Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q3 FY2024 Power Supply and Retail Revenue Adjustor

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	GREEN MOUNTAIN POWER				
	GREEN MOUNTAIN POWER REGULATION PLAN				Page 1
	ACTUAL AND BASE RATE POWER COSTS				
	THIRD QUARTER, FY2024				
	FERC				
Component A	Account(s)	Q3 Actual	Q3 Base Rates	Q3 Variance	
Demand Charges					
Capacity Purchases	555	146,000	146,000	0	
Yankees	555	23,465	44,250	(20,785)	
Stony Brook PPA	555	153,081	135,000	18,081	
Seabrook	555	4,396,261	4,391,568	4,693	
Batteries	555	1,183,781	1,093,163	90,618	
ISO Demand Charges	555	353,480	127,503	225,977	
Moretown	555	(9,300)	27,000	(36,300)	
Granite Reliable	555	202,290	145,036	57,254	
Other	555	89,915	207,657	(117,742)	
Mystic Capacity	556	1,991,874	0	1,991,874	
Net FCM	555	1,048,572	1,252,120	(203,548)	
Total Demand		9,579,419	7,569,297	2,010,122	
Joint Owned Unit O &M					
McNeil	500, 502-514	616,922	591,820	25,102	
Wyman	500, 502-514	19,724	95,798	(76,074)	
Stony Brook	546, 548-554	214,852	274,823	(59,971)	
Millstone	517, 519-531	774,061	1,181,017	(406,956)	
Total Joint Owned Unit O&M		1,625,559	2,143,459	(517,900)	
Line Losses	447, 555	410,119	1,088,488	(678,369)	
Ancillary services	555	127,188	105,444	21,744	
SHEI Mitigation Fee	555	0	0	0	
Purchased Transmission and Highgate					
VELCO - Other	565	(10,898)	(102,284)	91,386	
VELCO - Common Charge	565	11,386,415	10,503,574	882,841	
ISO-NE RNS	565	19,927,757	18,671,755	1,256,002	
ISO-NE Ancillary	561.4&.8,575.7	2,194,522	1,638,468	556,054	
Phase I & II	565	755,031	791,113	(36,082)	
NEP/Grid	565	496,519	408,772	87,747	
Other TbyO	565	170,244	236,788	(66,544)	
				0	
Rents	567	289,425	111,000	178,425	
Total Transmission related		35,209,015	32,259,186	2,949,829	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		(1,250,001)	(1,250,000)	(1)	
Total Component A		**45,701,299**	**41,915,874**	**3,785,425**	

Component B	FERC			
	Account(s)	Q3 Actual	Q3 Base Rates	Q3 Variance
Contract Energy Charges				
Ryegate	555	2,260,832	2,900,376	(639,544)
HQUS	555	18,235,819	18,523,473	(287,654)
Net Metered	555	17,727,856	18,489,315	(761,459)
Granite	555	3,254,409	3,557,054	(302,645)
Moretown Landfill	555	0	0	0
NextEra Nuclear	555	6,510,034	6,474,532	35,502
Standard Offer	555	5,447,299	6,875,393	(1,428,094)
Enel	555	1,242,020	1,999,873	(757,853)
NextEra	555	2,754,420	2,754,420	0
Shell	555	0	0	0
Great River Hydro	555	2,437,088	2,797,615	(360,527)
BP	555	3,400,992	3,030,300	370,692
Solar PPAs	555	1,780,654	2,414,062	(633,408)
Other Renewables	555	704,056	542,280	161,776
Deerfield	555	1,282,205	1,564,695	(282,490)
Other	555	108,709	75,133	33,576
Total Contract Energy Charges		67,146,393	71,998,522	(4,852,129)
Fuel				
Steam Generation	501	920,600	926,154	(5,554)
Gas turbine & Diesel	547	1,932	203,680	(201,748)
Nuclear	518	356,060	337,067	18,993
Other Generation	547	52,373	32,652	19,721
Total Fuel		1,330,965	1,499,553	(168,588)
Co.-owned O&M				
Hydro	535-545	1,696,957	1,496,348	200,609
Wind	546, 548-554	1,108,798	1,151,906	(43,108)
Solar	546, 548-554	114,985	160,129	(45,144)
Diesel/GT	546, 548-554	160,131	183,067	(22,936)
Total Owned Unit O &M		3,080,871	2,991,450	89,421
ISO purchases balancing	555	4,976,509	520,255	4,456,254
NCPC Credits	447	(28,024)	(70,406)	42,382
ISO ANI Adjustment	555	0	783,294	(783,294)
Congestion	447, 555	173,623	625,442	(451,819)
Resales				
ISO resales balancing	447	(3,423,483)	(5,122,853)	1,699,370
Unit Resales	447	(661,921)	(706,973)	45,052
System Resales	447	0	0	0
Other Resales	447	(2,744,043)	0	(2,744,043)
RECs	454	(4,829,139)	(6,933,443)	2,104,304
RES	555	5,199,000	5,097,449	101,551
Other	555	144,137	0	144,137
Total Component B		**70,364,888**	**70,682,290**	**(317,402)**
		(5)	*5*	*10*
Total Component A & B		**116,066,187**	**112,598,164**	**3,468,023**

GREEN MOUNTAIN POWER | **Tab 2**
GREEN MOUNTAIN POWER REGULATION PLAN | **Page 3**
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION
THIRD QUARTER, FY2024

PSA Collection/(Refund) Calcs

	Q3 Actual	Q3 Base Rates	Q3 Variance
Retail Sales Revenue	169,145,852	169,133,626	$ 12,226
Component A	45,701,299	41,915,874	$ 3,785,425
Component B:			
Nominal Component B	70,364,888	70,682,290	$ (317,402)
Retail Sales kWh	935,077,790	954,781,989	(19,704,199)
Average Rate ($/kWh)	$0.075250	$0.074030	$0.00122
Actual Sales MWh			935,078
Component B "Cost Variance"			$ 1,141,296
Base Efficiency Band Adjustor *			307,000
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			83,430
Total Company Adjustment			$ 390,430
Net Component B Variance #			(707,831)
Component A Variance			3,785,425

Net Component A&B Collection/(Refund)			$ 3,077,594
Retail Sales Revenue Collection/(Refund)			(12,226)

Total Net Collection/(Refund)			**$ 3,065,368**

* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -$150,000 and +$307,000; beyond those values it is -$150,000 if the cost variance is negative and +$307,000 if the cost variance is positive.

The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
ACTUAL AND BASE RATE POWER COSTS
VARIANCE EXPLANATIONS
THIRD QUARTER, FY2024

Component A	Q3 Actual	Q3 Base Rates	Q3 Variance	Variance Comment
Demand Charges				
ISO Demand Charges	353,480	127,503	225,977	ISO demand charges related to higher peak loads
Mystic Capacity	1,991,874	0	1,991,874	Unbudgeted Mystic reliability capacity charge
Net FCM	1,048,572	1,252,120	(203,548)	lower summer 2023 peak load
Other, net	6,185,493	6,189,674	(4,181)	
Total Demand	**9,579,419**	**7,569,297**	**2,010,122**	
	0	0	0	
Joint Owned Unit O &M				
Other, net	1,625,559	2,143,459	(517,900)	
Total Joint Owned Unit O&M	**1,625,559**	**2,143,459**	**(517,900)**	Primarily Millstone and, to a lesser extent, Wyman and StonyBrook
	0	0	0	
Line Losses	410,119	1,088,488	(678,369)	lower LMPs resulted in lower losses costs
Purchased Transmission and Highgate				
VELCO - Other	(10,898)	(102,284)	91,386	
VELCO - Common Charge	11,386,415	10,503,574	882,841	higher VELCO operating revenue requirement, lower Sched 21 revenues and higher GMP share
ISO-NE RNS	19,927,757	18,671,755	1,256,002	high June peak load
ISO-NE Ancillary	2,194,522	1,638,468	556,054	high June peak load
Rents	289,425	111,000	178,425	
Other, net	1,421,794	1,436,673	(14,879)	
Total Transmission related	35,209,015	32,259,186	2,949,829	
GF Transition Fee Payment	(1,250,001)	(1,250,000)	(1)	
Other, net	127,188	105,444	21,744	
Total Component A	**45,701,299**	**41,915,874**	**3,785,425**	
	0	0	0	
Component B				
Contract Energy Charges				
Ryegate	2,260,832	2,900,376	(639,544)	higher imputed REC price resulting in lower energy costs (REC revenues are correspondingly lower)
HQUS	18,235,819	18,523,473	(287,654)	lower PPA price than budgeted
Net Metered	17,727,856	18,489,315	(761,459)	lower price than budgeted
Granite	3,254,409	3,557,054	(302,645)	lower generation than forecasted
Standard Offer	5,447,299	6,875,393	(1,428,094)	lower generation than forecasted
Enel	1,242,020	1,999,873	(757,853)	lower volumes and rate than forecasted
Great River Hydro	2,437,088	2,797,615	(360,527)	lower deliveries than forecasted
BP	3,400,992	3,030,300	370,692	accounting adjustment to move costs from contract purchase to sale
Solar PPAs	1,780,654	2,414,062	(633,408)	lower generation than forecasted
Other Renewables	704,056	542,280	161,776	higher generation than forecasted
Deerfield	1,282,205	1,564,695	(282,490)	lower generation than forecasted
Other, net	9,373,163	9,304,085	69,078	
Total Contract Energy Charges	**67,146,393**	**71,998,522**	**(4,852,129)**	
Fuel	0	0	0	
Gas turbine & Diesel	1,932	203,680	(201,748)	minimal generation and therefore lower fuel costs
Other, net	1,329,033	1,295,874	33,159	
Total Fuel	**1,330,965**	**1,499,553**	**(168,588)**	
Co.-owned O&M	0	0	0	
Other, net	3,080,871	2,991,450	89,421	
Total Owned Unit O &M	**3,080,871**	**2,991,450**	**89,421**	mostly hydro
Net ISO Interchange	1,553,026	(3,819,305)	5,372,331	higher ISO balancing costs due higher volumes because intermittent resources didn't generate as much as forecasted
NCPC Credits	(28,024)	(70,406)	42,382	
Congestion	173,623	625,442	(451,819)	lower LMPs and revised bidding strategy resulted in lower congestion costs, notably at Granite, KCW and Highgate
Unit Resales	(661,921)	(706,973)	45,052	
Other Resales	(2,744,043)	0	(2,744,043)	new ST sale made after benchmark costs were set
RECs	(4,829,139)	(6,933,443)	2,104,304	lower volumes because lower Q1 generation due to icing at wind facilities
RES	5,199,000	5,097,449	101,551	
Other	144,137	0	144,137	
Total Component B	**70,364,888**	**70,682,290**	**(317,402)**	
	0	0	(0)	
Total Component A & B	**116,066,187**	**112,598,164**	**3,468,023**	

