

Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q4 FY2024 Power Supply and Retail Revenue Adjustor

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GREEN MOUNTAIN POWER REGULATION PLAN					Page 1
ACTUAL AND BASE RATE POWER COSTS					
FOURTH QUARTER, FY2024					
	FERC				
Component A	Account(s)	Q4 Actual	Q4 Base Rates	Q4 Variance	
<u>Demand Charges</u>					
Capacity Purchases	555	438,000	438,000	0	
Yankees	555	13,854	44,250	(30,396)	
Stony Brook PPA	555	153,081	135,000	18,081	
Seabrook	555	4,540,950	4,535,554	5,396	
Batteries	555	1,079,689	1,064,497	15,192	
ISO Demand Charges	555	462,134	269,681	192,453	
Moretown	555	0	27,000	(27,000)	
Granite Reliable	555	62,327	80,263	(17,936)	
Other	555	88,974	221,747	(132,773)	
Mystic Capacity	556	(30,989)	0	(30,989)	
Net FCM	555	720,897	1,875,686	(1,154,789)	
Total Demand		7,528,917	8,691,677	(1,162,760)	
<u>Joint Owned Unit O &M</u>					
McNeil	500, 502-514	638,747	591,820	46,927	
Wyman	500, 502-514	45,597	95,798	(50,201)	
Stony Brook	546, 548-554	284,683	274,823	9,860	
Millstone	517, 519-531	823,361	1,181,017	(357,656)	
Total Joint Owned Unit O&M		1,792,388	2,143,459	(351,071)	
Line Losses	447, 555	533,508	1,119,745	(586,237)	
Ancillary services	555	401,968	188,251	213,717	
SHEI Mitigation Fee	555	(52,800)	0	(52,800)	
<u>Purchased Transmission and Highgate</u>					
VELCO - Other	565	(10,154)	(190,239)	180,085	
VELCO - Common Charge	565	2,407,523	3,374,787	(967,264)	
ISO-NE RNS	565	20,704,590	20,683,737	20,853	
ISO-NE Ancillary	561.4&8,575.7	1,933,963	1,763,037	170,926	
Phase I & II	565	673,393	791,113	(117,720)	
NEP/Grid	565	(201,283)	408,772	(610,055)	
Other TbyO	565	202,752	236,788	(34,036)	
				0	
Rents	567	298,262	111,000	187,262	
Total Transmission related		26,009,046	27,178,995	(1,169,949)	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		(1,250,001)	(1,250,000)	(1)	
Total Component A		34,963,026	38,072,126	(3,109,100)	

					Tab 1
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Component B	FERC				
	<u>Account(s)</u>	<u>Q4 Actual</u>	<u>Q4 Base Rates</u>	<u>Q4 Variance</u>	
Contract Energy Charges					
Ryegate	555	1,993,770	3,534,233	(1,540,463)	
HQUS	555	18,525,081	18,727,028	(201,947)	
Net Metered	555	16,933,123	17,685,481	(752,358)	
Granite	555	2,247,146	2,645,452	(398,306)	
Moretown Landfill	555	0	0	0	
NextEra Nuclear	555	7,377,244	7,486,191	(108,947)	
Standard Offer	555	5,533,665	6,525,884	(992,219)	
Enel	555	540,881	442,170	98,711	
NextEra	555	5,242,896	5,242,896	0	
Shell	555	0	0	0	
Great River Hydro	555	2,016,184	1,006,440	1,009,744	
BP	555	7,337,568	3,063,600	4,273,968	
Solar PPAs	555	2,010,587	2,349,964	(339,377)	
Other Renewables	555	197,820	519,307	(321,487)	
Deerfield	555	970,405	1,186,288	(215,883)	
Other	555	<u>93,057</u>	<u>197,291</u>	<u>(104,234)</u>	
Total Contract Energy Charges		71,019,427	70,612,225	407,202	
Fuel					
Steam Generation	501	1,186,852	1,573,972	(387,120)	
Gas turbine & Diesel	547	382,112	271,614	110,498	
Nuclear	518	343,023	340,970	2,053	
Other Generation	547	<u>67,359</u>	<u>182,687</u>	<u>(115,328)</u>	
Total Fuel		1,979,346	2,369,242	(389,896)	
Co.-owned O&M					
Hydro	535-545	2,406,851	1,995,131	411,720	
Wind	546, 548-554	1,318,814	1,151,906	166,908	
Solar	546, 548-554	126,338	160,129	(33,791)	
Diesel/GT	546, 548-554	<u>143,928</u>	<u>183,067</u>	<u>(39,139)</u>	
Total Owned Unit O &M		3,995,931	3,490,233	505,698	
ISO purchases balancing	555	6,371,507	5,223,617	1,147,890	
NCPC Credits	447	(534,898)	(105,672)	(429,226)	
ISO ANI Adjustment	555	0	1,470,358	(1,470,358)	
Congestion	447, 555	281,964	71,741	210,223	
Resales					
ISO resales balancing	447	(4,010,385)	(679,179)	(3,331,206)	
Unit Resales	447	(686,054)	(706,973)	20,919	
System Resales	447	0	0	0	
Other Resales	447	(45,814)	0	(45,814)	
RECs	454	(3,935,576)	(5,385,762)	1,450,186	
RES	555	5,295,000	5,097,449	197,551	
Other	555	<u>(345,574)</u>	<u>0</u>	<u>(345,574)</u>	
Total Component B		79,384,874	81,457,279	(2,072,405)	
		(3)	5	8	
Total Component A & B		114,347,900	119,529,405	(5,181,505)	

