Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q3 FY2023 Power Supply and Retail Revenue Adjustor

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	GREEN MOUNTAIN POWER REGULATION PLAN				Page 1
	ACTUAL AND BASE RATE POWER COSTS				
	SECOND QUARTER, FY2024				
	FERC				
Component A	Account(s)	Q2 Actual	Q2 Base Rates	Q2 Variance	
Demand Charges					
Capacity Purchases	555	0	0	0	
Yankees	555	44,622	44,250	372	
Stony Brook PPA	555	153,081	135,000	18,081	
Seabrook	555	4,321,047	4,319,575	1,472	
Batteries	555	1,502,433	1,098,426	404,007	
ISO Demand Charges	555	336,337	128,132	208,205	
Moretown	555	9,310	27,000	(17,690)	
Granite Reliable	555	143,931	174,800	(30,869)	
Other	555	88,965	214,386	(125,421)	
Mystic Capacity	556	2,546,021	0	2,546,021	
Net FCM	555	1,082,805	940,338	142,467	
Total Demand		10,228,552	7,081,906	3,146,646	
Joint Owned Unit O &M					
McNeil	500, 502-514	483,822	591,820	(107,998)	
Wyman	500, 502-514	66,793	95,798	(29,005)	
Stony Brook	546, 548-554	200,500	274,823	(74,323)	
Millstone	517, 519-531	923,968	1,181,017	(257,049)	
Total Joint Owned Unit O&M		1,675,083	2,143,459	(468,376)	
Line Losses	447, 555	588,953	2,414,479	(1,825,526)	
Ancillary services	555	1,293,856	415,109	878,747	
SHEI Mitigation Fee	555	0	0	0	
Purchased Transmission and Highgate					
VELCO - Other	565	10,840	(131,858)	142,698	
VELCO - Common Charge	565	8,064,661	7,870,008	194,653	
ISO-NE RNS	565	21,417,973	21,582,209	(164,236)	
ISO-NE Ancillary	561.4&.8,575.7	2,142,106	1,863,245	278,861	
Phase I & II	565	629,353	791,113	(161,760)	
NEP/Grid	565	559,491	408,772	150,719	
Other TbyO	565	154,700	230,845	(76,145)	
				0	
Rents	567	311,992	111,000	200,992	
Total Transmission related		33,291,116	32,725,334	565,782	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		(1,250,001)	(1,250,000)	(1)	
Total Component A		**45,827,559**	**43,530,287**	**2,297,272**	

Component B	FERC Account(s)	Q2 Actual	Q2 Base Rates	Q2 Variance
Contract Energy Charges				
Ryegate	555	2,563,986	3,494,217	(930,231)
HQUS	555	18,323,722	18,514,992	(191,270)
Net Metered	555	8,086,699	8,147,145	(60,446)
Granite	555	3,359,306	4,560,363	(1,201,057)
Moretown Landfill	555	(1,148)	0	(1,148)
NextEra Nuclear	555	7,243,952	7,154,364	89,588
Standard Offer	555	2,986,522	3,459,408	(472,886)
Enel	555	1,132,241	1,165,480	(33,239)
NextEra	555	8,438,534	5,183,534	3,255,001
Shell	555	0	0	0
Great River Hydro	555	2,507,255	2,046,620	460,635
BP	555	11,249,470	3,030,300	8,219,170
Solar PPAs	555	819,545	1,098,142	(278,597)
Other Renewables	555	886,230	664,910	221,320
Deerfield	555	1,383,609	1,650,834	(267,225)
Other	555	49,424	122,653	(73,229)
Total Contract Energy Charges		69,029,347	60,292,963	8,736,384
Fuel				
Steam Generation	501	1,339,317	2,409,670	(1,070,353)
Gas turbine & Diesel	547	166,567	300,640	(134,073)
Nuclear	518	183,453	344,873	(161,420)
Other Generation	547	14,106	22,063	(7,957)
Total Fuel		1,703,443	3,077,247	(1,373,804)
Co.-owned O&M				
Hydro	535-545	1,600,972	1,496,348	104,624
Wind	546, 548-554	1,323,785	1,343,890	(20,105)
Solar	546, 548-554	129,372	160,129	(30,757)
Diesel/GT	546, 548-554	178,271	183,067	(4,796)
Total Owned Unit O &M		3,232,400	3,183,435	48,965
ISO purchases balancing	555	5,739,138	16,892,833	(11,153,695)
NCPC Credits	447	(26,095)	(129,645)	103,550
ISO ANI Adjustment	555	0	1,992,720	(1,992,720)
Congestion	447, 555	78,180	708,130	(629,950)
Resales				
ISO resales balancing	447	(3,548,646)	(2,494,712)	(1,053,934)
Unit Resales	447	(701,594)	(706,973)	5,379
System Resales	447	0	0	0
Other Resales	447	(25,192)	0	(25,192)
RECs	454	(4,243,761)	(2,678,526)	(1,565,235)
RES	555	5,199,000	5,097,449	101,551
Other	555	106,524	0	106,524
Total Component B		**76,542,744**	**85,234,920**	**(8,692,176)**
		(4)	***(11)***	***(7)***
Total Component A & B		**122,370,303**	**128,765,207**	**(6,394,904)**

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION
SECOND QUARTER, FY2024

PSA Collection/(Refund) Calcs

	Q2 Actual	Q2 Base Rates	Q2 Variance
Retail Sales Revenue	194,349,856	196,118,599	$ (1,768,742)
Component A	45,827,559	43,530,287	$ 2,297,272
Component B:			
Nominal Component B	76,542,744	85,234,920	$ (8,692,176)
Retail Sales kWh	1,086,036,220	1,109,562,442	(23,526,222)
Average Rate ($/kWh)	$0.070479	$0.076818	($0.00634)
Actual Sales MWh			1,086,036
Component B "Cost Variance"			$ (6,884,927)
Base Efficiency Band Adjustor *			(150,000)
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			(673,493)
Total Company Adjustment			$ (823,493)
Net Component B Variance #			(7,868,684)
Component A Variance			2,297,272

Net Component A&B Collection/(Refund)			$ (5,571,412)
Retail Sales Revenue Collection/(Refund)			1,768,742

Total Net Collection/(Refund)			**$ (3,802,670)**

* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -$150,000 and +$307,000; beyond those values it is -$150,000 if the cost variance is negative and +$307,000 if the cost variance is positive.

The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
ACTUAL AND BASE RATE POWER COSTS
VARIANCE EXPLANATIONS
SECOND QUARTER, FY2024

	Q2 Actual	Q2 Base Rates	Q2 Variance	Variance Comment
Component A				
Demand Charges				
Batteries	1,502,433	1,098,426	404,007	catchup accounting for some battery PPAs
ISO Demand Charges	336,337	128,132	208,205	higher reserves and ISO demand charges
Mystic Capacity	2,546,021	0	2,546,021	Unbudgeted Mystic reliability capacity charge
Net FCM	1,082,805	940,338	142,467	
Other, net	4,760,956	4,915,011	(154,055)	
Total Demand	**10,228,552**	**7,081,906**	**3,146,646**	
	0	0	0	
Joint Owned Unit O &M				
Other, net	1,675,083	2,143,459	(468,376)	
Total Joint Owned Unit O&M	**1,675,083**	**2,143,459**	**(468,376)**	Primarily Millstone and McNeil to a lesser extent
	0	0	0	
Line Losses	588,953	2,414,479	(1,825,526)	lower LMPs resulted in lower losses costs
Ancillary services	1,293,856	415,109	878,747	primarily due to unbudgeted Inventoried Energy Program (IEP) costs
SHEI Mitigation Fee	0	0	0	
Purchased Transmission and Highgate				
VELCO - Common Charge	8,064,661	7,870,008	194,653	
ISO-NE RNS	21,417,973	21,582,209	(164,236)	
Other, net	3,808,482	3,273,117	535,365	
Total Transmission related	33,291,116	32,725,334	565,782	
GF Transition Fee Payment	(1,250,001)	(1,250,000)	(1)	
Other, net	0	0	0	
Total Component A	**45,827,559**	**43,530,287**	**2,297,272**	
	0	0	0	
Component B				
Contract Energy Charges				
Ryegate	2,563,986	3,494,217	(930,231)	higher imputed REC price resulting in lower energy costs (REC revenues are correspondingly lower)
HQUS	18,323,722	18,514,992	(191,270)	lower PPA price than budgeted
Granite	3,359,306	4,560,363	(1,201,057)	lower generation than forecasted
Standard Offer	2,986,522	3,459,408	(472,886)	lower generation than forecasted
NextEra	8,438,534	5,183,534	3,255,001	new ST purchases made after benchmark costs were set
Great River Hydro	2,507,255	2,046,620	460,635	higher deliveries than forecasted
BP	11,249,470	3,030,300	8,219,170	new ST purchases made after benchmark costs were set
Solar PPAs	819,545	1,098,142	(278,597)	lower generation than forecasted
Other Renewables	886,230	664,910	221,320	higher generation than forecasted-- mostly solar
Deerfield	1,383,609	1,650,834	(267,225)	lower generation than forecasted
Other, net	16,511,168	16,589,642	(78,474)	
Total Contract Energy Charges	**69,029,347**	**60,292,963**	**8,736,384**	
Fuel	0	0	0	
Steam Generation	1,339,317	2,409,670	(1,070,353)	lower generation from McNeil and therefore lower fuel costs
Nuclear	183,453	344,873	(161,420)	Lower generation from Millstone
Other, net	180,673	322,704	(142,031)	
Total Fuel	**1,703,443**	**3,077,247**	**(1,373,804)**	
Co.-owned O&M	0	0	0	
Other, net	3,232,400	3,183,435	48,965	
Total Owned Unit O &M	**3,232,400**	**3,183,435**	**48,965**	mostly hydro
Net ISO Interchange	2,190,492	16,390,842	(14,200,350)	lower ISO balancing costs due to lower LMPs and lower volumes from a system purchase after the benchmark was completed
NCPC Credits	(26,095)	(129,645)	103,550	mostly Essex and Gorge, but lower than expected
Congestion	78,180	708,130	(629,950)	lower LMPs and revised bidding strategy resulted in lower congestion costs, notably at Granite, KCW and Highgate
Unit Resales	(701,594)	(706,973)	5,379	
Other Resales	(25,192)	0	(25,192)	
RECs	(4,243,761)	(2,678,526)	(1,565,235)	higher volumes and unexpected delivery of $1.7M from McNeil administered by BED
RES	5,199,000	5,097,449	101,551	
Other	106,524	0	106,524	
Total Component B	**76,542,744**	**85,234,920**	**(8,692,176)**	
	0	0	0	
Total Component A & B	**122,370,303**	**128,765,207**	**(6,394,904)**	