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
THIRD QUARTER, FY2024

MWh

Sales by Class	Q3 Actual (1)	Q3 Base Rates	Q3 Variance	% Var.	Comments	Itron Est. Class impact (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Residential	339,642	334,429	5,212	1.6%	See comments	0.3%	1.2%	4,163
Small C&I	350,010	346,272	3,738	1.1%	below Sales by	1.0%	0.1%	257
Large C&I	244,501	273,172	(28,671)	-10.5%	Month regarding	0.0%	-10.5%	(28,671)
Public Street and Highway	925	909	16	1.8%	overall monthly			16
	----------------	----------------	---------------		variances	-----	-------	-------
Total	935,078	954,782	(19,704)	-2.1%		0.5%	-2.5%	(24,235)
						4,531	(24,235)	
							ok	
Residential & Small C&I	689,652	680,701	8,950	1.3%				
Small & Large C&I	594,511	619,444	(24,933)	-4.0%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.
(2) This section uses Itron methodology to approximate weather impact

Sales by Month	Q3 Actual (1)	Q3 Base Rates	Q3 Variance	% Var.	Comments	Itron Normalization Monthly Calc (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Apr	300,724	316,177	(15,453)	-4.9%		-0.6%	-4.3%	(13,659)
May	305,409	313,496	(8,087)	-2.6%		-0.4%	-2.2%	(6,770)
Jun	328,945	325,109	3,836	1.2%		2.4%	-1.2%	(3,806)
	----------------	----------------	---------------	-------		-----	-------	-------
Total	935,078	954,782	(19,704)	-2.1%		0.5%	-2.5%	(24,235)
						4,531	(24,235)	

Summary: Retail sales volumes were lower than forecast (19,704 MWh, 2.1%) for the April- June period. April volume was lower by 15,453 MWh (4.9%), May was lower by 8,807 MWh (2.6%), and June was higher by 3,836 MWh (1.2%). Residential sales were higher than forecast by 5,212 MWh (1.6%), Small C&I were higher than budget by 3,738 MWh (1.1%), and Large C&I was lower than buget by 28,671 MWH (10.5%). In total, retail revenues were higher than budget by $12,226, and the average rate variance was 2.1% higher overall.

On a weather-normalized basis, sales volume was 24,235 MWh lower than forecast with a moderate April and May, but a warmer start to summer with more CDD in June. With "normal" weather, sales in April and May would have been higher, and June sales would have been lower.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
THIRD QUARTER, FY2024

Revenue

Revenue by Class	Q3 Actual	Avg Actual Rate	Q3 Base Rates	Avg Base Rate	Q3 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Residential	$ 75,871,395	$ 0.2234	$ 74,431,071	$ 0.2226	$ 1,440,324	$ 0.0008	1.9%	0.4%
Small C&I	66,602,024	0.1903	$ 65,610,978	0.1895	991,047	0.0008	1.5%	0.4%
Large C&I	25,941,098	0.1061	$ 28,376,676	0.1039	(2,435,578)	0.0022	-8.6%	2.1%
OTHER SALES	731,335	0.7909	$ 714,901	0.7869	16,433	0.0040	2.3%	0.5%
TRANSMISSION CUSTOMER 1								
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TOTAL	$ 169,145,852	$ 0.1809	$ 169,133,626	$ 0.1771	$ 12,226	$ 0.0037	0.0%	2.1%
Small & Large C&I	$ 92,543,122	$ 0.1557	$ 93,987,653	$ 0.1517	$ (1,444,531)	$ 0.0039	-1.5%	2.6%

Revenue by Month	Q3 Actual	Avg Actual Rate	Q3 Base Rates	Avg Base Rate	Q3 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Apr	$ 54,089,642	$ 0.1799	$ 56,362,482	$ 0.1783	$ (2,272,840)	$ 0.0016	-4.0%	0.9%
May	55,313,089	0.1811	$ 55,392,615	0.1767	(79,526)	0.0044	-0.1%	2.5%
Jun	59,743,121	0.1816	$ 57,378,529	0.1765	2,364,592	0.0051	4.1%	2.9%
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Total	$ 169,145,852	$ 0.1809	$ 169,133,626	$ 0.1771	$ 12,226	$ 0.0037	0.0%	2.1%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2024

		Capacity MW	$/ KW-yr	FERC Acct(s)	Energy MWh Source	Energy MWh	Capacity Source	(a*b)/12 capacity Costs ($000)	Energy $ Source	Energy Costs ($000)	Total Costs ($000)
	Purchase Power										
1	NextEra Seabrook PPA	225	$ 78.07	555	LTC-1	476,566	LTC-1	17,566	LTC-1	27,908	45,475
2	Granite Reliable PPA	81	$ 7.06	555	LTC-1	186,834	LTC-1	575	LTC-1	15,343	15,918
3	HQUS PPA	-		555	LTC-1	1,056,333		-	LTC-1	74,056	74,056
4	Moretown	3	$ 9.00	555	LTC-1	1,465	LTC-1	27	LTC-1	125	152
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	$ -	555	LTC-1	132,466		-	LTC-1	19,931	19,931
7	Ryegate	17	$ -	555	LTC-1	121,574		-	LTC-1	13,465	13,465
8	Solar PPAs	52	$ -	555	LTC-1	71,251		-	LTC-1	6,666	6,666
9	Misc Independent	9	$ 72.11	555	LTC-1	43,421	LTC-1	649	LTC-1	2,301	2,950
10	Net Metered	311	$ -	555	LTC-1	309,896		-	LTC-1	53,066	53,066
11	Enel	20	$ 13.58	555	LTC-1	92,700	LTC-1	269	LTC-1	4,676	4,945
12	Stony Brook	14	$ 38.15	555	LTC-1	2,877	LTC-1	540	LTC-1	169	709
13	NYPA	1	$ 50.00	555	LTC-1	6,000	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	$ -	555	LTC-1	99,545		-	LTC-1	6,314	6,314
16	RES	-		555	RECs	-		-	RECs	19,552	19,552
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	$ 4.67	555		-	LTC-1	584		-	584
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	388,000		-	LTC-1	18,317	18,317
21	BP	-		555	LTC-1	256,850		-	LTC-1	17,296	17,296
22	Great River Hydro	-		555		171,005		-		7,440	7,440
23	Batteries	-		555		15,572		4,111		302	4,414
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	7,835	7,835
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	8,243	8,243
28	Ancillary	-		555	AS-1	-	AS-1	669	AS-1	1,049	1,718
29	ISO Purchase	-		555	R-1	329,996		5,008	R-1	26,418	31,427
30	Sub-Total	985				3,762,351		30,227		330,503	360,730
						-		-		*0*	330,503
	Owned Entitlements										
31	Hydro	111	$ 58.22	535-545	UOM	387,470	UOM	6,484	UOM	-	6,484
32	Peakers	101	$ 7.29	546-554	UOM	2,362	UOM	732	UOM	1,120	1,853
33	KCW	55	$ 82.03	546,548-554	UOM	181,991	UOM	4,512	UOM	-	4,512
34	Searsburg	6	$ 47.99	546,548-554	UOM	11,425	UOM	288	UOM	-	288
35	Other GMP Solar	3	$ 213.51	546,548-554	UOM	40,912	UOM	641	UOM	-	641
36	Wyman	16	$ 24.72	500-514	UOM	1,909	UOM	383	UOM	369	752
37	McNeil	18	$ 131.15	546-554	UOM	70,069	UOM	2,367	UOM	6,522	8,889
38	Stonybrook	30	$ 36.17	500-514	UOM	6,205	UOM	1,099	UOM	364	1,463
39	Millstone	21	$ 221.07	517-532	UOM	158,630	UOM	4,724	UOM	1,250	5,974
40	Sub-Total	361				860,972		21,230		9,626	30,856
						-		-		*0*	
	Trans. Rent and Trans by others										
41	Velco Specific Facilities			565			Trans.	(559)			(559)
42	VELCO Common Charges			565			Trans.	28,735			28,735
43	ISO - RNS			565			Trans.	79,983			79,983
44	ISO - Other transmission			561/575			Trans.	6,989			6,989
45	NEP			565			Trans.	1,635			1,635
46	Phase I and II	77		565			Trans.	3,153			3,153
47	Others			565			Trans.	941			941
48	Rents			567			Trans.	444			444
49	Sub-Total	77						121,322			121,322
								0			
	Resales										
50	ISO Resale			447	Recon.	(206,318)		-	Recon.	(10,494)	(10,494)
51	Unit Resale			447	LTC	(23,110)		-	LTC	(2,828)	(2,828)
52	NCPC Credit			447		-		-	Ancil.	(430)	(430)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(19,389)	(19,389)
55	Sub-Total					(229,429)		0		(33,142)	(33,142)
						-					
						------------		------------			------------
56	Total				L-1	4,393,895		172,779		306,987	479,766

Green Mountain Power Corporation
Ancillary Service Cost Forecast

New England ISO Power Supply

		2023			2024									
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
DEMAND 55530-22-721, 740	1	10,981	14,473	24,010	25,330	16,671	(39,803)	10,884	7,560	10,345	8,540	18,765	11,614	$119,370
DEMAND 55530-22-722- RESERVES	1	16,503	24,689	53,172	45,981	46,216	33,736	29,579	26,700	42,435	94,614	15,712	120,436	549,774
ENERGY RT REG SETTLEMENT 712	2	4,141	(509)	150,889	63,961	109,660	87,567	29,427	12,933	10,031	35,312	11,345	11,686	526,444
OPERATING RESERVE - NCPC	2	29,402	28,319	266,084	52,392	70,939	194,206	25,063	17,941	88,724	(1,833)	55,800	128,168	955,206
AUCTION REVENUE RIGHTS 715	2	(12,036)	(29,649)	(96,757)	(5,799)	(101,765)	(56,053)	(44,717)	(10,856)	(23,102)	(20,327)	(26,444)	(5,455)	(432,959)
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	313,446	313,446	313,446	313,446	313,446	313,446	313,446	313,446	625,229	625,229	625,229	625,229	5,008,481
		$362,437	$350,770	$710,845	$495,312	$455,167	$533,099	$363,683	$367,724	$753,661	$741,534	$700,405	$891,678	$6,726,316
NCPC CREDIT 782	2	-	-	(124,705)	-	-	(129,645)	-	-	(70,406)	-	-	(105,672)	($430,428)

Green Mountain Power Corporation
Congestion & Loss Expense and Credits

		2023			2024									
Load														
	Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Year**
Total	Losses	$81,551	$151,948	$316,021	($166,241)	$766,771	$758,720	$418,888	$231,033	$100,446	$76,978	$26,955	$23,338	$2,786,408
	Cong	$364,489	$642,974	$1,076,630	$1,370,657	$1,388,174	$1,041,703	$660,325	$443,095	$370,755	$470,350	$437,865	$300,058	$8,567,074
Total	Combined	$446,040	$794,922	$1,392,651	$1,204,416	$2,154,945	$1,800,423	$1,079,213	$674,127	$471,201	$547,328	$464,820	$323,397	$11,353,483