	GREEN MOUNTAIN POWER			Tab 2
	GREEN MOUNTAIN POWER REGULATION PLAN			Page 3
	POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION			
	FOURTH QUARTER, FY2024			
	PSA Collection/(Refund) Calcs			
		<u>Q4 Actual</u>	<u>Q4 Base Rates</u>	<u>Q4 Variance</u>
	Retail Sales Revenue	186,774,338	185,939,390	\$ 834,948
	Component A	34,963,026	38,072,126	\$ (3,109,100)
	Component B:			
	Nominal Component B	79,384,874	81,457,279	\$ (2,072,405)
	Retail Sales kWh	1,038,103,730	1,056,004,283	(17,900,553)
	Average Rate (\$/kWh)	\$0.076471	\$0.077137	(\$0.00067)
	Actual Sales MWh			<u>1,038,104</u>
	Component B "Cost Variance"			\$ (691,605)
	Base Efficiency Band Adjustor *			(150,000)
	10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			<u>(54,161)</u>
	Total Company Adjustment			\$ (204,161)
	Net Component B Variance #			(1,868,245)
	Component A Variance			(3,109,100)

	Net Component A&B Collection/(Refund)			\$ (4,977,345)
	Retail Sales Revenue Collection/(Refund)			(834,948)

	Total Net Collection/(Refund)			\$ (5,812,293)
	* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -\$150,000 and +\$307,000; beyond those values it is -\$150,000 if the cost variance is negative and +\$307,000 if the cost variance is positive.			
	# The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment			