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
SECOND QUARTER, FY2024

MWh

Sales by Class	Q2 Actual (1)	Q2 Base Rates	Q2 Variance	% Var.	Comments	Itron Est. Class impact (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Residential	452,144	474,796	(22,652)	-4.8%	See comments	-4.3%	-0.4%	(2,016)
Small C&I	372,263	352,277	19,986	5.7%	below Sales by	-2.0%	7.6%	26,857
Large C&I	260,703	281,581	(20,878)	-7.4%	Month regarding	0.0%	-7.4%	(20,878)
Public Street and Highway	926	909	17	1.9%	overall monthly			17
	---	---	---		variances	---	---	---
Total	1,086,036	1,109,562	(23,526)	-2.1%		-2.5%	0.4%	3,980
						(27,507)	3,980	
							ok	
Residential & Small C&I	824,407	827,073	(2,666)	-0.3%				
Small & Large C&I	632,967	633,858	(892)	-0.1%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.
(2) This section uses Itron methodology to approximate weather impact

Sales by Month	Q2 Actual (1)	Q2 Base Rates	Q2 Variance	% Var.	Comments	Itron Normalization Monthly Calc (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Jan	394,400	401,322	(6,922)	-1.7%		-2.2%	0.4%	1,781
Feb	347,224	354,811	(7,588)	-2.1%		-2.8%	0.7%	2,522
Mar	344,412	353,429	(9,017)	-2.6%		-2.5%	-0.1%	(322)
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Total	1,086,036	1,109,562	(23,526)	-2.1%		-2.5%	0.4%	3,980
						(27,507)	3,980	

Summary: Retail sales volumes were lower than forecast (23,526 MWh, 2.1%) for the January- March period. January volume was lower by 6,922 MWh (1.7%), Febuary was lower by 7,588 MWh (2.1%), and March was lower by 9,017 MWh (2.6%). Residential sales were lower than forecast by 22,652 MWh (4.8%), Small C&I were higher than budget by 19,986 MWh (5.7%), and Large C&I was lower than buget by 20,878 MWH (7.4%). In total, retail revenues were lower than budget by $1.77M, and the average rate variance was 1.2% higher overall.

On a weather-normalized basis, sales volume was 3,980 MWh higher than forecast with a mild January and February (fewer HDDs). With "normal" weather, sales in January and February would have been higher.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
SECOND QUARTER, FY2024

Revenue

Revenue by Class	Q2 Actual	Avg Actual Rate	Q2 Base Rates	Avg Base Rate	Q2 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Residential	$ 96,259,722	$ 0.2129	$ 100,646,702	$ 0.2120	$ (4,386,981)	$ 0.0009	-4.4%	0.4%
Small C&I	69,123,404	0.1857	$ 65,155,258	0.1850	3,968,146	0.0007	6.1%	0.4%
Large C&I	28,236,147	0.1083	$ 29,601,737	0.1051	(1,365,591)	0.0032	-4.6%	3.0%
OTHER SALES	730,585	0.7893	$ 714,901	0.7869	15,683	0.0024	2.2%	0.3%
TRANSMISSION CUSTOMER 1								
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TOTAL	$ 194,349,856	$ 0.1790	$ 196,118,599	$ 0.1768	$ (1,768,742)	$ 0.0022	-0.9%	1.2%
Small & Large C&I	$ 97,359,550	$ 0.1538	$ 94,756,995	$ 0.1495	$ 2,602,555	$ 0.0043	2.7%	2.9%

Revenue by Month	Q2 Actual	Avg Actual Rate	Q2 Base Rates	Avg Base Rate	Q2 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Jan	$ 70,185,293	$ 0.1780	$ 70,702,100	$ 0.1762	$ (516,807)	$ 0.0018	-0.7%	1.0%
Feb	61,908,624	0.1783	$ 63,073,182	0.1778	(1,164,558)	0.0005	-1.8%	0.3%
Mar	62,255,940	0.1808	$ 62,343,317	0.1764	(87,377)	0.0044	-0.1%	2.5%
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Total	$ 194,349,857	$ 0.1790	$ 196,118,599	$ 0.1768	$ (1,768,742)	$ 0.0022	-0.9%	1.2%

GREEN MOUNTAIN POWER

Q2 FY 2024 Workpapers

GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2024

		Capacity MW	$/ KW-yr	FERC Acct(s)	Energy MWh Source	Energy MWh	Capacity Source	(a*b)/12 capacity Costs ($000)	Energy $ Source	Energy Costs ($000)	Total Costs ($000)
	Purchase Power										
1	NextEra Seabrook PPA	225	$ 78.07	555	LTC-1	476,566	LTC-1	17,566	LTC-1	27,908	45,475
2	Granite Reliable PPA	81	$ 7.06	555	LTC-1	186,834	LTC-1	575	LTC-1	15,343	15,918
3	HQUS PPA	-		555	LTC-1	1,056,333		-	LTC-1	74,056	74,056
4	Moretown	3	$ 9.00	555	LTC-1	1,465	LTC-1	27	LTC-1	125	152
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	$ -	555	LTC-1	132,466		-	LTC-1	19,931	19,931
7	Ryegate	17	$ -	555	LTC-1	121,574		-	LTC-1	13,465	13,465
8	Solar PPAs	52	$ -	555	LTC-1	71,251		-	LTC-1	6,666	6,666
9	Misc Independent	9	$ 72.11	555	LTC-1	43,421	LTC-1	649	LTC-1	2,301	2,950
10	Net Metered	311	$ -	555	LTC-1	309,896		-	LTC-1	53,066	53,066
11	Enel	20	$ 13.58	555	LTC-1	92,700	LTC-1	269	LTC-1	4,676	4,945
12	Stony Brook	14	$ 38.15	555	LTC-1	2,877	LTC-1	540	LTC-1	169	709
13	NYPA	1	$ 50.00	555	LTC-1	6,000	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	$ -	555	LTC-1	99,545		-	LTC-1	6,314	6,314
16	RES	-		555	RECs	-		-	RECs	19,552	19,552
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	$ 4.67	555		-	LTC-1	584		-	584
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	388,000		-	LTC-1	18,317	18,317
21	BP	-		555	LTC-1	256,850		-	LTC-1	17,296	17,296
22	Great River Hydro	-		555		171,005		-		7,440	7,440
23	Batteries	-		555		15,572		4,111		302	4,414
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	7,835	7,835
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	8,243	8,243
28	Ancillary	-		555	AS-1	-	AS-1	669	AS-1	1,049	1,718
29	ISO Purchase	-		555	R-1	329,996		5,008	R-1	26,418	31,427
30	Sub-Total	985				3,762,351		30,227		330,503	360,730
						-		-		*0*	330,503
	Owned Entitlements										
31	Hydro	111	$ 58.22	535-545	UOM	387,470	UOM	6,484	UOM	-	6,484
32	Peakers	101	$ 7.29	546-554	UOM	2,362	UOM	732	UOM	1,120	1,853
33	KCW	55	$ 82.03	546,548-554	UOM	181,991	UOM	4,512	UOM	-	4,512
34	Searsburg	6	$ 47.99	546,548-554	UOM	11,425	UOM	288	UOM	-	288
35	Other GMP Solar	3	$ 213.51	546,548-554	UOM	40,912	UOM	641	UOM	-	641
36	Wyman	16	$ 24.72	500-514	UOM	1,909	UOM	383	UOM	369	752
37	McNeil	18	$ 131.15	546-554	UOM	70,069	UOM	2,367	UOM	6,522	8,889
38	Stonybrook	30	$ 36.17	500-514	UOM	6,205	UOM	1,099	UOM	364	1,463
39	Millstone	21	$ 221.07	517-532	UOM	158,630	UOM	4,724	UOM	1,250	5,974
40	Sub-Total	361				860,972		21,230		9,626	30,856
						-		-		*0*	
	Trans. Rent and Trans by others										
41	Velco Specific Facilities			565			Trans.	(559)			(559)
42	VELCO Common Charges			565			Trans.	28,735			28,735
43	ISO - RNS			565			Trans.	79,983			79,983
44	ISO - Other transmission			561/575			Trans.	6,989			6,989
45	NEP			565			Trans.	1,635			1,635
46	Phase I and II	77		565			Trans.	3,153			3,153
47	Others			565			Trans.	941			941
48	Rents			567			Trans.	444			444
49	Sub-Total	77						121,322			121,322
								0			
	Resales										
50	ISO Resale			447	Recon.	(206,318)		-	Recon.	(10,494)	(10,494)
51	Unit Resale			447	LTC	(23,110)		-	LTC	(2,828)	(2,828)
52	NCPC Credit			447		-		-	Ancil.	(430)	(430)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(19,389)	(19,389)
55	Sub-Total					(229,429)		0		(33,142)	(33,142)
						-					
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56	Total				L-1	4,393,895		172,779		306,987	479,766

Green Mountain Power Corporation
Ancillary Service Cost Forecast

		2023			2024									
New England ISO Power Supply														
		Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**TOTAL**
DEMAND 55530-22-721, 740	1	10,981	14,473	24,010	25,330	16,671	(39,803)	10,884	7,560	10,345	8,540	18,765	11,614	**$119,370**
DEMAND 55530-22-722- RESERVES	1	16,503	24,689	53,172	45,981	46,216	33,736	29,579	26,700	42,435	94,614	15,712	120,436	**549,774**
ENERGY RT REG SETTLEMENT 712	2	4,141	(509)	150,889	63,961	109,660	87,567	29,427	12,933	10,031	35,312	11,345	11,686	**526,444**
OPERATING RESERVE - NCPC	2	29,402	28,319	266,084	52,392	70,939	194,206	25,063	17,941	88,724	(1,833)	55,800	128,168	**955,206**
AUCTION REVENUE RIGHTS 715	2	(12,036)	(29,649)	(96,757)	(5,799)	(101,765)	(56,053)	(44,717)	(10,856)	(23,102)	(20,327)	(26,444)	(5,455)	**(432,959)**
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	**-**
FORWARD CAPACITY MARKET	1	313,446	313,446	313,446	313,446	313,446	313,446	313,446	313,446	625,229	625,229	625,229	625,229	**5,008,481**
		$362,437	**$350,770**	**$710,845**	**$495,312**	**$455,167**	**$533,099**	**$363,683**	**$367,724**	**$753,661**	**$741,534**	**$700,405**	**$891,678**	**$6,726,316**
NCPC CREDIT 782	2	-	-	(124,705)	-	-	(129,645)	-	-	(70,406)	-	-	(105,672)	**($430,428)**