Production														
	Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Total	Losses	($22,716)	($18,834)	($30,050)	($186,600)	($272,331)	($192,189)	($72,144)	($36,754)	($16,027)	($18,291)	($20,585)	($16,655)	($903,176)
	Cong	($32,222)	($114,252)	($200,860)	($428,803)	($512,013)	($445,239)	($219,378)	($115,140)	($51,168)	($48,689)	($23,779)	($16,060)	($2,207,603)
Total	Combined	($54,937)	($133,086)	($230,910)	($615,403)	($784,344)	($637,428)	($291,522)	($151,893)	($67,196)	($66,980)	($44,364)	($32,715)	($3,110,778)

Net Congestion & Losses **FCL-1**

Component		**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Congestion	**1**	332,268	528,721	875,770	941,854	876,161	596,464	440,947	327,955	319,586	421,661	414,085	283,998	6,359,471
														0
Losses	**2**	58,835	133,114	285,971	(352,841)	494,440	566,531	346,744	194,279	84,419	58,687	6,371	6,683	1,883,233
														0
Combined	**3**	391,103	661,836	1,161,741	589,014	1,370,601	1,162,994	787,691	522,234	404,005	480,349	420,456	290,681	8,242,704

Green Mountain Power Corporation
Power Supply Reconciliation

	2023			2024									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Net ANI (Purchase/(Sale) MWh	(21,735)	(3,200)	26,967	74,555	45,227	(10,982)	(51,632)	(46,297)	(4,292)	29,992	56,559	28,515	**123,677**
Net ANI (Purchase/(Sale) $	($466,122)	$403,959	$5,235,872	$10,230,340	$6,589,580	($429,079)	($2,264,786)	($1,524,202)	($30,316)	$1,725,909	$3,084,141	$1,204,745	**$23,760,041**

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
ANI MWh													
Purchase	6,248	10,854	27,416	74,555	45,227	21,843	0	0	15,124	37,372	56,559	34,797	**329,996**
Resales	(27,984)	(14,054)	(448)	0	0	(32,825)	(51,632)	(46,297)	(19,416)	(7,380)	0	(6,282)	**(206,318)**
Net	(21,735)	(3,200)	26,967	74,555	45,227	(10,982)	(51,632)	(46,297)	(4,292)	29,992	56,559	28,515	**123,677**
ANI Total Dollars													
Purchases	$196,827	$651,243	$2,933,481	$9,667,228	$5,723,894	$1,501,711	$0	$0	$520,255	$1,584,569	$2,494,231	$1,144,816	**$26,418,255**
Resales	($1,196,313)	($948,622)	($52,019)	$0	$0	($2,494,712)	($2,564,452)	($1,731,274)	($827,127)	($439,832)	$0	($239,347)	($10,493,697)
Additional ANI Adjustment	$533,364	$701,338	$2,354,410	$563,112	$865,686	$563,922	$299,665	$207,072	$276,557	$581,172	$589,910	$299,276	**$7,835,483**

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
			2023			2024									
McNeil	1	Forecast	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	2,367,280
Stony Brook	2	Budget/Forecast	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	1,099,293
Wyman 4	3	Forecast	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	383,192
Millstone	4	Forecast	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	4,724,069
GMP Hydro	5	Forecast #	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	748,174	748,174	6,484,176
GMP Wind	6	Forecast #	383,969	383,969	383,969	575,953	383,969	383,969	383,969	383,969	383,969	383,969	383,969	383,969	4,799,607
GMP G.T. & Diesel	7	Forecast	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	732,270
Other	8	Forecast	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	640,515
GMP G.T. & Diesel															
Total JO			714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	8,573,834
Total Co-owned			997,150	997,150	997,150	1,189,134	997,150	997,150	997,150	997,150	997,150	997,150	1,246,542	1,246,542	12,656,569
Total			1,711,636	1,711,636	1,711,636	1,903,621	1,711,636	1,711,636	1,711,636	1,711,636	1,711,636	1,711,636	1,961,028	1,961,028	21,230,403
															21,230,403

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	5,904	4,542	9,153	7,612	8,705	7,341	2,194	3,022	4,719	8,476	7,164	1,236	70,069
		Variable Prod. Costs	$ 549,481	$ 422,785	$ 851,880	$ 708,502	$ 810,190	$ 683,296	$ 204,243	$ 281,300	$ 439,195	$ 788,880	$ 666,793	$ 115,039	6,521,585
		Avg. Variable Cost	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07	$93.07
Stony Brook	10	Production MWh	147	10	574	101	3	2	0	18	856	2,475	1,873	146	6,205
	10	Variable Prod. Costs	$ 5,922	$ 543	$ 120,154	$ 20,996	$ 561	$ 506	$ -	$ 653	$ 31,999	$ 100,986	$ 75,990	$ 5,711	364,022
		Avg. Variable Cost	$40.25	$56.73	$209.24	$208.64	$207.88	$206.68	$0.00	$37.02	$37.40	$40.80	$40.57	$38.98	$40.25
Wyman 4	11	Production MWh	3	212	595	626	416	33	0	0	7	8	8	1	1,909
	11	Variable Prod. Costs	$ 577	$ 41,076	$ 115,179	$ 120,922	$ 80,378	$ 6,381	$ -	$ -	$ 1,417	$ 1,480	$ 1,596	$ 182	369,190
		Avg. Variable Cost	$194.73	$194.17	$193.62	$193.29	$193.02	$192.74	$0.00	$0.00	$191.92	$191.64	$191.37	$191.09	$193.41
Millstone	12	Production MWh	0	14,584	14,262	14,737	14,282	14,737	14,737	13,311	14,718	14,262	14,737	14,262	158,630
	12	Variable Prod. Costs	$ -	$ 114,950	$ 112,408	$ 116,155	$ 112,564	$ 116,155	$ 116,155	$ 104,914	$ 115,998	$ 112,408	$ 116,155	$ 112,408	1,250,267
		Avg. Variable Cost	$0.00	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88
GMP Hydro	13	Production MWh	23,415	33,616	41,424	38,065	30,019	42,164	53,212	46,088	32,133	21,801	14,978	10,556	387,470
	13	Variable Prod. Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
KCW	14	Production MWh	18,174	15,539	16,710	20,189	16,778	16,950	15,129	13,539	12,432	11,896	11,704	12,951	181,991
	14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
GMP G.T. & Diesel	15	Production MWh	71	283	340	381	173	102	91	127	216	243	205	130	2,362
	15		$ 32,738	$ 143,242	$ 168,576	$ 170,461	$ 81,812	$ 48,367	$ 42,828	$ 58,475	$ 102,377	$ 118,356	$ 93,000	$ 60,259	1,120,490
			$460.10	$506.83	$495.56	$446.98	$472.37	$474.58	$468.80	$462.18	$474.82	$486.31	$453.86	$465.15	$474.43
Searsburg	16	Production MWh	925	1,259	1,284	1,291	1,114	1,310	1,094	829	640	529	499	650	11,425
GMP Solar	17	Production MWh	2,902	1,726	1,082	1,360	2,154	3,495	4,112	4,686	5,164	5,223	4,881	4,127	40,912

Total		Production MWh	51,540	71,771	85,424	84,361	73,644	86,135	90,570	81,620	70,885	64,913	56,050	44,059	860,972
		Variable Prod. Costs	588,718	722,596	1,368,197	1,137,035	1,085,506	854,706	363,225	445,342	690,986	1,122,110	953,533	293,599	9,625,554

