,761,410	65,390,412	77,095,971	75,709,674	286,957,467
<u>Fuel</u>						
Steam Generation	501	1,980,978	2,409,670	926,154	1,573,972	6,890,775
Gas turbine & Diesel	547	344,556	300,640	203,680	271,614	1,120,490
Nuclear	518	227,358	344,873	337,067	340,970	1,250,267
Other Generation	547	126,620	22,063	32,652	182,687	364,022
Total Fuel		2,679,511	3,077,247	1,499,553	2,369,242	9,625,554
<u>Co.-owned O&M</u>						
Hydro	535-545	1,496,348	1,496,348	1,496,348	1,995,131	6,484,176
GT/Diesel & Other	546, 548-554	183,067	183,067	183,067	183,067	732,270
Solar	546, 548-554	160,129	160,129	160,129	160,129	640,515
Wind	546, 548-554	1,151,906	1,343,890	1,151,906	1,151,906	4,799,607
Total Owned Unit O &M		2,991,450	3,183,435	2,991,450	3,490,233	12,656,569
ISO purchases balancing	555	3,781,551	16,892,833	520,255	5,223,617	26,418,255
NCPC Credits	447	(124,705)	(129,645)	(70,406)	(105,672)	(430,428)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	477,920	708,130	625,442	71,741	1,883,233
Other ISO	555	3,589,111	1,992,720	783,294	1,470,358	7,835,483
<u>Resales</u>						
ISO resales balancing	447	(2,196,954)	(2,494,712)	(5,122,853)	(679,179)	(10,493,697)
Unit Resales	447	(706,973)	(706,973)	(706,973)	(706,973)	(2,827,894)
Other Resales	447	0	0	0	0	0
RECs	454	(4,391,703)	(2,678,526)	(6,933,443)	(5,385,762)	(19,389,434)
Total Component B		74,860,619	85,234,920	70,682,290	81,457,279	312,235,107
Total Component A & Component B		115,123,042	130,015,207	113,848,164	120,779,405	479,765,818
		0	0	0	0	0
Retail Sales		1,058,356	1,109,562	954,782	1,056,004	4,178,705
Component A Rate		0.03804	0.04036	0.04521	0.03724	0.04009
Component B Rate		0.07073	0.07682	0.07403	0.07714	0.07472
Total Rate		0.10878	0.11718	0.11924	0.11437	0.11481

Green Mountain Power Corporation
Load at Retail and System Boundary

	2023			2024									
<u>Retail Load (Sales)</u>													
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	162,702	173,281	182,358	203,061	176,988	163,651	160,537	154,146	154,994	186,294	188,231	152,406	2,058,648
Off-Peak	158,571	171,823	209,622	198,262	177,824	189,778	155,640	159,350	170,115	177,269	184,426	167,378	2,120,057
All	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
GMP Losses	5.17%	5.46%	5.03%	4.74%	5.13%	4.57%	4.93%	4.76%	4.48%	4.73%	4.73%	5.06%	4.9%
<u>System Boundary Load - Including Losses</u>													
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	171,567	183,289	192,021	213,174	186,560	171,492	168,866	161,845	162,264	195,537	197,570	160,533	2,164,719
Off-Peak	167,211	181,747	220,730	208,136	187,441	198,871	163,716	167,309	178,093	186,065	193,577	176,303	2,229,199
All	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919

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