Green Mountain Power Corporation
Congestion & Loss Expense and Credits

			2023			2024									
Load															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Year**
Total		Losses	$81,551	$151,948	$316,021	($166,241)	$766,771	$758,720	$418,888	$231,033	$100,446	$76,978	$26,955	$23,338	$2,786,408
		Cong	$364,489	$642,974	$1,076,630	$1,370,657	$1,388,174	$1,041,703	$660,325	$443,095	$370,755	$470,350	$437,865	$300,058	$8,567,074
Total		Combined	$446,040	$794,922	$1,392,651	$1,204,416	$2,154,945	$1,800,423	$1,079,213	$674,127	$471,201	$547,328	$464,820	$323,397	$11,353,483
Production															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Total		Losses	($22,716)	($18,834)	($30,050)	($186,600)	($272,331)	($192,189)	($72,144)	($36,754)	($16,027)	($18,291)	($20,585)	($16,655)	($903,176)
		Cong	($32,222)	($114,252)	($200,860)	($428,803)	($512,013)	($445,239)	($219,378)	($115,140)	($51,168)	($48,689)	($23,779)	($16,060)	($2,207,603)
Total		Combined	($54,937)	($133,086)	($230,910)	($615,403)	($784,344)	($637,428)	($291,522)	($151,893)	($67,196)	($66,980)	($44,364)	($32,715)	($3,110,778)
Net Congestion & Losses															**FCL-1**
Component			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Congestion	**1**		332,268	528,721	875,770	941,854	876,161	596,464	440,947	327,955	319,586	421,661	414,085	283,998	6,359,471
															0
Losses	**2**		58,835	133,114	285,971	(352,841)	494,440	566,531	346,744	194,279	84,419	58,687	6,371	6,683	1,883,233
															0
Combined	**3**		391,103	661,836	1,161,741	589,014	1,370,601	1,162,994	787,691	522,234	404,005	480,349	420,456	290,681	8,242,704

Green Mountain Power Corporation
Power Supply Reconciliation

	2023			2024									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Net ANI (Purchase/(Sale) MWh	(21,735)	(3,200)	26,967	74,555	45,227	(10,982)	(51,632)	(46,297)	(4,292)	29,992	56,559	28,515	**123,677**
Net ANI (Purchase/(Sale) $	($466,122)	$403,959	$5,235,872	$10,230,340	$6,589,580	($429,079)	($2,264,786)	($1,524,202)	($30,316)	$1,725,909	$3,084,141	$1,204,745	**$23,760,041**
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
ANI MWh													
Purchase	6,248	10,854	27,416	74,555	45,227	21,843	0	0	15,124	37,372	56,559	34,797	**329,996**
Resales	(27,984)	(14,054)	(448)	0	0	(32,825)	(51,632)	(46,297)	(19,416)	(7,380)	0	(6,282)	**(206,318)**
Net	(21,735)	(3,200)	26,967	74,555	45,227	(10,982)	(51,632)	(46,297)	(4,292)	29,992	56,559	28,515	**123,677**
ANI Total Dollars													
Purchases	$196,827	$651,243	$2,933,481	$9,667,228	$5,723,894	$1,501,711	$0	$0	$520,255	$1,584,569	$2,494,231	$1,144,816	**$26,418,255**
Resales	($1,196,313)	($948,622)	($52,019)	$0	$0	($2,494,712)	($2,564,452)	($1,731,274)	($827,127)	($439,832)	$0	($239,347)	($10,493,697)
Additional ANI Adjustment	$533,364	$701,338	$2,354,410	$563,112	$865,686	$563,922	$299,665	$207,072	$276,557	$581,172	$589,910	$299,276	**$7,835,483**

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

			2023			2024									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	2,367,280
Stony Brook	2	Budget/Forecast	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	1,099,293
Wyman 4	3	Forecast	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	383,192
Millstone	4	Forecast	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	4,724,069
GMP Hydro	5	Forecast #	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	748,174	748,174	6,484,176
GMP Wind	6	Forecast #	383,969	383,969	383,969	575,953	383,969	383,969	383,969	383,969	383,969	383,969	383,969	383,969	4,799,607
GMP G.T. & Diesel	7	Forecast	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	732,270
Other	8	Forecast	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	640,515
GMP G.T. & Diesel															
Total JO			714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	8,573,834
Total Co-owned			997,150	997,150	997,150	1,189,134	997,150	997,150	997,150	997,150	997,150	997,150	1,246,542	1,246,542	12,656,569
Total			1,711,636	1,711,636	1,711,636	1,903,621	1,711,636	1,711,636	1,711,636	1,711,636	1,711,636	1,711,636	1,961,028	1,961,028	21,230,403
															21,230,403

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	5,904	4,542	9,153	7,612	8,705	7,341	2,194	3,022	4,719	8,476	7,164	1,236	70,069
		Variable Prod. Costs	$ 549,481	$ 422,785	$ 851,880	$ 708,502	$ 810,190	$ 683,296	$ 204,243	$ 281,300	$ 439,195	$ 788,880	$ 666,793	$ 115,039	6,521,585
		Avg. Variable Cost	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07
Stony Brook	10	Production MWh	147	10	574	101	3	2	0	18	856	2,475	1,873	146	6,205
	10	Variable Prod. Costs	$ 5,922	$ 543	$ 120,154	$ 20,996	$ 561	$ 506	$ -	$ 653	$ 31,999	$ 100,986	$ 75,990	$ 5,711	364,022
		Avg. Variable Cost	$40.25	$56.73	$209.24	$208.64	$207.88	$206.68	$0.00	$37.02	$37.40	$40.80	$40.57	$38.98	$40.25
Wyman 4	11	Production MWh	3	212	595	626	416	33	0	0	7	8	8	1	1,909
	11	Variable Prod. Costs	$ 577	$ 41,076	$ 115,179	$ 120,922	$ 80,378	$ 6,381	$ -	$ -	$ 1,417	$ 1,480	$ 1,596	$ 182	369,190
		Avg. Variable Cost	$194.73	$194.17	$193.62	$193.29	$193.02	$192.74	$0.00	$0.00	$191.92	$191.64	$191.37	$191.09	$193.41
Millstone	12	Production MWh	0	14,584	14,262	14,737	14,282	14,737	14,737	13,311	14,718	14,262	14,737	14,262	158,630
	12	Variable Prod. Costs	$ -	$ 114,950	$ 112,408	$ 116,155	$ 112,564	$ 116,155	$ 116,155	$ 104,914	$ 115,998	$ 112,408	$ 116,155	$ 112,408	1,250,267
		Avg. Variable Cost	$0.00	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88
GMP Hydro	13	Production MWh	23,415	33,616	41,424	38,065	30,019	42,164	53,212	46,088	32,133	21,801	14,978	10,556	387,470
	13	Variable Prod. Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
KCW	14	Production MWh	18,174	15,539	16,710	20,189	16,778	16,950	15,129	13,539	12,432	11,896	11,704	12,951	181,991
	14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
GMP G.T. & Diesel	15	Production MWh	71	283	340	381	173	102	91	127	216	243	205	130	2,362
	15		$ 32,738	$ 143,242	$ 168,576	$ 170,461	$ 81,812	$ 48,367	$ 42,828	$ 58,475	$ 102,377	$ 118,356	$ 93,000	$ 60,259	1,120,490
			$460.10	$506.83	$495.56	$446.98	$472.37	$474.58	$468.80	$462.18	$474.82	$486.31	$453.86	$465.15	$474.43
Searsburg	16	Production MWh	925	1,259	1,284	1,291	1,114	1,310	1,094	829	640	529	499	650	11,425
GMP Solar	17	Production MWh	2,902	1,726	1,082	1,360	2,154	3,495	4,112	4,686	5,164	5,223	4,881	4,127	40,912
Total		Production MWh	51,540	71,771	85,424	84,361	73,644	86,135	90,570	81,620	70,885	64,913	56,050	44,059	860,972
		Variable Prod. Costs	588,718	722,596	1,368,197	1,137,035	1,085,506	854,706	363,225	445,342	690,986	1,122,110	953,533	293,599	9,625,554