Green Mountain Power Corporation
Purchase Power Contract Forecast

			2023			2024									
Major Contracts															
Energy			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
NextEra Seabrook	**1**	Production MWh	40,411	39,154	40,394	40,386	37,772	40,315	39,059	40,352	39,042	40,335	40,327	39,018	476,566
	1	Variable Production Costs $	2,093,809	2,141,361	2,558,033	2,557,500	2,392,002	2,204,862	2,023,735	2,090,757	2,360,040	2,682,020	2,681,461	2,122,709	27,908,290
		Average Variable Cost $/MWh	51.81	54.69	63.33	63.33	63.33	54.69	51.81	51.81	60.45	66.49	66.49	54.40	58.56
Granite Reliabile Wind	**2**	Production MWh	17,346	19,376	19,527	15,372	18,495	21,924	16,245	13,866	12,731	10,310	8,706	12,937	186,834
	2	Variable Production Costs $	1,420,098	1,582,765	1,577,062	1,258,486	1,518,754	1,783,122	1,356,560	1,152,175	1,048,319	856,716	723,434	1,065,302	15,342,795
		Average Variable Cost $/MWh	81.87	81.69	80.76	81.87	82.12	81.33	83.51	83.10	82.35	83.10	83.10	82.35	82.12
Deerfield PPA	**3**	Production MWh	9,698	10,267	10,183	7,597	7,837	10,592	9,367	8,448	6,853	6,056	5,801	6,845	99,545
	3	Variable Production Costs $	615,135	651,264	645,928	481,884	497,071	671,880	594,170	535,838	434,687	384,157	367,956	434,175	6,314,144
		PPA Price Charged $/MWh	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43
HQUS PPA	**4**	Production MWh	89,471	86,705	89,471	89,471	83,699	89,351	86,585	89,471	86,585	89,471	89,471	86,585	1,056,333
	4	Variable Production Costs $	5,865,623	6,115,121	6,310,194	6,310,194	5,903,085	6,301,713	6,106,640	6,310,194	6,106,640	6,310,194	6,310,194	6,106,640	74,056,431
		Average Variable Cost $/MWh	65.56	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.53	70.11
Solar PPAs	**5**	Production MWh	4,358	2,571	1,580	2,176	3,398	6,123	7,739	8,742	9,450	9,463	8,844	6,808	71,251
	5	Variable Production Costs $	411,776	243,050	149,221	204,721	320,922	572,500	719,242	813,619	881,201	883,298	825,823	640,844	6,666,217
		Average Variable Cost $/MWh	94.49	94.54	94.47	94.07	94.45	93.49	92.94	93.07	93.25	93.35	93.38	94.13	93.56
SPEED Standard Offer	**6**	Production MWh	9,543	7,051	4,795	5,374	7,001	12,389	12,891	16,007	15,190	15,193	14,558	12,476	132,466
	6	Variable Production Costs $	1,483,718	1,017,886	568,917	646,143	932,722	1,880,543	1,974,343	2,524,130	2,376,920	2,369,117	2,257,762	1,899,005	19,931,207
		Average Variable Cost $/MWh	155.47	144.37	118.65	120.24	133.23	151.79	153.15	157.69	156.48	155.94	155.09	152.21	150.46
Ryegate	**7**	Production MWh	10,753	10,420	10,753	10,753	10,059	10,738	10,406	5,376	10,406	10,753	10,753	10,406	121,574
	7	Variable Production Costs $	1,190,883	1,154,068	1,190,883	1,190,883	1,114,052	1,189,282	1,152,467	595,441	1,152,467	1,190,883	1,190,883	1,152,467	13,464,658
		Average Variable Cost $/MWh	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75	110.75
Misc Renewable	**8**	Production MWh	3,782	3,615	3,860	3,842	3,134	3,653	4,033	3,887	3,363	3,458	3,532	3,263	43,421
	8	Variable Production Costs $	172,306	184,133	217,995	256,047	204,379	204,484	200,015	177,864	164,401	184,526	180,250	154,531	2,300,932
		Average Variable Cost $/MWh	45.56	50.94	56.48	66.64	65.21	55.98	49.60	45.76	48.89	53.37	51.03	47.36	52.99
Net Metered Excess	**9**	Production MWh	20,657	14,312	10,567	14,105	17,719	24,441	31,914	36,502	37,780	38,074	35,943	27,881	309,896
	9	Variable Production Costs $	3,987,781	2,799,549	1,956,317	1,944,321	2,545,228	3,657,596	5,446,094	6,101,303	6,941,918	6,320,924	6,399,473	4,965,084	53,065,587
		Average Variable Cost $/MWh	193.05	195.60	185.13	137.85	143.64	149.65	170.65	167.15	183.75	166.02	178.05	178.08	171.24
NextEra System	**10**	Production MWh	37,200	36,050	37,200	37,200	34,800	37,150	18,400	19,600	20,000	37,200	37,200	36,000	388,000
	10	Variable Production Costs $	1,729,800	1,676,325	1,729,800	1,766,628	1,652,652	1,764,254	873,816	930,804	949,800	1,766,628	1,766,628	1,709,640	18,316,775
		Average Variable Cost $/MWh	46.50	46.50	46.50	47.49	47.49	47.49	47.49	47.49	47.49	47.49	47.49	47.49	47.21
BP System	**11**	Production MWh	49,600	48,050	49,600	12,400	11,600	12,400	12,000	12,400	12,000	12,400	12,400	12,000	256,850
	11	Variable Production Costs $	2,752,800	2,666,313	2,752,800	1,032,300	965,700	1,032,300	999,000	1,032,300	999,000	1,032,300	1,032,300	999,000	17,296,113
		Average Variable Cost $/MWh	55.50	55.49	55.50	83.25	83.25	83.25	83.25	83.25	83.25	83.25	83.25	83.25	67.34
Shell	**12**	Production MWh	11,786	12,568	12,860	15,995	14,620	16,186	28,406	25,997	9,572	7,766	7,750	7,500	171,005
	12	Variable Production Costs $	503,372	536,799	549,233	699,464	639,329	707,828	1,242,187	1,136,857	418,570	339,590	338,891	327,959	7,440,079
		Average Variable Cost $/MWh	42.71	42.71	42.71	43.73	43.73	43.73	43.73	43.73	43.73	43.73	43.73	43.73	43.51
Citigroup	**13**	Production MWh	3,782	3,615	3,860	3,842	3,134	3,653	4,033	3,887	3,363	3,458	3,532	3,263	43,421
	13	Variable Production Costs $	172,306	184,133	217,995	256,047	204,379	204,484	200,015	177,864	164,401	184,526	180,250	154,531	2,300,932
		Average Variable Cost $/MWh	45.56	50.94	56.48	66.64	65.21	55.98	49.60	45.76	48.89	53.37	51.03	47.36	52.99
Solar PPAs	**14**	Production MWh	4,358	2,571	1,580	2,176	3,398	6,123	7,739	8,742	9,450	9,463	8,844	6,808	71,251
	14	Variable Production Costs $	411,776	243,050	149,221	204,721	320,922	572,500	719,242	813,619	881,201	883,298	825,823	640,844	6,666,217
		Average Variable Cost $/MWh	94.49	94.54	94.47	94.07	94.45	93.49	92.94	93.07	93.25	93.35	93.38	94.13	93.56
System Resales	**15**	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh													#DIV/0!
KCW Resale	**16**	Production MWh	(2,308)	(1,973)	(2,122)	(2,564)	(2,131)	(2,152)	(1,921)	(1,719)	(1,579)	(1,511)	(1,486)	(1,645)	(23,110)
	16	Variable Production Costs $	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(235,658)	(2,827,894)
		Average Variable Cost $/MWh	102.11	119.43	111.06	91.92	110.61	109.49	122.67	137.07	149.27	156.00	158.57	143.29	122.37
Other Net	**17**	Production MWh	(1,465)	2,111	6,251	4,266	593	2,321	6,748	2,273	(441)	(5,193)	(7,638)	(5,885)	3,941
	17	Variable Production Costs $	(277,312)	(40,498)	239,218	(1,276)	(234,805)	(238,839)	(45,177)	(318,920)	(517,239)	(753,797)	(826,600)	(649,413)	(3,664,659)
		Average Variable Cost $/MWh	189.23	(19.19)	38.27	(0.30)	(396.12)	(102.89)	(6.69)	(140.31)	1,172.53	145.15	108.23	110.36	(929.80)
Total		Production MWh	308,972	296,463	300,358	262,392	255,128	295,207	293,642	293,830	273,763	286,695	278,536	264,260	3,409,245
		Variable Production Costs $	22,298,215	20,919,662	20,577,158	18,572,404	18,740,733	22,272,852	23,326,692	23,838,189	24,126,668	24,398,722	24,018,871	21,487,659	264,577,825
			22,298,215	20,919,662	20,577,158	18,572,404	18,740,733	22,272,852	23,326,692	23,838,189	24,126,668	24,398,722	24,018,871	21,487,659	77.61
Demand Costs															
NextEra Seabrook	**18**	Forecast/Contract	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,439,858	1,511,851	1,511,851	1,511,851	1,511,851	17,566,271
Granite	**19**	Forecast (contract rates)	58,267	58,267	58,267	58,267	58,267	58,267	59,141	59,141	26,754	26,754	26,754	26,754	574,899
Stony Brook	**20**	Forecast	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	540,000
Batteries	**21**	Forecast	286,331	283,262	285,516	364,268	365,392	368,766	365,850	362,434	364,879	366,441	331,251	366,805	4,111,195
Capacity Purchases	**22**	Contracts	0	0	0	0	0	0	0	0	146,000	146,000	146,000	146,000	584,000
Yankees	**23**	Forecasts	55,042	55,042	55,042	55,042	55,042	50,983	50,983	51,677	51,677	56,143	56,143	56,143	648,956
Other Misc	**24**	Forecasts/Contracts	50,082	50,082	50,082	41,523	41,523	41,523	41,523	41,523	41,523	41,523	41,523	41,523	523,954
		Total	1,934,580	1,931,510	1,933,764	2,003,958	2,005,082	2,004,397	2,002,355	1,999,633	2,187,685	2,193,712	2,158,522	2,194,077	24,549,276

Green Mountain Power Corporation
Purchased Transmission Forecast

		2023			2024									
		Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
VELCO Other	**1**	(61,635)	(35,722)	(37,065)	(41,164)	(49,969)	(40,726)	(35,601)	(29,132)	(37,550)	(52,245)	(69,397)	(68,598)	(558,804)
VELCO VTA - Common	**2**	211,104	3,804,895	2,970,512	3,084,780	2,009,973	2,775,255	2,795,081	4,316,799	3,391,694	1,941,689	480,842	952,256	28,734,881
ISO - NOATT	**3**	5,525,971	6,464,881	7,054,466	7,539,705	7,488,394	6,554,111	5,669,893	6,054,981	6,946,880	7,199,714	7,385,500	6,098,524	79,983,020
ISO - Other Total	**4**	514,779	583,604	626,310	652,873	628,007	582,365	521,942	532,049	584,477	612,254	615,923	534,859	6,989,443
NEP	**5**	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	1,635,088
Phase I/II	**6**	259,879	259,879	259,879	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	3,152,977
Other	**8**	78,929	78,929	78,929	72,986	78,929	78,929	78,929	78,929	78,929	78,929	78,929	78,929	941,208
Rents	**9**	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	444,000
Total		$ 6,702,285	$ 11,329,724	$ 11,126,290	$ 11,746,143	$ 10,592,297	$ 10,386,895	$ 9,467,205	$ 11,390,588	$ 11,401,393	$ 10,217,303	$ 8,928,759	$ 8,032,932	$ 121,321,814

Line 16 Detail														
ISO Schedule 1 RNS	**10**	96,111	112,573	122,961	127,917	127,012	111,023	95,869	102,613	117,989	122,346	125,555	103,433	1,365,402
ISO Schedule 2	**11**	163,675	177,723	189,291	204,469	180,522	183,943	168,548	168,548	176,246	192,496	188,219	169,404	2,163,084
ISO Schedule 3	**12**	123,266	144,379	157,703	164,059	162,898	142,391	122,955	131,605	151,325	156,913	161,029	132,657	1,751,182
ISO Schedule 5	**13**	3,291	3,854	4,210	4,358	4,327	3,783	3,266	3,496	4,020	4,168	4,278	3,524	46,575
NOATT Schedule 1 (RNS)	**14**	68,823	80,611	88,050	88,931	88,302	77,186	66,650	71,339	87,254	90,476	92,849	76,490	976,961
NOATT Schedule 2 (VAR)	**15**	59,613	64,463	64,095	63,138	64,946	64,040	64,653	54,447	47,643	45,856	43,993	49,351	686,239
		$ 514,779	$ 583,604	$ 626,310	$ 652,873	$ 628,007	$ 582,365	$ 521,942	$ 532,049	$ 584,477	$ 612,254	$ 615,923	$ 534,859	$ 6,989,443
Total		6,702,285	11,329,724	11,126,290	11,746,143	10,592,297	10,386,895	9,467,205	11,390,588	11,401,393	10,217,303	8,928,759	8,032,932	121,321,814