Green Mountain Power Corporation
Purchase Power Contract Forecast

			2023			2024									
Major Contracts															
Energy			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
NextEra Seabrook	1	Production MWh	40,411	39,154	40,394	40,386	37,772	40,315	39,059	40,352	39,042	40,335	40,327	39,018	476,566
	1	Variable Production Costs $	2,093,809	2,141,361	2,558,033	2,557,500	2,392,002	2,204,862	2,023,735	2,090,757	2,360,040	2,682,020	2,681,461	2,122,709	27,908,290
		Average Variable Cost $/MWh	51.81	54.69	63.33	63.33	63.33	54.69	51.81	51.81	60.45	66.49	66.49	54.40	58.56
Granite Reliabile Wind	2	Production MWh	17,346	19,376	19,527	15,372	18,495	21,924	16,245	13,866	12,731	10,310	8,706	12,937	186,834
	2	Variable Production Costs $	1,420,098	1,582,765	1,577,062	1,258,486	1,518,754	1,783,122	1,356,560	1,152,175	1,048,319	856,716	723,434	1,065,302	15,342,795
		Average Variable Cost $/MWh	81.87	81.69	80.76	81.87	82.12	81.33	83.51	83.10	82.35	83.10	83.10	82.35	82.12
Deerfield PPA	3	Production MWh	9,698	10,267	10,183	7,597	7,837	10,592	9,367	8,448	6,853	6,056	5,801	6,845	99,545
	3	Variable Production Costs $	615,135	651,264	645,928	481,884	497,071	671,880	594,170	535,838	434,687	384,157	367,956	434,175	6,314,144
		PPA Price Charged $/MWh	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43
HQUS PPA	4	Production MWh	89,471	86,705	89,471	89,471	83,699	89,351	86,585	89,471	86,585	89,471	89,471	86,585	1,056,333
	4	Variable Production Costs $	5,865,623	6,115,121	6,310,194	6,310,194	5,903,085	6,301,713	6,106,640	6,310,194	6,106,640	6,310,194	6,310,194	6,106,640	74,056,431
		Average Variable Cost $/MWh	65.56	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.11
Solar PPAs	5	Production MWh	4,358	2,571	1,580	2,176	3,398	6,123	7,739	8,742	9,450	9,463	8,844	6,808	71,251
	5	Variable Production Costs $	411,776	243,050	149,221	204,721	320,922	572,500	719,242	813,619	881,201	883,298	825,823	640,844	6,666,217
		Average Variable Cost $/MWh	94.49	94.54	94.47	94.07	94.45	93.49	92.94	93.07	93.25	93.35	93.38	94.13	93.56
SPEED Standard Offer	6	Production MWh	9,543	7,051	4,795	5,374	7,001	12,389	12,891	16,007	15,190	15,193	14,558	12,476	132,466
	6	Variable Production Costs $	1,483,718	1,017,886	568,917	646,143	932,722	1,880,543	1,974,343	2,524,130	2,376,920	2,369,117	2,257,762	1,899,005	19,931,207
		Average Variable Cost $/MWh	155.47	144.37	118.65	120.24	133.23	151.79	153.15	157.69	156.48	155.94	155.09	152.21	150.46
Ryegate	7	Production MWh	10,753	10,420	10,753	10,753	10,059	10,738	10,406	5,376	10,406	10,753	10,753	10,406	121,574
	7	Variable Production Costs $	1,190,883	1,154,068	1,190,883	1,190,883	1,114,052	1,189,282	1,152,467	595,441	1,152,467	1,190,883	1,190,883	1,152,467	13,464,658
		Average Variable Cost $/MWh	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75
Misc Renewable	8	Production MWh	3,782	3,615	3,860	3,842	3,134	3,653	4,033	3,887	3,363	3,458	3,532	3,263	43,421
	8	Variable Production Costs $	172,306	184,133	217,995	256,047	204,379	204,484	200,015	177,864	164,401	184,526	180,250	154,531	2,300,932
		Average Variable Cost $/MWh	45.56	50.94	56.48	66.64	65.21	55.98	49.60	45.76	48.89	53.37	51.03	47.36	52.99
Net Metered Excess	9	Production MWh	20,657	14,312	10,567	14,105	17,719	24,441	31,914	36,502	37,780	38,074	35,943	27,881	309,896
	9	Variable Production Costs $	3,987,781	2,799,549	1,956,317	1,944,321	2,545,228	3,657,596	5,446,094	6,101,303	6,941,918	6,320,924	6,399,473	4,965,084	53,065,587
		Average Variable Cost $/MWh	193.05	195.60	185.13	137.85	143.64	149.65	170.65	167.15	183.75	166.02	178.05	178.08	171.24
NextEra System	10	Production MWh	37,200	36,050	37,200	37,200	34,800	37,150	18,400	19,600	20,000	37,200	37,200	36,000	388,000
	10	Variable Production Costs $	1,729,800	1,676,325	1,729,800	1,766,628	1,652,652	1,764,254	873,816	930,804	949,800	1,766,628	1,766,628	1,709,640	18,316,775
		Average Variable Cost $/MWh	46.50	46.50	46.50	47.49	47.49	47.49	47.49	47.49	47.49	47.49	47.49	47.49	47.21
BP System	11	Production MWh	49,600	48,050	49,600	12,400	11,600	12,400	12,000	12,400	12,000	12,400	12,400	12,000	256,850
	11	Variable Production Costs $	2,752,800	2,666,313	2,752,800	1,032,300	965,700	1,032,300	999,000	1,032,300	999,000	1,032,300	1,032,300	999,000	17,296,113
		Average Variable Cost $/MWh	55.50	55.49	55.50	83.25	83.25	83.25	83.25	83.25	83.25	83.25	83.25	83.25	67.34
Shell	12	Production MWh	11,786	12,568	12,860	15,995	14,620	16,186	28,406	25,997	9,572	7,766	7,750	7,500	171,005
	12	Variable Production Costs $	503,372	536,799	549,233	699,464	639,329	707,828	1,242,187	1,136,857	418,570	339,590	338,891	327,959	7,440,079
		Average Variable Cost $/MWh	42.71	42.71	42.71	43.73	43.73	43.73	43.73	43.73	43.73	43.73	43.73	43.73	43.51
Citigroup	13	Production MWh	3,782	3,615	3,860	3,842	3,134	3,653	4,033	3,887	3,363	3,458	3,532	3,263	43,421
	13	Variable Production Costs $	172,306	184,133	217,995	256,047	204,379	204,484	200,015	177,864	164,401	184,526	180,250	154,531	2,300,932
		Average Variable Cost $/MWh	45.56	50.94	56.48	66.64	65.21	55.98	49.60	45.76	48.89	53.37	51.03	47.36	52.99
Solar PPAs	14	Production MWh	4,358	2,571	1,580	2,176	3,398	6,123	7,739	8,742	9,450	9,463	8,844	6,808	71,251
	14	Variable Production Costs $	411,776	243,050	149,221	204,721	320,922	572,500	719,242	813,619	881,201	883,298	825,823	640,844	6,666,217
		Average Variable Cost $/MWh	94.49	94.54	94.47	94.07	94.45	93.49	92.94	93.07	93.25	93.35	93.38	94.13	93.56
System Resales	15	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh													#DIV/0!
KCW Resale	16	Production MWh	(2,308)	(1,973)	(2,122)	(2,564)	(2,131)	(2,152)	(1,921)	(1,719)	(1,579)	(1,511)	(1,486)	(1,645)	(23,110)
	16	Variable Production Costs $	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(2,827,894)
		Average Variable Cost $/MWh	102.11	119.43	111.06	91.92	110.61	109.49	122.67	137.07	149.27	156.00	158.57	143.29	122.37
Other Net	17	Production MWh	(1,465)	2,111	6,251	4,266	593	2,321	6,748	2,273	(441)	(5,193)	(7,638)	(5,885)	3,941
	17	Variable Production Costs $	(277,312)	(40,498)	239,218	(1,276)	(234,805)	(238,839)	(45,177)	(318,920)	(517,239)	(753,797)	(826,600)	(649,413)	(3,664,659)
		Average Variable Cost $/MWh	189.23	(19.19)	38.27	(0.30)	(396.12)	(102.89)	(6.69)	(140.31)	1,172.53	145.15	108.23	110.36	(929.80)
Total		Production MWh	308,972	296,463	300,358	262,392	255,128	295,207	293,642	293,830	273,763	286,695	278,536	264,260	3,409,245
		Variable Production Costs $	22,298,215	20,919,662	20,577,158	18,572,404	18,740,733	22,272,852	23,326,692	23,838,189	24,126,668	24,398,722	24,018,871	21,487,659	264,577,825
			22,298,215	20,919,662	20,577,158	18,572,404	18,740,733	22,272,852	23,326,692	23,838,189	24,126,668	24,398,722	24,018,871	21,487,659	*77.61*
Demand Costs															
NextEra Seabrook	18	Forecast/Contract	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,511,851	1,511,851	1,511,851	1,511,851	17,566,271
Granite	19	Forecast (contract rates)	58,267	58,267	58,267	58,267	58,267	58,267	59,141	59,141	26,754	26,754	26,754	26,754	574,899
Stony Brook	20	Forecast	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	540,000
Batteries	21	Forecast	286,331	283,262	285,516	364,268	365,392	368,766	365,850	362,434	364,879	366,441	331,251	366,805	4,111,195
Capacity Purchases	22	Contracts	0	0	0	0	0	0	0	0	146,000	146,000	146,000	146,000	584,000
Yankees	23	Forecasts	55,042	55,042	55,042	55,042	55,042	50,983	50,983	51,677	51,677	56,143	56,143	56,143	648,956
Other Misc	24	Forecasts/Contracts	50,082	50,082	50,082	41,523	41,523	41,523	41,523	41,523	41,523	41,523	41,523	41,523	523,954
		Total	1,934,580	1,931,510	1,933,764	2,003,958	2,005,082	2,004,397	2,002,355	1,999,633	2,187,685	2,193,712	2,158,522	2,194,077	24,549,276

Green Mountain Power Corporation
Purchased Transmission Forecast

		2023			2024									
		Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
VELCO Other	**1**	(61,635)	(35,722)	(37,065)	(41,164)	(49,969)	(40,726)	(35,601)	(29,132)	(37,550)	(52,245)	(69,397)	(68,598)	(558,804)
VELCO VTA - Common	**2**	211,104	3,804,895	2,970,512	3,084,780	2,009,973	2,775,255	2,795,081	4,316,799	3,391,694	1,941,689	480,842	952,256	28,734,881
ISO - NOATT	**3**	5,525,971	6,464,881	7,054,466	7,539,705	7,488,394	6,554,111	5,669,893	6,054,981	6,946,880	7,199,714	7,385,500	6,098,524	79,983,020
ISO - Other Total	**4**	514,779	583,604	626,310	652,873	628,007	582,365	521,942	532,049	584,477	612,254	615,923	534,859	6,989,443
NEP	**5**	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	1,635,088
Phase I/II	**6**	259,879	259,879	259,879	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	3,152,977
Other	**8**	78,929	78,929	78,929	72,986	78,929	78,929	78,929	78,929	78,929	78,929	78,929	78,929	941,208
Rents	**9**	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	444,000
Total		$ 6,702,285	$ 11,329,724	$ 11,126,290	$ 11,746,143	$ 10,592,297	$ 10,386,895	$ 9,467,205	$ 11,390,588	$ 11,401,393	$ 10,217,303	$ 8,928,759	$ 8,032,932	$ 121,321,814

Line 16 Detail														
ISO Schedule 1 RNS	**10**	96,111	112,573	122,961	127,917	127,012	111,023	95,869	102,613	117,989	122,346	125,555	103,433	1,365,402
ISO Schedule 2	**11**	163,675	177,723	189,291	204,469	180,522	183,943	168,548	168,548	176,246	192,496	188,219	169,404	2,163,084
ISO Schedule 3	**12**	123,266	144,379	157,703	164,059	162,898	142,391	122,955	131,605	151,325	156,913	161,029	132,657	1,751,182
ISO Schedule 5	**13**	3,291	3,854	4,210	4,358	4,327	3,783	3,266	3,496	4,020	4,168	4,278	3,524	46,575
NOATT Schedule 1 (RNS)	**14**	68,823	80,611	88,050	88,931	88,302	77,186	66,650	71,339	87,254	90,476	92,849	76,490	976,961
NOATT Schedule 2 (VAR)	**15**	59,613	64,463	64,095	63,138	64,946	64,040	64,653	54,447	47,643	45,856	43,993	49,351	686,239
		$ 514,779	$ 583,604	$ 626,310	$ 652,873	$ 628,007	$ 582,365	$ 521,942	$ 532,049	$ 584,477	$ 612,254	$ 615,923	$ 534,859	$ 6,989,443
Total		6,702,285	11,329,724	11,126,290	11,746,143	10,592,297	10,386,895	9,467,205	11,390,588	11,401,393	10,217,303	8,928,759	8,032,932	121,321,814