Green Mountain Power Corporation
RECs and RES Forecast

Q3 FY 2024 Workpapers

	2023			2024									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
RECs													
MA Class I													
Net RECs	45,432	40,897	35,918	53,609	50,299	56,451	67,516	66,611	66,581	41,947	42,983	51,967	620,213
Gross Revenue	(1,550,460)	(1,388,330)	(1,210,311)	(1,842,777)	(1,724,455)	(1,944,369)	(2,339,947)	(2,307,607)	(2,306,534)	(1,430,571)	(1,466,589)	(1,778,774)	$ (21,290,724)
Expenses	775,364	775,364	775,364	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	758,524	758,524	758,524	14,263,895
Net Revenue	$ (775,096)	$ (612,966)	$ (434,947)	$ (232,405)	$ (114,083)	$ (333,997)	$ (729,576)	$ (697,235)	$ (696,162)	$ (672,047)	$ (708,065)	$ (1,020,250)	$ (7,026,829)
CT Class I													
Net RECs	13,164	9,193	15,203	19,253	17,933	11,748	17,030	15,651	20,620	19,100	19,299	18,779	196,974
Gross Revenue	(445,038)	(307,050)	(515,871)	(656,625)	(610,749)	(395,833)	(579,354)	(531,457)	(704,129)	(638,218)	(644,919)	(627,377)	(6,656,621)
Expenses	7,867	4,064	7,867	8,129	8,129	7,867	8,129	7,878	8,129	8,129	7,605	8,118	91,910
Net Revenue	$ (437,172)	$ (302,986)	$ (508,004)	$ (648,496)	$ (602,620)	$ (387,966)	$ (571,225)	$ (523,580)	$ (696,000)	$ (630,089)	$ (637,315)	$ (619,259)	$ (6,564,711)
MA Class II													
Net RECs	25,436	21,829	14,859	9,104	6,068	4,159	9,351	17,244	20,197	17,312	13,716	19,993	179,269
Gross Revenue	(626,725)	(536,568)	(362,319)	(218,435)	(142,538)	(94,820)	(224,612)	(421,935)	(495,764)	(421,426)	(333,332)	(487,110)	(4,365,583)
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66
Net Revenue	$ (626,725)	$ (536,567)	$ (362,317)	$ (218,432)	$ (142,534)	$ (94,815)	$ (224,606)	$ (421,928)	$ (495,756)	$ (421,417)	$ (333,322)	$ (487,099)	$ (4,365,517)
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,583	11,583	11,583	$ 142,000
VT Tier I/ ME Existing													
Net RECs	-	-	-	-	-	-	-	-	250,000	-	-	-	250,000
Net Revenue	-	-	-	-	-	-	-	-	(1,452,500)	-	-	-	$ (1,452,500)
Net RECs													
Net RECs	83,699	71,587	65,647	81,633	73,967	72,025	93,563	99,173	357,065	78,025	75,665	90,405	1,242,456
Gross Revenue	(2,622,224)	(2,231,947)	(2,088,501)	(2,717,837)	(2,477,742)	(2,435,022)	(3,143,913)	(3,260,999)	(4,958,927)	(2,490,214)	(2,444,840)	(2,893,261)	(33,765,429)
Expenses	795,148	791,346	795,150	1,630,420	1,630,421	1,630,160	1,630,423	1,630,173	1,630,425	778,245	777,722	778,237	14,497,871
Net Revenue	$ (1,827,077)	$ (1,440,601)	$ (1,293,352)	$ (1,087,417)	$ (847,321)	$ (804,861)	$ (1,513,490)	$ (1,630,826)	$ (3,328,502)	$ (1,711,969)	$ (1,667,118)	$ (2,115,025)	$ (19,267,558)
RES													
Tier 1 Requirement -Net (MWh)	260,478	260,478	260,478	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	3,130,535
Tier 1 Cost	193,935	193,935	193,935	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	$ 2,882,811
Tier 2 Requirement (MWh)	15,976	15,976	15,976	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	210,799
Tier 2 Cost	694,318	694,318	694,318	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	$ 9,423,328
Tier 3 Requirement (MWh)	20,838	20,838	20,838	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	271,324
Tier 3 Cost	531,547	531,547	531,547	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	$ 7,245,610
Total RES Requirement (MWh)	297,292	297,292	297,292	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	3,612,658
Total Cost	$ 1,419,801	$ 1,419,801	$ 1,419,801	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 1,699,150	$ 19,551,749
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	**1,419,801**	**1,419,801**	**1,419,801**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**1,699,150**	**$ 19,551,749**
Net Cost/(Revenue)	**$ 1,419,801**	**$ 1,419,801**	**$ (3,141,229)**	**$ 1,699,150**	**$ 1,699,150**	**$ (1,040,449)**	**$ 1,699,150**	**$ 1,699,150**	**$ (4,773,668)**	**$ 1,699,150**	**$ 1,699,150**	**$ (3,794,962)**	**$ 284,191**

Green Mountain Power Corporation
Retail Sales Forecast

	2023			2024									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Residential	114,621	135,946	165,901	178,215	153,962	142,619	119,164	106,132	109,133	131,404	135,359	110,350	1,602,806
Small C&I	118,879	116,327	122,110	122,706	112,768	116,803	109,987	114,857	121,428	134,678	136,968	118,983	1,446,494
Large C&I	56,631	63,018	72,392	69,192	59,253	63,015	56,886	59,698	60,138	61,956	63,748	57,739	743,664
Global Foundries	30,840	29,510	31,274	30,907	28,526	30,689	29,837	32,506	34,107	35,222	36,279	32,410	382,107
StLPA	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
			1,058,356			*1,109,562*			*954,782*			*1,056,004*	*4,178,705*
Less:													
Streetlight	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total net of Street-lights & GF	290,130.65	315,290.44	360,402.62	370,112.52	325,982.13	322,436.99	286,037.10	280,687.21	290,699.35	328,038.01	336,075.07	287,071.55	3,792,964

Green Mountain Power Corporation
Comparative Statement of Electric Sales

		Jun-24	*Jun-23*	*Jun-24*
		QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
MWH				
RESIDENTIAL CUSTOMER		339,642	323,613	16,028
C & I SMALL		350,010	340,862	9,148
C & I LARGE		244,501	245,860	(1,359)
PUBLIC STREET AND HIGHWAY		925	933	(8)
OTHER SALES TO GOV'T AUTH		-	-	-
UNBILLED MWH ADJUSTMENT		-	-	-
Less Buy Through Sales		-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1	935,078	911,268	23,809

Green Mountain Power Corporation
Generation Plants

	Jun-24 QTD	*Jun-23 QTD LAST YEAR*	*Jun-24 PRIOR QTD CHANGE*
SUMMARY OF STEAM POWER OPERATION:			
500 SUPERVISION & ENG	25,373	24,878	495
501 FUEL	920,600	512,981	407,618
502 STEAM EXP	158,947	133,426	25,521
503 STEAM FROM OTHER	19,724	66,270	(46,546)
505 ELECTRIC EXPENSE	44,500	46,245	(1,745)
506 MISC STEAM POWER	270,990	272,457	(1,467)
TOTAL STEAM OPERATION	1,440,134	1,056,256	383,877
MAINTENANCE			-
510 SUPERVISION & ENG	34	7,650	(7,616)
511 STRUCTURES	5,207	5,202	5
512 BOILER PLANT	65,396	144,770	(79,375)
513 ELECTRIC PLANT	45,287	54,752	(9,465)
514 MISCELLANEOUS	1,190	3,702	(2,512)
TOTAL MAINTENANCE	117,112	216,075	(98,963)
TOTAL STEAM POWER OPERATION:			
24 MCNEIL	1,410,621	979,444	431,177
95 WYMAN	29,512	76,812	(47,300)
MAINTENANCE:	-	-	-
24 MCNEIL	117,112	216,075	(98,963)
TOTAL STEAM POWER EXPENSE	1,557,246	1,272,332	284,914
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	8,964	422	8,542
MWH STATION USE	-	-	-
MWH GENERATED - NET	8,964	422	8,542
COST PER MWH GENERATED:			
OPERATION EXPENSE	160.65	2,502.80	(2,342.15)
MAINTENANCE EXPENSE	13.06	511.99	(498.93)
TOTAL COST PER MWH	173.72	3,014.79	(2,841.07)
FUEL EXPENSE PER MWH	102.70	1,215.51	(1,112.81)

Green Mountain Power Corporation
Generation Plants

	Jun-24 QTD	Jun-23 QTD LAST YEAR	Jun-24 PRIOR QTD CHANGE
MCNEIL STEAM POWER GENERATION EXPENSES			
OPERATION:			
500 SUPERVISION & ENG	25,373	24,878	495
501 FUEL	910,811	502,438	408,373
502 STEAM EXP	158,947	133,426	25,521
505 ELECTRIC EXPENSE	44,500	46,245	(1,745)
506 MISC STEAM POWER	270,990	272,457	(1,467)
TOTAL MCNEIL OPERATION	1,410,621	979,444	431,177
MAINTENANCE			
510 SUPERVISION & ENG	34	7,650	(7,616)
511 STRUCTURES	5,207	5,202	5
512 BOILER PLANT	65,396	144,770	(79,375)
513 ELECTRIC PLANT	45,287	54,752	(9,465)
514 MISCELLANEOUS	1,190	3,702	(2,512)
TOTAL MAINTENANCE	117,112	216,075	(98,963)
TOTAL MCNEIL POWER EXPENSES	1,527,734	1,195,519	332,214
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	8,794	422	8,372
MWH STATION USE	-	-	-
MWH GENERATED - NET	8,794	422	8,372
COST PER MWH GENERATED:			
OPERATION EXPENSE	160.40	2,320.79	(2,160.39)
MAINTENANCE EXPENSE	13.32	511.99	(498.67)
TOTAL COST PER MWH	173.72	2,832.78	(2,659.07)
FUEL EXPENSE PER MWH	103.57	1,190.53	(1,086.96)
OTHER EXPENSES FOR MCNEIL			
108 CHANGE IN ACCUM DEPRECIATION	273,023	267,977	5,047
408 PROPERTY TAXES	131,048	132,330	(1,283)
900 ADMIN AND GENERAL	52,392	53,028	(636)
WYMAN STEAM GENERATION EXPENSES			
OPERATION:			
501 FUEL	9,788	10,543	(755)
503 - 506 OTHER OPERATIONS	19,724	66,270	(46,546)
TOTAL WYMAN OPERATION	29,512	76,812	(47,300)
MWH GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	170	-	170
MWH STATION USE	-	-	-
MWH GENERATED NET	170	-	170
DOLLARS PER MWH GENERATED	173.70	n/m	
EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	5,690	4,422	1,268
567 TRANSMISSION RENT	-	-	

Green Mountain Power Corporation
Generation Plants

	Jun-24 QTD	Jun-23 QTD LAST YEAR	Jun-24 PRIOR QTD CHANGE
MILLSTONE NUCLEAR POWER GENERATION EXPENSES			
OPERATION:			
NUCLEAR EXPENSES			
517 OPER SUPERVISION & ENG	329,104	327,408	1,696
518 NUCLEAR FUEL EXPENSE & AMORT	356,059	316,854	39,205
524 MISC EXP NUCLEAR	348,087	405,884	(57,796)
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TOTAL OPERATIONS	1,033,251	1,050,146	(16,895)
MAINTENANCE:			
528 MAINT SUPERVISION & ENG	81,214	111,076	(29,862)
530 MAINT REACTOR EQUIPMENT	2,322	610	1,712
531 MAINT OF MISC PLANT	13,333	(3,539)	16,872
		----------------	----------------
TOTAL NUCLEAR MAINTENANCE	96,869	108,147	(11,278)
TOTAL NUCLEAR EXPENSE	1,130,120	1,158,293	(28,173)
	-	-	-