Green Mountain Power Corporation
RECs and RES Forecast

	2023			2024									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
RECs													
MA Class I													
Net RECs	45,432	40,897	35,918	53,609	50,299	56,451	67,516	66,611	66,581	41,947	42,983	51,967	620,213
Gross Revenue	(1,550,460)	(1,388,330)	(1,210,311)	(1,842,777)	(1,724,455)	(1,944,369)	(2,339,947)	(2,307,607)	(2,306,534)	(1,430,571)	(1,466,589)	(1,778,774)	$ (21,290,724)
Expenses	775,364	775,364	775,364	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	758,524	758,524	758,524	14,263,895
Net Revenue	$ (775,096)	$ (612,966)	$ (434,947)	$ (232,405)	$ (114,083)	$ (333,997)	$ (729,576)	$ (697,235)	$ (696,162)	$ (672,047)	$ (708,065)	$ (1,020,250)	$ (7,026,829)
CT Class I													
Net RECs	13,164	9,193	15,203	19,253	17,933	11,748	17,030	15,651	20,620	19,100	19,299	18,779	196,974
Gross Revenue	(445,038)	(307,050)	(515,871)	(656,625)	(610,749)	(395,833)	(579,354)	(531,457)	(704,129)	(638,218)	(644,919)	(627,377)	(6,656,621)
Expenses	7,867	4,064	7,867	8,129	8,129	7,867	8,129	7,878	8,129	8,129	7,605	8,118	91,910
Net Revenue	$ (437,172)	$ (302,986)	$ (508,004)	$ (648,496)	$ (602,620)	$ (387,966)	$ (571,225)	$ (523,580)	$ (696,000)	$ (630,089)	$ (637,315)	$ (619,259)	$ (6,564,711)
MA Class II													
Net RECs	25,436	21,829	14,859	9,104	6,068	4,159	9,351	17,244	20,197	17,312	13,716	19,993	179,269
Gross Revenue	(626,725)	(536,568)	(362,319)	(218,435)	(142,538)	(94,820)	(224,612)	(421,935)	(495,764)	(421,426)	(333,332)	(487,110)	(4,365,583)
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66
Net Revenue	$ (626,725)	$ (536,567)	$ (362,317)	$ (218,432)	$ (142,534)	$ (94,815)	$ (224,606)	$ (421,928)	$ (495,756)	$ (421,417)	$ (333,322)	$ (487,099)	$ (4,365,517)
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,583	11,583	11,583	$ 142,000
VT Tier I/ ME Existing													
Net RECs	-	-	-	-	-	-	-	-	250,000	-	-	-	250,000
Net Revenue	-	-	-	-	-	-	-	-	(1,452,500)	-	-	-	$ (1,452,500)
Net RECs													
Net RECs	83,699	71,587	65,647	81,633	73,967	72,025	93,563	99,173	357,065	78,025	75,665	90,405	1,242,456
Gross Revenue	(2,622,224)	(2,231,947)	(2,088,501)	(2,717,837)	(2,477,742)	(2,435,022)	(3,143,913)	(3,260,999)	(4,958,927)	(2,490,214)	(2,444,840)	(2,893,261)	(33,765,429)
Expenses	795,148	791,346	795,150	1,630,420	1,630,421	1,630,160	1,630,423	1,630,173	1,630,425	778,245	777,722	778,237	14,497,871
Net Revenue	$ (1,827,077)	$ (1,440,601)	$ (1,293,352)	$ (1,087,417)	$ (847,321)	$ (804,861)	$ (1,513,490)	$ (1,630,826)	$ (3,328,502)	$ (1,711,969)	$ (1,667,118)	$ (2,115,025)	$ (19,267,558)
RES													
Tier 1 Requirement -Net (MWh)	260,478	260,478	260,478	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	3,130,535
Tier 1 Cost	193,935	193,935	193,935	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	$ 2,882,811
Tier 2 Requirement (MWh)	15,976	15,976	15,976	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	210,799
Tier 2 Cost	694,318	694,318	694,318	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	$ 9,423,328
Tier 3 Requirement (MWh)	20,838	20,838	20,838	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	271,324
Tier 3 Cost	531,547	531,547	531,547	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	$ 7,245,610
Total RES Requirement (MWh)	297,292	297,292	297,292	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	3,612,658
Total Cost	$ 1,419,801	$ 1,419,801	$ 1,419,801	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 19,551,749
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	**1,419,801**	**1,419,801**	**1,419,801**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**$ 19,551,749**
Net Cost/(Revenue)	**$ 1,419,801**	**$ 1,419,801**	**$ (3,141,229)**	**$ 1,699,150**	**$ 1,699,150**	**$ (1,040,449)**	**$ 1,699,150**	**$ 1,699,150**	**$ (4,773,668)**	**$ 1,699,150**	**$ 1,699,150**	**$ (3,794,962)**	**$ 284,191**

Green Mountain Power Corporation
Retail Sales Forecast

	2023			2024									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Residential	114,621	135,946	165,901	178,215	153,962	142,619	119,164	106,132	109,133	131,404	135,359	110,350	1,602,806
Small C&I	118,879	116,327	122,110	122,706	112,768	116,803	109,987	114,857	121,428	134,678	136,968	118,983	1,446,494
Large C&I	56,631	63,018	72,392	69,192	59,253	63,015	56,886	59,698	60,138	61,956	63,748	57,739	743,664
Global Foundries	30,840	29,510	31,274	30,907	28,526	30,689	29,837	32,506	34,107	35,222	36,279	32,410	382,107
StLPA	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
			1,058,356			*1,109,562*			*954,782*			*1,056,004*	*4,178,705*
Less:													
Streetlight	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total net of Street-lights & GF	290,130.65	315,290.44	360,402.62	370,112.52	325,982.13	322,436.99	286,037.10	280,687.21	290,699.35	328,038.01	336,075.07	287,071.55	3,792,964

Green Mountain Power Corporation
Comparative Statement of Electric Sales

Q2 FY 2024 Workpapers

		Mar-24	Mar-23	Mar-24
		QTD	QTD LAST YEAR	PRIOR QTD CHANGE
MWH				
RESIDENTIAL CUSTOMER		452,144	441,729	10,415
C & I SMALL		372,263	363,846	8,417
C & I LARGE		260,703	266,386	(5,682)
PUBLIC STREET AND HIGHWAY		926	925	0
OTHER SALES TO GOV'T AUTH		-	-	-
UNBILLED MWH ADJUSTMENT		-	-	-
Less Buy Through Sales		-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1	1,086,036	1,072,887	13,150

Green Mountain Power Corporation

Generation Plants

Q2 FY 2024 Workpapers

	Mar-24 *QTD*	*Mar-23* *QTD LAST YEAR*	*Mar-24* *PRIOR QTD CHANGE*
SUMMARY OF STEAM POWER			
OPERATION:			
500 SUPERVISION & ENG	26,879	29,987	(3,107)
501 FUEL	1,339,317	2,282,245	(942,928)
502 STEAM EXP	114,439	136,744	(22,305)
503 STEAM FROM OTHER	66,792	124,556	(57,764)
505 ELECTRIC EXPENSE	44,436	51,099	(6,663)
506 MISC STEAM POWER	197,702	203,107	(5,405)
TOTAL STEAM OPERATION	1,789,566	2,827,738	(1,038,172)
MAINTENANCE			-
510 SUPERVISION & ENG	9,205	8,999	207
511 STRUCTURES	2,149	3,576	(1,428)
512 BOILER PLANT	52,006	102,078	(50,071)
513 ELECTRIC PLANT	33,693	28,709	4,984
514 MISCELLANEOUS	3,313	2,601	712
TOTAL MAINTENANCE	100,366	145,963	(45,597)
TOTAL STEAM POWER			
OPERATION:			
24 MCNEIL	1,715,985	2,536,453	(820,468)
95 WYMAN	73,581	291,285	(217,704)
MAINTENANCE:	-	-	-
24 MCNEIL	100,366	145,963	(45,597)
TOTAL STEAM POWER EXPENSE	1,889,932	2,973,701	(1,083,769)
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	16,720	24,819	(8,099)
MWH STATION USE	-	-	-
MWH GENERATED - NET	16,720	24,819	(8,099)
COST PER MWH GENERATED:			
OPERATION EXPENSE	107.03	113.94	(6.90)
MAINTENANCE EXPENSE	6.00	5.88	0.12
TOTAL COST PER MWH	113.04	119.82	(6.78)
FUEL EXPENSE PER MWH	80.10	91.96	(11.85)

Green Mountain Power Corporation
Generation Plants

	Mar-24 QTD	Mar-23 QTD LAST YEAR	Mar-24 PRIOR QTD CHANGE
MCNEIL STEAM POWER GENERATION EXPENSES			
OPERATION:			
500 SUPERVISION & ENG	26,879	29,987	(3,107)
501 FUEL	1,332,528	2,115,516	(782,988)
502 STEAM EXP	114,439	136,744	(22,305)
505 ELECTRIC EXPENSE	44,436	51,099	(6,663)
506 MISC STEAM POWER	197,702	203,107	(5,405)
TOTAL MCNEIL OPERATION	1,715,985	2,536,453	(820,468)
MAINTENANCE			
510 SUPERVISION & ENG	9,205	8,999	207
511 STRUCTURES	2,149	3,576	(1,428)
512 BOILER PLANT	52,006	102,078	(50,071)
513 ELECTRIC PLANT	33,693	28,709	4,984
514 MISCELLANEOUS	3,313	2,601	712
TOTAL MAINTENANCE	100,366	145,963	(45,597)
TOTAL MCNEIL POWER EXPENSES	1,816,351	2,682,416	(866,065)
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	16,720	24,023	(7,303)
MWH STATION USE	-	-	-
MWH GENERATED - NET	16,720	24,023	(7,303)
COST PER MWH GENERATED:			
OPERATION EXPENSE	102.63	105.59	(2.95)
MAINTENANCE EXPENSE	6.00	6.08	(0.07)
TOTAL COST PER MWH	108.64	111.66	(3.03)
FUEL EXPENSE PER MWH	79.70	88.06	(8.37)
OTHER EXPENSES FOR MCNEIL			
108 CHANGE IN ACCUM DEPRECIATION	271,341	266,150	5,192
408 PROPERTY TAXES	131,048	132,330	(1,283)
900 ADMIN AND GENERAL	69,660	65,381	4,280
WYMAN STEAM GENERATION EXPENSES			
OPERATION:			
501 FUEL	6,788	166,729	(159,940)
503 - 506 OTHER OPERATIONS	66,792	124,556	(57,764)
TOTAL WYMAN OPERATION	73,581	291,285	(217,704)
MWH GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	-	796	(796)
MWH STATION USE	-	-	-
MWH GENERATED NET	-	796	(796)
DOLLARS PER MWH GENERATED	n/m	365.89	
EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,010	516
408 PROPERTY TAXES	5,690	4,422	1,268
567 TRANSMISSION RENT	-	-	

	Mar-24	Mar-23	Mar-24
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
MILLSTONE NUCLEAR POWER GENERATION EXPENSES			
OPERATION:			
NUCLEAR EXPENSES			
517 OPER SUPERVISION & ENG	334,352	273,842	60,510
518 NUCLEAR FUEL EXPENSE & AMORT	183,453	322,889	(139,436)
524 MISC EXP NUCLEAR	372,185	341,306	30,879
	---	---	---
TOTAL OPERATIONS	889,990	938,038	(48,048)
MAINTENANCE:			
528 MAINT SUPERVISION & ENG	142,652	53,915	88,737
530 MAINT REACTOR EQUIPMENT	25,706	4,781	20,925
531 MAINT OF MISC PLANT	49,073	(1,618)	50,691
		---	---
TOTAL NUCLEAR MAINTENANCE	217,431	57,078	160,353
TOTAL NUCLEAR EXPENSE	1,107,421	995,116	112,305
	-	-	-