Green Mountain Power Corporation
Generation Plants

	Jun-24	*Jun-23*	*Jun-24*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
HYDRO POWER GENERATION EXPENSES			
OPERATION:			
535 SUPERVISION AND ENGINEERING	10,500	11,878	(1,379)
536 WATER FOR POWER	298	409	(111)
537 HYDRAULIC EXPENSE	506,628	516,566	(9,938)
538 ELECTRIC EXPENSE	114,797	107,217	7,579
539 MISCELLANEOUS	15,075	15,980	(905)
TOTAL HYDRO OPERATION EXPENSE	653,326	675,818	(22,492)
HYDRO MAINTENANCE:			
542 STRUCTURES	23,726	22,490	1,236
543 RES. DAMS AND WW	217,581	162,081	55,500
544 ELECTRIC PLANT	372,701	366,368	6,334
545 MISCELLANEOUS	429,623	243,189	186,434
TOTAL HYDRO MAINTENANCE	1,043,631	794,128	249,504
TOTAL HYDRO POWER EXPENSE	1,696,957	1,469,946	227,012
OPERATION BY PLANT	-	-	-
01 DEFORGE OPER	4,543	4,198	345
203 HUNTINGTON FALLS	6,390	8,629	(2,240)
BELDENS 204	6,166	13,858	(7,692)
205 PROCTOR	25,974	17,320	8,654
206 CENTER RUTLAND	7,554	11,898	(4,344)
207 PITTSFORD	14,263	10,912	3,351
208 GLEN	12,951	13,429	(478)
209 PATCH	4,573	6,139	(1,567)
210 CARVER FALLS	12,660	12,517	144
02 MIDDLESEX OPER	10,661	20,838	(10,177)
211 CAVENDISH	16,982	26,192	(9,210)
212 SALISBURY	17,268	8,652	8,616
213 SILVER LAKE	13,728	9,977	3,751
214 MIDDLEBURY LOWER	12,830	22,241	(9,411)
215 WEYBRIDGE	5,776	6,790	(1,014)
216 TAFTSVILLE	9,495	15,441	(5,946)
217 SMITH	17,416	10,093	7,323
218 PIERCE MILLS	11,320	8,628	2,692
219 ARNOLD FALLS	10,127	6,851	3,276
06 MARSHFIELD OPER	23,438	19,953	3,485
220 GAGE	13,676	4,871	8,806
221 PASSUMPSIC	11,299	12,257	(958)
222 EAST BARNET	11,070	12,104	(1,034)
223 FAIRFAX	17,997	12,200	5,797
224 CLARK	14,530	11,978	2,552
225 MILTON	30,425	16,992	13,434
226 PETERSON	18,098	11,984	6,114
09 VERGENNES OPER	9,208	14,169	(4,961)
004 PLANT #4	-	-	-
15 DANVILLE OPER	13,406	10,564	2,842
18 GORGE OPER	11,499	10,725	773
19 ESSEX OPER	29,711	33,094	(3,383)
22 WATERBURY OPER	7,622	6,499	1,123
120 BARNET HYDRO OPER	10,207	7,410	2,797
121 DEWEY'S MILLS HYDRO OPER	31,057	30,113	944
122 NEWBURY HYDRO OPER	12,019	11,252	766
123 OTTAUQUECHEE HYDRO OPER	17,591	25,373	(7,782)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	19,795	51,742	(31,948)
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	34,020	29,164	4,856
128 KELLEYS HYDRO	21,646	23,780	(2,133)

	Jun-24 QTD	Jun-23 QTD LAST YEAR	Jun-24 PRIOR QTD CHANGE
129 SOMERSWORTH HYDRO	36,805	28,595	8,210
130 ROLLINGSFORD HYDRO	15,759	33,031	(17,272)
131 SALMON FALLS HYDRO	21,771	23,364	(1,593)
TOTAL OPERATION BY PLANT	653,326	675,818	(22,492)
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	25,042	6,724	18,319
203 HUNTINGTON FALLS	12,442	18,559	(6,116)
204 BELDENS	69,388	34,543	34,845
205 PROCTOR	29,075	21,211	7,864
206 CENTER RUTLAND	5,120	20,898	(15,778)
207 PITTSFORD	47,317	21,224	26,093
208 GLEN	18,540	12,311	6,229
209 PATCH	3,030	8,410	(5,380)
210 CARVER FALLS	31,748	16,764	14,984
211 CAVENDISH	13,516	18,596	(5,080)
02 MIDDLESEX MAINT	30,761	16,867	13,894
212 SALISBURY	33,347	10,236	23,111
213 SILVER LAKE	52,197	46,253	5,944
214 MIDDLEBURY LOWER	10,710	42,405	(31,694)
215 WEYBRIDGE	18,123	(1,324)	19,447
216 TAFTSVILLE	1,931	1,775	156
217 SMITH	32,572	23,940	8,632
218 PIERCE MILLS	6,853	8,628	(1,775)
06 MARSHFIELD MAINT	51,283	21,485	29,798
219 ARNOLD FALLS	8,530	8,261	269
220 GAGE	10,164	4,245	5,919
221 PASSUMPSIC	8,939	9,037	(98)
222 EAST BARNET	14,172	14,733	(560)
223 FAIRFAX	27,820	33,210	(5,389)
224 CLARK	29,046	17,371	11,675
225 MILTON	26,972	43,925	(16,953)
226 PETERSON	23,077	16,901	6,175
09 VERGENNES MAINT	26,841	22,377	4,464
15 DANVILLE MAINT	6,751	4,583	2,169
18 GORGE MAINT	7,638	28,669	(21,031)
19 ESSEX MAINT	129,686	96,075	33,611
22 WATERBURY MAINT	8,280	36,365	(28,085)
120 BARNET HYDRO OPER	3,216	6,036	(2,821)
121 DEWEY'S MILLS HYDRO OPER	146,337	9,234	137,102
122 NEWBURY HYDRO OPER	19,278	11,075	8,203
123 OTTAUQUECHEE HYDRO OPER	9,153	9,010	143
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	9,620	18,298	(8,677)
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	4,889	19,120	(14,231)
128 KELLEYS HYDRO	3,601	8,775	(5,174)
129 SOMERSWORTH HYDRO	13,998	5,104	8,895
130 ROLLINGSFORD HYDRO	1,923	10,546	(8,623)
131 SALMON FALLS HYDRO	10,704	11,674	(970)
TOTAL HYDRO MAINTENANCE	1,043,631	794,128	249,504
TOTAL HYDRO POWER EXPENSE	1,696,957	1,469,946	227,012
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	113,169	111,744	1,426
MWH STATION USE	(818)	(1,048)	230
MWH GENERATED NET	112,351	110,696	1,656
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	5.82	6.11	(0.29)
HYDRO MAINTENANCE PER MWH	9.29	7.17	2.12

	Jun-24 QTD	Jun-23 QTD LAST YEAR	Jun-24 PRIOR QTD CHANGE
OTHER POWER GENERATION EXPENSE			
OPERATION:			
546 SUPERVISION AND ENG	54,177	51,171	3,005
547 FUEL	54,304	25,956	28,349
548 GENERATION EXPENSE	107,635	121,109	(13,474)
549 MISCELLANEOUS	357,103	403,502	(46,400)
550 RENTS	195,365	204,664	(9,299)
TOTAL OTHER OPERATION EXPENSE	768,584	806,403	(37,819)
OTHER POWER MAINTENANCE:			
551 SUPERVISION AND ENG	6,981	7,155	(174)
552 STRUCTURES	14,547	13,776	771
553 ELECTRIC PLANT	20,324	13,082	7,242
554 MISCELLANEOUS	958,387	929,818	28,569
TOTAL OTHER PWR MAINTENANCE	1,000,237	963,830	36,407
TOTAL OTHER POWER EXPENSE	1,768,822	1,770,233	(1,411)
OTHER POWER OPERATION EXPENSE BY PLANT	0	0	0
05 BERLIN OTHER OPER	34,571	42,691	(8,120)
200 ASCUTNEY	18,894	19,346	(453)
201 RUTLAND	(3,606)	20,260	(23,866)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	0	4,020	(4,020)
16 COLCHESTER OTHER OPER	45,691	22,759	22,932
19 ESSEX OTHER OPER	291	18,062	(17,771)
92 SEARSBURG WIND OTHER MAINT	2,533	2,423	110
LOWELL KCW WIND 91 OPERATION	300,554	280,770	19,784
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	235,989	250,958	(14,969)
107 CSJ SOLAR	0	80	(80)
108 RRMC SOLAR	2,158	934	1,224
111 BRIDPORT NPS 100	3,696	3,862	(165)
112 FERRISBURG NPS 100	0	4,897	(4,897)
113 STAFFORD HILL SOLAR	1,198	6,130	(4,932)
119 PANTON BATTERY STORAGE	2,536	0	2,536
140-144 SOLAR	53,622	62,043	(8,422)
OTHER OPER	70,458	67,166	3,292
TOTAL OTHER POWER OPERATION BY PLANT	768,584	806,403	(37,819)
OTHER POWER MAINTENANCE BY PLANT	0	0	0
05 BERLIN OTHER MAINT	21,677	3,549	18,129
200 ASCUTNEY	3,480	2,781	699
201 RUTLAND	1,570	7,038	(5,468)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	0	7,948	(7,948)
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	26,585	25,499	1,085
19 ESSEX OTHER MAINT	8,540	2,982	5,558
92 SEARSBURG WIND OTHER MAINT	67,894	80,746	(12,852)
LOWELL KCW WIND 91 MAINTENANCE	733,282	688,674	44,608
99 MT EQUINOX OTHER MAINT	(1,100)	1,591	(2,691)
96 STONY BROOK OTHER MAINT	31,237	32,857	(1,620)
119 PANTON BATTERY STORAGE	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	107,073	110,164	(3,092)
TOTAL OTHER POWER MAINTENANCE	1,000,237	963,830	36,407
	0	0	0
TOTAL OTHER POWER EXP BY PLANT	1,768,822	1,770,233	(1,411)
OTHER POWER GENERATION INFORMATION:	0	0	0
MWH GENERATED GROSS OTHER	97,962	104,735	(6,773)
MWH STATION USE OTHER	44,098	49,193	(5,095)
MWH GENERATED NET OTHER	142,060	153,928	(11,868)
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	5.41	5.24	0.17
OTHER POWER MAINTENANCE PER MWH	7.04	6.26	0.78
TOTAL OTHER POWER PER MWH	12.45	11.50	64.63
FUEL PER MWH	0.76	0.79	17.87