	Mar-24 QTD	Mar-23 QTD LAST YEAR	Mar-24 PRIOR QTD CHANGE
HYDRO POWER GENERATION EXPENSES			
OPERATION:			
535 SUPERVISION AND ENGINEERING	7,628	20,770	(13,142)
536 WATER FOR POWER	1,283	1,462	(179)
537 HYDRAULIC EXPENSE	541,539	595,463	(53,924)
538 ELECTRIC EXPENSE	110,966	114,166	(3,200)
539 MISCELLANEOUS	22,633	22,901	(268)
TOTAL HYDRO OPERATION EXPENSE	711,279	791,271	(79,992)
HYDRO MAINTENANCE:			
542 STRUCTURES	31,100	59,632	(28,533)
543 RES. DAMS AND WW	156,160	140,435	15,725
544 ELECTRIC PLANT	370,506	330,155	40,351
545 MISCELLANEOUS	331,927	214,894	117,033
TOTAL HYDRO MAINTENANCE	889,694	745,117	144,577
TOTAL HYDRO POWER EXPENSE	1,600,973	1,536,388	64,585
OPERATION BY PLANT	-	-	-
01 DEFORGE OPER	3,823	12,975	(9,152)
203 HUNTINGTON FALLS	8,878	16,712	(7,834)
BELDENS 204	10,590	15,945	(5,355)
205 PROCTOR	18,319	19,006	(688)
206 CENTER RUTLAND	7,951	9,104	(1,153)
207 PITTSFORD	14,246	16,989	(2,743)
208 GLEN	12,203	14,237	(2,034)
209 PATCH	8,567	5,989	2,578
210 CARVER FALLS	8,064	12,972	(4,908)
02 MIDDLESEX OPER	17,608	21,534	(3,926)
211 CAVENDISH	18,345	15,534	2,811
212 SALISBURY	9,459	11,237	(1,778)
213 SILVER LAKE	11,825	14,731	(2,905)
214 MIDDLEBURY LOWER	24,079	19,611	4,467
215 WEYBRIDGE	6,747	13,861	(7,114)
216 TAFTSVILLE	8,237	16,469	(8,232)
217 SMITH	12,416	12,666	(250)
218 PIERCE MILLS	13,907	11,257	2,650
219 ARNOLD FALLS	12,689	11,149	1,540
06 MARSHFIELD OPER	28,350	24,037	4,312
220 GAGE	10,067	6,930	3,137
221 PASSUMPSIC	12,157	9,579	2,578
222 EAST BARNET	11,585	13,747	(2,162)
223 FAIRFAX	18,369	21,510	(3,142)
224 CLARK	19,763	25,643	(5,881)
225 MILTON	32,814	39,366	(6,552)
226 PETERSON	19,716	23,888	(4,172)
09 VERGENNES OPER	11,784	14,613	(2,829)
004 PLANT #4	-	-	-
15 DANVILLE OPER	16,131	11,928	4,203
18 GORGE OPER	18,065	18,769	(704)
19 ESSEX OPER	39,433	51,754	(12,321)
22 WATERBURY OPER	6,338	9,715	(3,377)
120 BARNET HYDRO OPER	8,387	10,774	(2,388)
121 DEWEY'S MILLS HYDRO OPER	15,236	16,009	(774)
122 NEWBURY HYDRO OPER	12,464	10,508	1,956
123 OTTAUQUECHEE HYDRO OPER	18,808	40,329	(21,521)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	42,937	30,105	12,832
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	27,760	34,311	(6,552)
128 KELLEYS HYDRO	18,681	16,574	2,107

	Mar-24 QTD	Mar-23 QTD LAST YEAR	Mar-24 PRIOR QTD CHANGE
129 SOMERSWORTH HYDRO	36,659	26,340	10,319
130 ROLLINGSFORD HYDRO	22,976	43,944	(20,967)
131 SALMON FALLS HYDRO	34,850	18,921	15,930
TOTAL OPERATION BY PLANT	711,279	791,271	(79,992)
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	20,517	61,549	(41,031)
203 HUNTINGTON FALLS	20,649	26,016	(5,366)
204 BELDENS	51,501	25,106	26,395
205 PROCTOR	33,570	17,854	15,716
206 CENTER RUTLAND	6,654	6,385	270
207 PITTSFORD	31,061	26,031	5,029
208 GLEN	17,806	11,575	6,231
209 PATCH	6,629	2,043	4,586
210 CARVER FALLS	11,275	12,605	(1,330)
211 CAVENDISH	7,702	18,135	(10,434)
02 MIDDLESEX MAINT	33,106	28,470	4,635
212 SALISBURY	9,036	8,221	815
213 SILVER LAKE	38,916	35,437	3,479
214 MIDDLEBURY LOWER	61,780	21,037	40,743
215 WEYBRIDGE	13,358	16,719	(3,361)
216 TAFTSVILLE	1,445	9,767	(8,323)
217 SMITH	20,753	30,299	(9,547)
218 PIERCE MILLS	5,086	5,862	(777)
06 MARSHFIELD MAINT	71,992	26,931	45,061
219 ARNOLD FALLS	5,597	6,931	(1,334)
220 GAGE	14,478	2,291	12,188
221 PASSUMPSIC	8,068	6,332	1,737
222 EAST BARNET	57,258	11,995	45,263
223 FAIRFAX	31,155	32,580	(1,425)
224 CLARK	27,245	24,774	2,472
225 MILTON	11,178	34,180	(23,002)
226 PETERSON	28,405	17,717	10,688
09 VERGENNES MAINT	29,074	14,131	14,943
15 DANVILLE MAINT	11,032	6,286	4,746
18 GORGE MAINT	37,773	28,344	9,428
19 ESSEX MAINT	46,459	66,478	(20,019)
22 WATERBURY MAINT	22,350	20,884	1,466
120 BARNET HYDRO OPER	2,470	8,312	(5,842)
121 DEWEY'S MILLS HYDRO OPER	18,523	6,207	12,315
122 NEWBURY HYDRO OPER	14,094	13,358	736
123 OTTAUQUECHEE HYDRO OPER	7,794	23,512	(15,717)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	14,919	3,280	11,639
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	14,235	8,470	5,764
128 KELLEYS HYDRO	8,002	6,643	1,359
129 SOMERSWORTH HYDRO	12,386	9,218	3,168
130 ROLLINGSFORD HYDRO	2,614	1,930	684
131 SALMON FALLS HYDRO	1,750	1,220	530
TOTAL HYDRO MAINTENANCE	889,694	745,117	144,577
TOTAL HYDRO POWER EXPENSE	1,600,973	1,536,388	64,585
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	129,024	126,379	2,646
MWH STATION USE	(1,361)	(1,844)	483
MWH GENERATED NET	127,663	124,535	3,128
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	5.57	6.35	(0.78)
HYDRO MAINTENANCE PER MWH	6.97	5.98	0.99

Green Mountain Power Corporation
Generation Plants

Q2 FY 2024 Workpapers

	Mar-24	*Mar-23*	*Mar-24*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
OTHER POWER GENERATION EXPENSE			
OPERATION:			
546 SUPERVISION AND ENG	49,570	56,537	(6,967)
547 FUEL	180,673	542,195	(361,523)
548 GENERATION EXPENSE	151,870	95,416	56,454
549 MISCELLANEOUS	381,439	344,905	36,534
550 RENTS	223,899	340,392	(116,493)
TOTAL OTHER OPERATION EXPENSE	987,450	1,379,445	(391,995)
OTHER POWER MAINTENANCE:			
551 SUPERVISION AND ENG	6,058	5,657	401
552 STRUCTURES	16,407	13,032	3,376
553 ELECTRIC PLANT	25,245	28,145	(2,901)
554 MISCELLANEOUS	977,440	1,012,795	(35,355)
TOTAL OTHER PWR MAINTENANCE	1,025,150	1,059,629	(34,478)
TOTAL OTHER POWER EXPENSE	2,012,601	2,439,074	(426,473)
OTHER POWER OPERATION EXPENSE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER OPER	63,987	50,686	13,301
200 ASCUTNEY	52,305	22,529	29,776
201 RUTLAND	27,370	31,068	(3,698)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	10,444	73	10,370
16 COLCHESTER OTHER OPER	111,288	63,558	47,730
19 ESSEX OTHER OPER	21,196	28,215	(7,019)
92 SEARSBURG WIND OTHER MAINT	1,752	1,914	(162)
LOWELL KCW WIND 91 OPERATION	389,376	479,124	(89,749)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	202,288	642,012	(439,724)
107 CSJ SOLAR	5,405	72	5,333
108 RRMC SOLAR	5,073	1,641	3,432
111 BRIDPORT NPS 100	10,344	2,927	7,416
112 FERRISBURG NPS 100	10,344	229	10,115
113 STAFFORD HILL SOLAR	1,705	335	1,370
119 PANTON BATTERY STORAGE	0	0	0
140-144 SOLAR	69,648	54,988	14,659
OTHER OPER	4,927	72	4,855
TOTAL OTHER POWER OPERATION BY PLANT	987,450	1,379,445	(391,995)
OTHER POWER MAINTENANCE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER MAINT	8,098	5,388	2,710
200 ASCUTNEY	3,624	19,118	(15,494)
201 RUTLAND	9,228	926	8,302
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	453	210	243
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	27,426	3,289	24,137
19 ESSEX OTHER MAINT	4,651	2,744	1,907
92 SEARSBURG WIND OTHER MAINT	80,722	75,663	5,059
LOWELL KCW WIND 91 MAINTENANCE	818,306	843,500	(25,195)
99 MT EQUINOX OTHER MAINT	12,942	21,980	(9,038)
96 STONY BROOK OTHER MAINT	12,317	32,803	(20,486)
119 PANTON BATTERY STORAGE	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	47,384	54,006	(6,622)
TOTAL OTHER POWER MAINTENANCE	1,025,150	1,059,629	(34,478)
	0	*0*	*0*
TOTAL OTHER POWER EXP BY PLANT	2,012,601	2,439,074	(426,473)
OTHER POWER GENERATION INFORMATION:	*0*	*0*	*0*
MWH GENERATED GROSS OTHER	86,815	87,328	(512)
MWH STATION USE OTHER	44,820	40,125	4,695
MWH GENERATED NET OTHER	131,636	127,453	4,183
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	7.50	10.82	(3.32)
OTHER POWER MAINTENANCE PER MWH	7.79	8.31	(0.53)
TOTAL OTHER POWER PER MWH	15.29	19.14	64.63
FUEL PER MWH	1.15	0.75	17.87