Green Mountain Power Corporation
Generation Plants

Q3 FY 2024 Workpapers

	Jun-24 QTD	Jun-23 QTD LAST YEAR	Jun-24 PRIOR QTD CHANGE
GAS TURBINE AND DIESEL EXPENSES			
GT & D OPERATION BY FERC:			
546 SUPERVISION AND ENGINEERING	604	1,117	(513)
547 FUEL	1,931	18,376	(16,445)
548 GENERATION EXPENSE	74,624	81,922	(7,299)
549 MISCELLANEOUS	23,051	25,724	(2,672)
550 RENTS	-	-	
TOTAL GAS TURBINE AND DIESEL OPERATION	100,210	127,139	(26,929)
GT&D MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	1,261	-	1,261
553 ELECTRIC PLANT	9,408	3,136	6,272
554 MISCELLANEOUS MAINT	51,183	46,662	4,521
TOTAL GT & D MAINTENANCE	61,852	49,798	12,054
TOTAL GT & D EXPENSE	162,062	176,937	(14,875)
GAS TURBINE AND DIESEL EXPENSE BY PLANT			
OPERATION:			
05 BERLIN GT OPER	34,571	42,691	(8,120)
200 ASCUTNEY GT	18,894	19,346	(453)
201 RUTLAND GT	(3,606)	20,260	(23,866)
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	-	4,020	(4,020)
16 COLCHESTER GT OPER	45,691	22,759	22,932
19 ESSEX GT OPER	291	18,062	(17,771)
87 OTHER GT OPER	4,369	-	4,369
TOTAL GT&D OPERATION EXP BY PLANT	100,210	127,139	(26,929)
MAINTENANCE BY PLANT	-	-	-
05 BERLIN GT MAINT	21,677	3,549	18,129
200ASCUTNEY	3,480	2,781	699
201 RUTLAND GT MAINT	1,570	7,038	(5,468)
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	-	7,948	(7,948)
16 COLCHESTER GT MAINT	26,585	25,499	1,085
19 ESSEX GT MAINT	8,540	2,982	5,558
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	61,852	49,798	12,054
	-	-	*12,054*
TOTAL GT & D EXP BY PLANT	162,062	176,937	(14,875)
MWH GENERATION INFORMATION GT & D	-	-	-
MWH GENERATED GROSS GT	-	-	-
MWH STATION USE GT	118	65	53
MWH GENERATED NET GT	(50)	(33)	(18)
COST PER GT & D MWH GENERATED NET			
OPERATIONS EXPENSE GT	(1,988.29)	(3,876.19)	1,887.90
MAINTENANCE EXPENSE GT	(1,227.22)	(1,518.22)	291.00
TOTAL GT & D COST PER MWH NET	(3,215.52)	(5,394.41)	2,178.89
FUEL COST ONLY PER MWH GT	(38.32)	(560.26)	521.94
OTHER GENERATION EXPENSES			
92 SEARSBURG	70,427	83,170	(12,743)
103 KINGDOM	1,033,836	969,444	64,392
99 MT EQUINOX	(1,100)	1,591	(2,691)
111 BRIDPORT NPS 100 OTHER OPER	3,696	3,862	(165)
112 FERRISBURG NPS 100 OTHER OPER	-	4,897	(4,897)
TOTAL WIND	1,106,859	1,062,964	43,895
	-	-	-
107 CSJ SOLAR	-	80	(80)
108 RRMC SOLAR OTHER OPER	2,158	934	1,224
217 SMITH HYDRO	-	-	-
OTHER	70,458	67,166	3,292
TOTAL OTHER	72,615	68,180	4,435
TOTAL OWNED O&M w/o FUEL	3,036,563	2,759,650	276,913

Green Mountain Power Corporation
Generation Plants

	Jun-24 *QTD*	*Jun-23* *QTD LAST YEAR*	*Jun-24* *PRIOR QTD CHANGE*
STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES			
OPERATION:			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	52,373	7,579	44,794
548 GENERATION EXPENSE	25,424	28,005	(2,580)
549 MISCELLANOUS	158,191	215,374	(57,183)
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	235,989	250,958	(14,969)
MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	6,981	7,155	(174)
552 STRUCTURES	13,286	13,776	(490)
553 ELECTRIC PLANT	8,977	9,946	(969)
554 MISCELLANEOUS	1,994	1,980	13
TOTAL MAINTENANCE	31,237	32,857	(1,620)
TOTAL STONY BROOK PLANT 96 EXPENSE	267,226	283,815	(16,589)
STONY BROOK MWH GENERATION INFORMATION	-	-	-
MWH GENERATED GROSS	374	71	303
MWH STATION USE	0	0	0
MWH GENERATED NET	374	71	303
COST PER MWH GENERATED NET			
STONY BROOK OPERATIONS EXPENSE	630.82	3,532.63	(2,901.81)
MAINTENANCE	83.50	462.51	(379.02)
TOTAL STONY BROOK PER MWH	714.32	3,995.14	(3,280.82)
FUEL COST PER MWH	140.00	106.69	33.31
EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS			
408 PROPERTY TAXES	28,814	28,474	340
555 PURCHASED POWER	95,841	(129,196)	225,037
567 TRANSMISSION RENT	5,100	7,852	(2,751)

Green Mountain Power Corporation
Purchase Power

	Jun-24 *QTD*	*Jun-23* *QTD LAST YEAR*	*Jun-24* *PRIOR QTD CHANGE*
SUMMARY OF PURCHASED POWER EXPENSE			
NEPOOL:			
DEMAND 721, 740	49,678	26,997	22,681
DEMAND 722	303,802	197,376	106,426
ENERGY 720	62,692	125,053	(62,361)
ENERGY DA 760	3,243,695	3,451,823	(208,128)
DA CONGESTION 801	131,966	93,153	38,813
DA LOSSES 803	249,395	329,560	(80,165)
ENERGY RT 761	1,670,121	357,432	1,312,689
RT CONGESTION 802	(13,094)	2,695	(15,789)
RT LOSSES 804	(11,772)	(1,933)	(9,839)
ENERGY RT REG SETTLEMENT 712	59,745	42,245	17,500
DA OPERATING RESERVE 780	15,356	13,711	1,645
RT OPERATING RESERVE 781	98,924	74,020	24,903
WINTER RELIABILITY	(4,107)	0	(4,107)
AUCTION REVENUE RIGHTS 715	(42,729)	(154,575)	111,846
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	1,991,874	4,071,965	(2,080,092)
ICAP SETTLEMENT 749	1,048,572	1,447,235	(398,663)
ENERGY SAVINGS 723	0	0	0
	---------------	---------------	---------------
TOTAL ISO/NEPOOL	8,854,117	10,076,758	(1,222,642)
	0	0	0
STONY BROOK (MMWEC)			
DEMAND 770	153,080	139,925	13,155
ENERGY 771	24,582	3,384	21,198
	---------------	---------------	---------------
TOTAL STONY BROOK (MMWEC)	177,662	143,309	34,354
NextEra			
NEXTERA DEMAND 725	4,396,261	4,167,008	229,253
NEXTERA ENERGY (System) 726	2,754,420	2,697,000	57,420
NEXTERA NUCLEAR 727	6,510,034	3,644,329	2,865,705
	---------------	---------------	---------------
TOTAL NextEra	13,660,715	10,508,337	3,152,378
ENTERGY			
DEMAND 710	0	0	0
	---------------	---------------	---------------
TOTAL ENTERGY	20,226	22,978	(2,753)
MORETOWN LANDFILL			
DEMAND 830	(9,300)	27,930	(37,230)
ENERGY 831	0	110,531	(110,531)
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TOTAL MORETOWN LANDFILL	(9,300)	138,461	(147,761)
	0	0	

Green Mountain Power Corporation

Purchase Power

	Jun-24 QTD	*Jun-23* QTD LAST YEAR	*Jun-24* PRIOR QTD CHANGE
HYDRO QUEBEC PPA	18,235,819	17,220,673	1,015,146
ENERGY AMPERSAND 748	333,099	314,833	18,266
BP ENERGY DEMAND 644	0	0	0
BP ENERGY 645 ENERGY	3,400,992	6,504,756	(3,103,764)
NATIONAL GRID BORDERLINE 676	4,116	3,697	420
DEERFIELD WIND PPA	1,282,204	1,260,338	21,866
SHELL	0	0	0
AMORT DEB MISC 871	0	0	0
873 DECOMM YANKEE NUKES	3,239	2,324	915
872 MILLSTONE	80,012	67,762	12,250
VEPPI POWER CREDITS 841	0	0	0
NYPA CAPACITY 656	8,510	8,510	0
GRANITE RELIABLE ENERGY 863	3,254,409	3,335,346	(80,937)
GRANITE RELIABLE DEMAND 864	202,291	95,946	106,344
RES COMPLIANCE TIER 1	768,000	609,000	159,000
RES COMPLIANCE TIER 2	2,448,000	2,139,000	309,000
RES COMPLIANCE TIER 3	1,983,000	1,575,000	408,000
ENEL DAMS - ENERGY	1,242,020	1,619,435	(377,415)
ENEL DAMS - CAPACITY	81,404	39,990	41,414
DEERFIELD WIND	0	0	0
DYNEGY CAPACITY	146,000	820,000	(674,000)
OTHER PURCHASED POWER ITEMS	0	0	0
WEG Capacity	173,781	181,812	(8,031)
GMP MICROGRID CAPACITY	373,875	373,875	0
GMP MICROGRID CAPACITY	0	0	0
SYSTEM RELIABILITY 858	611,759	653,966	(42,207)
SOLAR MISC RFP 810	638,459	688,444	(49,984)
JV SOLAR (GMPVT SOLAR LLC) 812	0	0	0
NEXT SUN SOLAR CITY PPA 842	263,047	293,933	(30,885)
GREEN MAPLE PPA 843	121,553	134,803	(13,249)
TESLA BATTERY CONTROL FEE	65,679	53,289	12,389
LOW INCOME SOLAR PILOT 809	510	647	(137)
COLD RIVER ROAD SOLAR	145,324	138,913	6,411
SMALL POWER PRODUCERS 840	305,278	289,993	15,285
RYEGATE 654	2,260,832	2,953,947	(693,115)
SPEED 655	5,447,299	5,648,843	(201,544)
NET METERING/EXCESS 853	17,727,856	19,523,134	(1,795,278)
OPPORTUNITY DEMAND 850	0	0	0
GREAT RIVER HYDRO ENERGY 876	2,437,088	1,778,643	658,445
OPPORTUNITY ENERGY 851	0	0	0
AMORTIZATION 878	0	0	0
WEG ENERGY 823	283,805	169,532	114,273
OTH PWR	144,136	59,834	84,302
TOTAL PURCHASED POWER	87,176,816	89,450,060	(2,273,244)