	Mar-24 QTD	Mar-23 QTD LAST YEAR	Mar-24 PRIOR QTD CHANGE
GAS TURBINE AND DIESEL EXPENSES			
GT & D OPERATION BY FERC:			
546 SUPERVISION AND ENGINEERING	397	7,647	(7,250)
547 FUEL	166,567	74,580	91,988
548 GENERATION EXPENSE	93,279	78,024	15,256
549 MISCELLANEOUS	31,116	35,879	(4,763)
550 RENTS	-	-	
TOTAL GAS TURBINE AND DIESEL OPERATION	291,359	196,130	95,230
GT&D MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	228	778	(550)
553 ELECTRIC PLANT	12,651	16,846	(4,195)
554 MISCELLANEOUS MAINT	40,600	14,052	26,548
TOTAL GT & D MAINTENANCE	53,479	31,676	21,803
TOTAL GT & D EXPENSE	344,839	227,806	117,033
GAS TURBINE AND DIESEL EXPENSE BY PLANT			
OPERATION:			
05 BERLIN GT OPER	63,987	50,686	13,301
200 ASCUTNEY GT	52,305	22,529	29,776
201 RUTLAND GT	27,370	31,068	(3,698)
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	10,444	73	10,370
16 COLCHESTER GT OPER	111,288	63,558	47,730
19 ESSEX GT OPER	21,196	28,215	(7,019)
87 OTHER GT OPER	4,769	-	4,769
TOTAL GT&D OPERATION EXP BY PLANT	291,359	196,130	95,230
MAINTENANCE BY PLANT	-	-	-
05 BERLIN GT MAINT	8,098	5,388	2,710
200ASCUTNEY	3,624	19,118	(15,494)
201 RUTLAND GT MAINT	9,228	926	8,302
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	453	210	243
16 COLCHESTER GT MAINT	27,426	3,289	24,137
19 ESSEX GT MAINT	4,651	2,744	1,907
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	53,479	31,676	21,803
	-	-	*21,803*
TOTAL GT & D EXP BY PLANT	344,839	227,806	117,033
MWH GENERATION INFORMATION GT & D	-	-	-
MWH GENERATED GROSS GT	-	-	-
MWH STATION USE GT	255	93	162
MWH GENERATED NET GT	(79)	(102)	23
COST PER GT & D MWH GENERATED NET			
OPERATIONS EXPENSE GT	(3,706.86)	(1,930.41)	(1,776.45)
MAINTENANCE EXPENSE GT	(680.40)	(311.77)	(368.63)
TOTAL GT & D COST PER MWH NET	(4,387.26)	(2,242.18)	(2,145.08)
FUEL COST ONLY PER MWH GT	(2,119.18)	(734.05)	(1,385.13)
OTHER GENERATION EXPENSES			
92 SEARSBURG	82,474	77,578	4,897
103 KINGDOM	1,207,681	1,322,625	(114,943)
99 MT EQUINOX	12,942	21,980	(9,038)
111 BRIDPORT NPS 100 OTHER OPER	10,344	2,927	7,416
112 FERRISBURG NPS 100 OTHER OPER	10,344	229	10,115
TOTAL WIND	1,323,785	1,425,338	(101,553)
	-	-	-
107 CSJ SOLAR	5,405	72	5,333
108 RRMC SOLAR OTHER OPER	5,073	1,641	3,432
217 SMITH HYDRO	-	-	-
OTHER	4,927	72	4,855
TOTAL OTHER	15,404	1,785	13,620
TOTAL OWNED O&M w/o FUEL	3,118,433	3,116,736	1,697

	Mar-24 *QTD*	*Mar-23* *QTD LAST YEAR*	*Mar-24* *PRIOR QTD CHANGE*
STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES			
OPERATION:			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	14,105	467,616	(453,511)
548 GENERATION EXPENSE	26,361	12,322	14,039
549 MISCELLANOUS	161,822	162,075	(253)
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	202,288	642,012	(439,724)
MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	6,058	5,657	401
552 STRUCTURES	16,180	12,254	3,926
553 ELECTRIC PLANT	12,594	11,299	1,294
554 MISCELLANEOUS	(22,514)	3,594	(26,107)
TOTAL MAINTENANCE	12,317	32,803	(20,486)
TOTAL STONY BROOK PLANT 96 EXPENSE	214,605	674,816	(460,210)
STONY BROOK MWH GENERATION INFORMATION	-	-	-
MWH GENERATED GROSS	153	1,012	(859)
MWH STATION USE	0	0	0
MWH GENERATED NET	153	1,012	(859)
COST PER MWH GENERATED NET			
STONY BROOK OPERATIONS EXPENSE	1,318.70	634.46	684.23
MAINTENANCE	80.29	32.42	47.88
TOTAL STONY BROOK PER MWH	1,398.99	666.88	732.11
FUEL COST PER MWH	91.95	462.12	(370.17)
EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS			
408 PROPERTY TAXES	27,731	27,216	515
555 PURCHASED POWER	5,840	(278,983)	284,823
567 TRANSMISSION RENT	21,074	4,063	17,011

	Mar-24	Mar-23	Mar-24
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
SUMMARY OF PURCHASED POWER EXPENSE			
NEPOOL:			
DEMAND 721, 740	(11,797)	978	(12,775)
DEMAND 722	348,135	51,898	296,237
ENERGY 720	(45,631)	31,941	(77,572)
ENERGY DA 760	4,236,944	5,841,772	(1,604,828)
DA CONGESTION 801	21,131	(852,909)	874,040
DA LOSSES 803	418,611	391,556	27,055
ENERGY RT 761	1,547,825	1,617,318	(69,493)
RT CONGESTION 802	2,277	24,328	(22,051)
RT LOSSES 804	(40,177)	(99,144)	58,967
ENERGY RT REG SETTLEMENT 712	161,094	174,955	(13,861)
DA OPERATING RESERVE 780	27,116	28,257	(1,141)
RT OPERATING RESERVE 781	121,864	134,645	(12,781)
WINTER RELIABILITY	1,374,312	0	1,374,312
AUCTION REVENUE RIGHTS 715	(390,530)	(466,745)	76,215
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	2,546,021	12,240,809	(9,694,788)
ICAP SETTLEMENT 749	1,082,805	883,687	199,117
ENERGY SAVINGS 723	0	0	0
	---	---	---
TOTAL ISO/NEPOOL	11,399,999	20,003,346	(8,603,347)
	0	0	0
STONY BROOK (MMWEC)			
DEMAND 770	153,080	139,925	13,155
ENERGY 771	4,877	17,812	(12,935)
	---	---	---
TOTAL STONY BROOK (MMWEC)	157,957	157,737	220
NextEra			
NEXTERA DEMAND 725	4,321,047	3,746,040	575,007
NEXTERA ENERGY (System) 726	8,438,534	6,489,675	1,948,859
NEXTERA NUCLEAR 727	7,243,952	6,854,319	389,633
	---	---	---
TOTAL NextEra	20,003,533	17,090,035	2,913,498
ENTERGY			
DEMAND 710	0	0	0
	---	---	---
TOTAL ENTERGY	39,213	26,797	12,416
MORETOWN LANDFILL			
DEMAND 830	9,310	27,930	(18,620)
ENERGY 831	(1,148)	116,763	(117,912)
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TOTAL MORETOWN LANDFILL	8,162	144,693	(136,532)
	0	0	

Green Mountain Power Corporation

Purchase Power

Q2 FY 2024 Workpapers

	Mar-24	*Mar-23*	*Mar-24*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
HYDRO QUEBEC PPA	18,323,721	17,031,435	1,292,286
ENERGY AMPERSAND 748	316,607	312,040	4,568
BP ENERGY DEMAND 644	0	0	0
BP ENERGY 645 ENERGY	11,249,470	12,856,403	(1,606,934)
NATIONAL GRID BORDERLINE 676	1,059	2,317	(1,258)
DEERFIELD WIND PPA	1,383,608	1,535,957	(152,348)
SHELL	0	0	0
AMORT DEB MISC 871	0	0	0
873 DECOMM YANKEE NUKES	5,407	4,323	1,084
872 MILLSTONE	43,489	58,230	(14,741)
VEPPI POWER CREDITS 841	0	0	0
NYPA CAPACITY 656	8,510	8,179	332
GRANITE RELIABLE ENERGY 863	3,359,306	2,533,634	825,673
GRANITE RELIABLE DEMAND 864	143,931	101,095	42,837
RES COMPLIANCE TIER 1	768,000	609,000	159,000
RES COMPLIANCE TIER 2	2,448,000	2,139,000	309,000
RES COMPLIANCE TIER 3	1,983,000	1,575,000	408,000
ENEL DAMS - ENERGY	1,132,241	331,992	800,250
ENEL DAMS - CAPACITY	80,453	39,266	41,187
DEERFIELD WIND	0	0	0
DYNEGY CAPACITY	0	1,237,500	(1,237,500)
OTHER PURCHASED POWER ITEMS	0	0	0
WEG Capacity	166,298	123,908	42,390
GMP MICROGRID CAPACITY	373,875	373,875	0
GMP MICROGRID CAPACITY	0	0	0
SYSTEM RELIABILITY 858	271,721	261,481	10,240
SOLAR MISC RFP 810	309,341	216,613	92,729
JV SOLAR (GMPVT SOLAR LLC) 812	0	0	0
NEXT SUN SOLAR CITY PPA 842	126,375	123,116	3,260
GREEN MAPLE PPA 843	54,305	46,315	7,991
TESLA BATTERY CONTROL FEE	60,293	49,039	11,255
LOW INCOME SOLAR PILOT 809	582	714	(132)
COLD RIVER ROAD SOLAR	57,220	74,561	(17,341)
SMALL POWER PRODUCERS 840	509,330	372,276	137,054
RYEGATE 654	2,563,987	3,709,347	(1,145,360)
SPEED 655	2,986,522	2,749,855	236,667
NET METERING/EXCESS 853	8,086,699	7,160,546	926,153
OPPORTUNITY DEMAND 850	0	0	0
GREAT RIVER HYDRO ENERGY 876	2,507,254	1,437,582	1,069,673
OPPORTUNITY ENERGY 851	0	0	0
AMORTIZATION 878	0	0	0
WEG ENERGY 823	288,298	264,415	23,883
OTH PWR	106,521	9,849	96,672
TOTAL PURCHASED POWER	91,324,290	94,771,468	(3,447,178)