Green Mountain Power Corporation
Resales

	Jun-24 QTD	Jun-23 QTD LAST YEAR	Jun-24 PRIOR QTD CHANGE
REQUIREMENT SALES:			
VT ELEC CO-OP RESALE	661,921	649,560	12,361
MISC OTHER UTILITIES DEMAND	-	-	-
MISC OTHER UTILITIES ENERGY	2,378,391	52,153	2,326,238
MISC OTH UTILITIES GMP TRANS	-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN	373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL	-	-	-
MISC OTHER UTILITIES VOLTG CONTL	-	-	-
MISC OTHER UTIL GMP VT SOLAR	825,783	883,197	(57,414)
SUBTOTAL MISC OTHER UTILITIES	3,578,048	1,309,224	2,268,824
NEPOOL SALES DA	2,607,180	2,231,240	375,940
ISO NE DA CONGESTION	(57,583)	(30,165)	(27,418)
ISO NE DA LOSSES	(156,706)	(216,521)	59,815
NEPOOL SALES RT	816,302	1,633,549	(817,247)
ISO NE NCPC CREDITS	28,024	10,135	17,889
ISO NE RT CONGESTION	2,832	(70,588)	73,420
ISO NE RT LOSSES	(15,790)	(70,049)	54,259
NEPOOL SALES	-	-	-
NEPOOL SALES SUBTOTAL	3,224,259	3,487,601	(263,342)
TOTAL OTHER UTILITIES	7,464,229	5,446,385	2,017,843
TOTAL RESALE REVENUES	7,464,229	5,446,385	2,017,843
ENERGY REQUIREMENT SALES	-	-	-
ENERGY MISC OTH UTILITIES	7,090,354	5,072,510	2,017,843
TOTAL ENERGY	7,090,354	5,072,510	2,017,843
DEMAND REQUIREMENT SALES	-	-	-
DEMAND MISC OTH UTILITIES	-	-	-
TOTAL DEMAND	-	-	-
FUEL ADJUSTMENT	-	-	-
TOTAL TRANSMISSION	373,875	373,875	-
TOTAL REVENUES FROM RESALES	7,464,229	5,446,385	2,017,843

Green Mountain Power Corporation
Transmission

	Jun-24 QTD	Jun-23 QTD LAST YEAR	Jun-24 PRIOR QTD CHANGE
TRANSMISSION EXPENSES			
OPERATION:			
567 RENTS	289,425	163,212	126,213
TRANSMISSION BY OTHERS			
VELCO	11,375,517	10,622,783	752,734
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	87,903	107,626	(19,722)
OTHER	-	-	-
NEPCO	496,518	295,648	200,871
ISO-NE	19,927,756	16,596,557	3,331,199
PHASE I	30,014	31,978	(1,964)
PHASE II	725,016	559,856	165,160
MISC UTILITIES	82,340	121,542	(39,202)
TOTAL TRANSMISSION BY OTHERS	32,725,066	28,335,990	4,389,075

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2023			2024									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919
													-
Total Load	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919

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Buy-Throughs Page 30

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FY2024	Date	Billed KWh's	Dollars
	October	0	0
	November	0	0
	December	0	0
	January	0	0
	February	0	0
	March	0	0
	April	0	0
	May	0	0
	June	0	0
	July		
	August		
	September		
	Total	0	0

Green Mountain Power Corporation
Power Costs in Base Rates

	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
		0	0	1	0	
Component A						
Demand Charges						
Capacity Purchases	555	0	0	146,000	438,000	584,000
Misc Independent	555	165,125	161,066	154,338	168,428	648,956
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,319,575	4,319,575	4,391,568	4,535,554	17,566,271
Granite	555	174,800	174,800	145,036	80,263	574,899
ISO Demand Charges	555	143,829	128,132	127,503	269,681	669,144
Batteries	555	855,109	1,098,426	1,093,163	1,064,497	4,111,195
Other	555	150,245	124,570	124,570	124,570	523,954
FCM (net)	555	940,338	940,338	1,252,120	1,875,686	5,008,481
Total Component A demand		6,884,020	7,081,906	7,569,297	8,691,677	30,226,901
Joint Owned Unit O &M						
McNeil	500, 502-514	591,820	591,820	591,820	591,820	2,367,280
Wyman	500, 502-514	95,798	95,798	95,798	95,798	383,192
Millstone	517, 519-531	274,823	274,823	274,823	274,823	1,099,293
Stony Brook	546, 548-554	1,181,017	1,181,017	1,181,017	1,181,017	4,724,069
Total Joint Owned Unit O &M		2,143,459	2,143,459	2,143,459	2,143,459	8,573,834
Line Losses	447, 555	1,736,759	2,414,479	1,088,488	1,119,745	6,359,471
Ancillary services (excl credits)	555	339,886	415,109	105,444	188,251	1,048,691
Trans. Rent and Trans by others						
Velco - Specific Facilities	565	(134,422)	(131,858)	(102,284)	(190,239)	(558,804)
VELCO - Common Charge	565	6,986,512	7,870,008	10,503,574	3,374,787	28,734,881
ISO - New England RNS	565	19,045,319	21,582,209	18,671,755	20,683,737	79,983,020
ISO - New England -Ancillary	561, 575	1,724,693	1,863,245	1,638,468	1,763,037	6,989,443
NEP/Grid	565	408,772	408,772	408,772	408,772	1,635,088
Phase I&II	565	779,638	791,113	791,113	791,113	3,152,977
Other	565	236,788	230,845	236,788	236,788	941,208
Highgate	561.1-573	0	0	0	0	0
Rents	567	111,000	111,000	111,000	111,000	444,000
Total Tranismission related		29,158,299	32,725,334	32,259,186	27,178,995	121,321,814
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		**40,262,423**	**44,780,287**	**43,165,874**	**39,322,126**	**167,530,711**
Component B						
Contract Energy Charges						
Deerfield	555	1,912,327	1,650,834	1,564,695	1,186,288	6,314,144
VEPP	555	0	0	0	0	0
Ryegate	555	3,535,833	3,494,217	2,900,376	3,534,233	13,464,658
HQUS	555	18,290,938	18,514,992	18,523,473	18,727,028	74,056,431
Net Metered	555	8,743,647	8,147,145	18,489,315	17,685,481	53,065,587
Granite	555	4,579,926	4,560,363	3,557,054	2,645,452	15,342,795
Moretown Landfill	555	125,244	0	0	0	125,244
NextEra Nuclear	555	6,793,203	7,154,364	6,474,532	7,486,191	27,908,290
Standard Offer	555	3,070,522	3,459,408	6,875,393	6,525,884	19,931,207
Enel	555	1,068,480	1,165,480	1,999,873	442,170	4,676,004
NextEra	555	5,135,925	5,183,534	2,754,420	5,242,896	18,316,775
Shell	555	0	0	0	0	0
Great River Hydro	555	1,589,404	2,046,620	2,797,615	1,006,440	7,440,079
BP	555	8,171,913	3,030,300	3,030,300	3,063,600	17,296,113
Solar PPAs	555	804,048	1,098,142	2,414,062	2,349,964	6,666,217
Other Renewables	555	574,434	664,910	542,280	519,307	2,300,932
RES	555	4,259,402	5,097,449	5,097,449	5,097,449	19,551,749
Other	555	106,165	122,653	75,133	197,291	501,242
Total Contract Energy Charges		68,761,410	65,390,412	77,095,971	75,709,674	286,957,467
Fuel						
Steam Generation	501	1,980,978	2,409,670	926,154	1,573,972	6,890,775
Gas turbine & Diesel	547	344,556	300,640	203,680	271,614	1,120,490
Nuclear	518	227,358	344,873	337,067	340,970	1,250,267
Other Generation	547	126,620	22,063	32,652	182,687	364,022
Total Fuel		2,679,511	3,077,247	1,499,553	2,369,242	9,625,554
Co.-owned O&M						
Hydro	535-545	1,496,348	1,496,348	1,496,348	1,995,131	6,484,176
GT/Diesel & Other	546, 548-554	183,067	183,067	183,067	183,067	732,270
Solar	546, 548-554	160,129	160,129	160,129	160,129	640,515
Wind	546, 548-554	1,151,906	1,343,890	1,151,906	1,151,906	4,799,607
Total Owned Unit O &M		2,991,450	3,183,435	2,991,450	3,490,233	12,656,569
ISO purchases balancing	555	3,781,551	16,892,833	520,255	5,223,617	26,418,255
NCPC Credits	447	(124,705)	(129,645)	(70,406)	(105,672)	(430,428)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	477,920	708,130	625,442	71,741	1,883,233
Other ISO	555	3,589,111	1,992,720	783,294	1,470,358	7,835,483
Resales						
ISO resales balancing	447	(2,196,954)	(2,494,712)	(5,122,853)	(679,179)	(10,493,697)
Unit Resales	447	(706,973)	(706,973)	(706,973)	(706,973)	(2,827,894)
Other Resales	447	0	0	0	0	0
RECs	454	(4,391,703)	(2,678,526)	(6,933,443)	(5,385,762)	(19,389,434)
Total Component B		**74,860,619**	**85,234,920**	**70,682,290**	**81,457,279**	**312,235,107**
Total Component A & Component B		**115,123,042**	**130,015,207**	**113,848,164**	**120,779,405**	**479,765,818**
		0	*0*	*0*	*0*	*0*
Retail Sales		1,058,356	1,109,562	954,782	1,056,004	4,178,705
Component A Rate		0.03804	0.04036	0.04521	0.03724	0.04009
Component B Rate		0.07073	0.07682	0.07403	0.07714	0.07472
Total Rate		0.10878	0.11718	0.11924	0.11437	0.11481

Green Mountain Power Corporation
Load at Retail and System Boundary

Retail Load (Sales)

Period	Oct 2023	Nov	Dec	Jan 2024	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	162,702	173,281	182,358	203,061	176,988	163,651	160,537	154,146	154,994	186,294	188,231	152,406	2,058,648
Off-Peak	158,571	171,823	209,622	198,262	177,824	189,778	155,640	159,350	170,115	177,269	184,426	167,378	2,120,057
All	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
GMP Losses	5.17%	5.46%	5.03%	4.74%	5.13%	4.57%	4.93%	4.76%	4.48%	4.73%	4.73%	5.06%	4.9%

System Boundary Load - Including Losses

Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	171,567	183,289	192,021	213,174	186,560	171,492	168,866	161,845	162,264	195,537	197,570	160,533	2,164,719
Off-Peak	167,211	181,747	220,730	208,136	187,441	198,871	163,716	167,309	178,093	186,065	193,577	176,303	2,229,199
All	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919

GREEN MOUNTAIN POWER CORPORATION
Forward prices used in model

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
	2023			2024								
On-Peak	$ 42.75	$ 67.50	$ 116.00	$ 140.55	$ 140.55	$ 76.00	$ 51.10	$ 38.10	$ 42.60	$ 59.60	$ 59.60	$ 38.10
Off-Peak	$ 31.50	$ 60.00	$ 107.00	$ 125.00	$ 125.00	$ 68.75	$ 43.90	$ 31.40	$ 34.40	$ 42.40	$ 42.40	$ 32.90
Est. ATC	$ 36.82	$ 63.50	$ 110.87	$ 132.36	$ 132.51	$ 72.03	$ 47.42	$ 34.57	$ 38.04	$ 50.54	$ 50.54	$ 35.21
Weighted avg			$ 70.63			$ 112.52			$ 40.03			$ 45.54