Green Mountain Power Corporation
Resales

Q2 FY 2024 Workpapers

	Mar-24	*Mar-23*	*Mar-24*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
REQUIREMENT SALES:			
VT ELEC CO-OP RESALE	701,594	738,638	(37,044)
MISC OTHER UTILITIES DEMAND	-	-	-
MISC OTHER UTILITIES ENERGY	13,048	12,172	877
MISC OTH UTILITIES GMP TRANS	-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN	-	-	-
MISC OTH UTILITIES SYS CONTROL	-	-	-
MISC OTHER UTILITIES VOLTG CONTL	-	-	-
MISC OTHER UTIL GMP VT SOLAR	12,145	12,158	(13)
SUBTOTAL MISC OTHER UTILITIES	25,193	24,330	863
NEPOOL SALES DA	2,002,512	1,739,164	263,348
ISO NE DA CONGESTION	(30,231)	(91,221)	60,990
ISO NE DA LOSSES	(172,681)	(249,953)	77,272
NEPOOL SALES RT	1,546,134	1,934,732	(388,598)
ISO NE NCPC CREDITS	26,095	79,231	(53,136)
ISO NE RT CONGESTION	(24,541)	(9,314)	(15,227)
ISO NE RT LOSSES	(37,838)	(17,589)	(20,249)
NEPOOL SALES	-	-	-
NEPOOL SALES SUBTOTAL	3,309,450	3,385,050	(75,600)
TOTAL OTHER UTILITIES	4,036,237	4,148,018	(111,781)
TOTAL RESALE REVENUES	4,036,237	4,148,018	(111,781)
ENERGY REQUIREMENT SALES	-	-	-
ENERGY MISC OTH UTILITIES	4,036,237	4,148,018	(111,781)
TOTAL ENERGY	4,036,237	4,148,018	(111,781)
DEMAND REQUIREMENT SALES	-	-	-
DEMAND MISC OTH UTILITIES	-	-	-
TOTAL DEMAND	-	-	-
FUEL ADJUSTMENT	-	-	-
TOTAL TRANSMISSION	-	-	-
TOTAL REVENUES FROM RESALES	4,036,237	4,148,018	(111,781)

Green Mountain Power Corporation

Transmission

Q2 FY 2024 Workpapers

	Mar-24 QTD	Mar-23 QTD LAST YEAR	Mar-24 PRIOR QTD CHANGE
TRANSMISSION EXPENSES			
OPERATION:			
567 RENTS	311,993	158,100	153,893
TRANSMISSION BY OTHERS			
VELCO	8,075,501	7,264,757	810,744
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	70,186	72,609	(2,423)
OTHER	-	-	-
NEPCO	559,491	706,483	(146,992)
ISO-NE	21,417,972	22,051,093	(633,120)
PHASE I	31,401	27,866	3,535
PHASE II	597,951	548,760	49,192
MISC UTILITIES	84,515	139,843	(55,328)
TOTAL TRANSMISSION BY OTHERS	30,837,017	30,811,409	25,608

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2023			2024									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919
													-
Total Load	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919

Green Mountain Power Corporation

Buy-Throughs

FY2024	Date	Billed KWh's	Dollars
	October	0	0
	November	0	0
	December	0	0
	January	0	0
	February	0	0
	March	0	0

Green Mountain Power Corporation
Power Costs in Base Rates

	FERC Acct(s)	0 Oct - Dec	1 Jan - March	0 April - June	0 July-Sept	Total
Component A						
Demand Charges						
Capacity Purchases	555	0	0	146,000	438,000	584,000
Misc Independent	555	165,125	161,066	154,338	168,428	648,956
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,319,575	4,319,575	4,391,568	4,535,554	17,566,271
Granite	555	174,800	174,800	145,036	80,263	574,899
ISO Demand Charges	555	143,829	128,132	127,503	269,681	669,144
Batteries	555	855,109	1,098,426	1,093,163	1,064,497	4,111,195
Other	555	150,245	124,570	124,570	124,570	523,954
FCM (net)	555	940,338	940,338	1,252,120	1,875,686	5,008,481
Total Component A demand		6,884,020	7,081,906	7,569,297	8,691,677	30,226,901
Joint Owned Unit O &M						
McNeil	500, 502-514	591,820	591,820	591,820	591,820	2,367,280
Wyman	500, 502-514	95,798	95,798	95,798	95,798	383,192
Millstone	517, 519-531	274,823	274,823	274,823	274,823	1,099,293
Stony Brook	546, 548-554	1,181,017	1,181,017	1,181,017	1,181,017	4,724,069
Total Joint Owned Unit O &M		2,143,459	2,143,459	2,143,459	2,143,459	8,573,834
Line Losses	447, 555	1,736,759	2,414,479	1,088,488	1,119,745	6,359,471
Ancillary services (excl credits)	555	339,886	415,109	105,444	188,251	1,048,691
Trans. Rent and Trans by others						
Velco - Specific Facilities	565	(134,422)	(131,858)	(102,284)	(190,239)	(558,804)
VELCO - Common Charge	565	6,986,512	7,870,008	10,503,574	3,374,787	28,734,881
ISO - New England RNS	565	19,045,319	21,582,209	18,671,755	20,683,737	79,983,020
ISO - New England -Ancillary	561, 575	1,724,693	1,863,245	1,638,468	1,763,037	6,989,443
NEP/Grid	565	408,772	408,772	408,772	408,772	1,635,088
Phase I&II	565	779,638	791,113	791,113	791,113	3,152,977
Other	565	236,788	230,845	236,788	236,788	941,208
Highgate	561.1-573	0	0	0	0	0
Rents	567	111,000	111,000	111,000	111,000	444,000
Total Tranismission related		29,158,299	32,725,334	32,259,186	27,178,995	121,321,814
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		**40,262,423**	**44,780,287**	**43,165,874**	**39,322,126**	**167,530,711**
Component B						
Contract Energy Charges						
Deerfield	555	1,912,327	1,650,834	1,564,695	1,186,288	6,314,144
VEPP	555	0	0	0	0	0
Ryegate	555	3,535,833	3,494,217	2,900,376	3,534,233	13,464,658
HQUS	555	18,290,938	18,514,992	18,523,473	18,727,028	74,056,431
Net Metered	555	8,743,647	8,147,145	18,489,315	17,685,481	53,065,587
Granite	555	4,579,926	4,560,363	3,557,054	2,645,452	15,342,795
Moretown Landfill	555	125,244	0	0	0	125,244
NextEra Nuclear	555	6,793,203	7,154,364	6,474,532	7,486,191	27,908,290
Standard Offer	555	3,070,522	3,459,408	6,875,393	6,525,884	19,931,207
Enel	555	1,068,480	1,165,480	1,999,873	442,170	4,676,004
NextEra	555	5,135,925	5,183,534	2,754,420	5,242,896	18,316,775
Shell	555	0	0	0	0	0
Great River Hydro	555	1,589,404	2,046,620	2,797,615	1,006,440	7,440,079
BP	555	8,171,913	3,030,300	3,030,300	3,063,600	17,296,113
Solar PPAs	555	804,048	1,098,142	2,414,062	2,349,964	6,666,217
Other Renewables	555	574,434	664,910	542,280	519,307	2,300,932
RES	555	4,259,402	5,097,449	5,097,449	5,097,449	19,551,749
Other	555	106,165	122,653	75,133	197,291	501,242
Total Contract Energy Charges		68,761,410	65,390,412	77,095,971	75,709,674	286,957,467
Fuel						
Steam Generation	501	1,980,978	2,409,670	926,154	1,573,972	6,890,775
Gas turbine & Diesel	547	344,556	300,640	203,680	271,614	1,120,490
Nuclear	518	227,358	344,873	337,067	340,970	1,250,267
Other Generation	547	126,620	22,063	32,652	182,687	364,022
Total Fuel		2,679,511	3,077,247	1,499,553	2,369,242	9,625,554
Co.-owned O&M						
Hydro	535-545	1,496,348	1,496,348	1,496,348	1,995,131	6,484,176
GT/Diesel & Other	546, 548-554	183,067	183,067	183,067	183,067	732,270
Solar	546, 548-554	160,129	160,129	160,129	160,129	640,515
Wind	546, 548-554	1,151,906	1,343,890	1,151,906	1,151,906	4,799,607
Total Owned Unit O &M		2,991,450	3,183,435	2,991,450	3,490,233	12,656,569
ISO purchases balancing	555	3,781,551	16,892,833	520,255	5,223,617	26,418,255
NCPC Credits	447	(124,705)	(129,645)	(70,406)	(105,672)	(430,428)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	477,920	708,130	625,442	71,741	1,883,233
Other ISO	555	3,589,111	1,992,720	783,294	1,470,358	7,835,483
Resales						
ISO resales balancing	447	(2,196,954)	(2,494,712)	(5,122,853)	(679,179)	(10,493,697)
Unit Resales	447	(706,973)	(706,973)	(706,973)	(706,973)	(2,827,894)
Other Resales	447	0	0	0	0	0
RECs	454	(4,391,703)	(2,678,526)	(6,933,443)	(5,385,762)	(19,389,434)
Total Component B		**74,860,619**	**85,234,920**	**70,682,290**	**81,457,279**	**312,235,107**
Total Component A & Component B		**115,123,042**	**130,015,207**	**113,848,164**	**120,779,405**	**479,765,818**
		0	*0*	*0*	*0*	*0*
Retail Sales		1,058,356	1,109,562	954,782	1,056,004	4,178,705
Component A Rate		0.03804	0.04036	0.04521	0.03724	0.04009
Component B Rate		0.07073	0.07682	0.07403	0.07714	0.07472
Total Rate		0.10878	0.11718	0.11924	0.11437	0.11481

Green Mountain Power Corporation
Load at Retail and System Boundary

Retail Load (Sales)

Period	2023 Oct	Nov	Dec	2024 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	162,702	173,281	182,358	203,061	176,988	163,651	160,537	154,146	154,994	186,294	188,231	152,406	2,058,648
Off-Peak	158,571	171,823	209,622	198,262	177,824	189,778	155,640	159,350	170,115	177,269	184,426	167,378	2,120,057
All	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
GMP Losses	5.17%	5.46%	5.03%	4.74%	5.13%	4.57%	4.93%	4.76%	4.48%	4.73%	4.73%	5.06%	4.9%

System Boundary Load - Including Losses

Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	171,567	183,289	192,021	213,174	186,560	171,492	168,866	161,845	162,264	195,537	197,570	160,533	2,164,719
Off-Peak	167,211	181,747	220,730	208,136	187,441	198,871	163,716	167,309	178,093	186,065	193,577	176,303	2,229,199
All	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919

GREEN MOUNTAIN POWER CORPORATION
Forward prices used in model

	2023			2024								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
On-Peak	$ 42.75	$ 67.50	$ 116.00	$ 140.55	$ 140.55	$ 76.00	$ 51.10	$ 38.10	$ 42.60	$ 59.60	$ 59.60	$ 38.10
Off-Peak	$ 31.50	$ 60.00	$ 107.00	$ 125.00	$ 125.00	$ 68.75	$ 43.90	$ 31.40	$ 34.40	$ 42.40	$ 42.40	$ 32.90
Est. ATC	$ 36.82	$ 63.50	$ 110.87	$ 132.36	$ 132.51	$ 72.03	$ 47.42	$ 34.57	$ 38.04	$ 50.54	$ 50.54	$ 35.21
Weighted avg			$ 70.63			$ 112.52			$ 40.03			$ 45.54