GREEN MOUNTAIN POWER						Tab 3
GREEN MOUNTAIN POWER REGULATION PLAN						Page 4
ACTUAL AND BASE RATE POWER COSTS						
VARIANCE EXPLANATIONS						
FOURTH QUARTER, FY2024						
Component A	Q4 Actual	Q4 Base Rates	Q4 Variance	Variance Comment		
Demand Charges						
ISO Demand Charges	462,134	269,681	192,453	ISO demand charges related to higher peak loads		
Mystic Capacity	(30,989)	0	(30,989)	True-up from Mystic COS charges		
Net FCM	720,897	1,875,686	(1,154,789)	lower summer 2023 peak load, true-ups from previous period		
Other, net	<u>6,376,875</u>	<u>6,546,311</u>	<u>(169,436)</u>			
Total Demand	7,528,917	8,691,677	(1,162,760)			
	0	0	0			
Joint Owned Unit O & M						
Other, net	<u>1,792,388</u>	<u>2,143,459</u>	<u>(351,071)</u>			
Total Joint Owned Unit O&M	1,792,388	2,143,459	(351,071)	Primarily Millstone		
	0	0	0			
Line Losses	533,508	1,119,745	(586,237)	lower LMPs resulted in lower losses costs		
Ancillary services	401,968	188,251	213,717	higher operating reserves in September		
SHEI Mitigation Fee	(52,800)	0	(52,800)			
Purchased Transmission and Highgate						
VELCO - Other	(10,154)	(190,239)	180,085	adjustment from previous period		
VELCO - Common Charge	2,407,523	3,374,787	(967,264)	lower VELCO operating expenses		
NEP/Grid	(201,283)	408,772	(610,055)	one time credit resulting from FERC Order ER23-2804-000		
Other, net	<u>23,812,960</u>	<u>23,585,675</u>	<u>227,285</u>			
Total Transmission related	26,009,046	27,178,995	(1,169,949)			
GF Transition Fee Payment	(1,250,001)	(1,250,000)	(1)			
Other, net	<u>(52,800)</u>	<u>0</u>	<u>(52,800)</u>			
Total Component A	34,963,026	38,072,126	(3,109,100)			
	0	0	0			
Component B						
Contract Energy Charges						
Ryegate	1,993,770	3,534,233	(1,540,463)	higher imputed REC price resulting in lower energy costs (REC revenues are correspondingly lower)		
HQUS	18,525,081	18,727,028	(201,947)	lower PPA price than budgeted		
Net Metered	16,933,123	17,685,481	(752,358)	lower price than budgeted and end of year financial true-up		
Granite	2,247,146	2,645,452	(398,306)	lower generation than forecasted		
NextEra Nuclear	7,377,244	7,486,191	(108,947)	lower price than forecasted		
Standard Offer	5,533,665	6,525,884	(992,219)	lower generation than forecasted		
Enel	540,881	442,170	98,711	higher volumes than forecasted		
Great River Hydro	2,016,184	1,006,440	1,009,744	higher volumes than forecasted		
BP	7,337,568	3,063,600	4,273,968	unbudgeted system purchase		
Solar PPAs	2,010,587	2,349,964	(339,377)	lower generation than forecasted		
Other Renewables	197,820	519,307	(321,487)	lower generation than forecasted		
Deerfield	970,405	1,186,288	(215,883)	lower generation than forecasted		
Other, net	<u>5,335,953</u>	<u>5,440,187</u>	<u>(104,234)</u>			
Total Contract Energy Charges	71,019,427	70,612,225	407,202			
Fuel	0	0	0			
Total Fuel	1,979,346	2,369,242	(389,896)	minimal generation and therefore lower fuel costs		
Co.-owned O&M	0	0	0			
Total Owned Unit O & M	3,995,931	3,490,233	505,698	mostly hydro and some wind		
Net ISO Interchange	2,361,122	6,014,796	(3,653,674)	lower ISO balancing costs due system purchase entered into after the benchmark was completed		
NCPD Credits	(534,898)	(105,672)	(429,226)	July generation mostly from Berlin, Stonybook and Gorge peakers		
Congestion	281,964	71,741	210,223	higher congestion costs than forecast, especially at KCW and Highgate		
Unit Resales	(686,054)	(706,973)	20,919			
Other Resales	(45,814)	0	(45,814)			
RECs	(3,935,576)	(5,385,762)	1,450,186	lower volumes		
RES	5,295,000	5,097,449	197,551			
Other	<u>(345,574)</u>	<u>0</u>	<u>(345,574)</u>			
Total Component B	79,384,874	81,457,279	(2,072,405)			
	0	0	(0)			
Total Component A & B	114,347,900	119,529,405	(5,181,505)			

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
FOURTH QUARTER, FY2024

Tab 4
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MWh

<u>Sales by Class</u>	<u>Q4 Actual</u> (1)	<u>Q4 Base Rates</u>	<u>Q4 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Est. Class impact (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
Residential	388,208	377,114	11,094	2.9%	See comments	2.4%	0.5%	1,925
Small C&I	389,058	390,628	(1,571)	-0.4%	below Sales by	1.3%	-1.7%	(6,691)
Large C&I	259,908	287,353	(27,445)	-9.6%	Month regarding	0.0%	-9.6%	(27,445)
Public Street and Highway	930	909	21	2.3%	overall monthly			21
					variances	-----	-----	-----
Total	1,038,104	1,056,004	(17,901)	-1.7%		1.4%	-3.0%	(32,189)
						14,288	(32,189)	
							ok	
Residential & Small C&I	777,266	767,742	9,523	1.2%				
Small & Large C&I	648,966	677,982	(29,016)	-4.3%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.

(2) This section uses Itron methodology to approximate weather impact

<u>Sales by Month</u>	<u>Q4 Actual</u> (1)	<u>Q4 Base Rates</u>	<u>Q4 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Normalization Monthly Calc (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
Jul	384,098	363,563	20,535	5.6%		4.4%	1.2%	4,518
Aug	349,497	372,657	(23,160)	-6.2%		0.2%	-6.4%	(23,980)
Sep	304,509	319,784	(15,276)	-4.8%		-0.8%	-4.0%	(12,727)
						-----	-----	-----
Total	1,038,104	1,056,004	(17,901)	-1.7%		1.4%	-3.0%	(32,189)
						14,288	(32,189)	

Summary: Retail sales volumes were lower than forecast (17,901 MWh, 1.7%) for the July- September period. July volume was higher by 20,535 MWh (5.6%), August was lower by 23,160 MWh (6.2%), and September was lower by 15,276 MWh (4.8%). Residential sales were higher than forecast by 11,094 MWh (2.4%), Small C&I were lower than budget by 1,571 MWh (0.4%), and Large C&I was lower than budget by 27,445 MWh (9.6%). In total, retail revenues were higher than budget by \$834,948, and the average rate variance was 2.2% higher overall.

On a weather-normalized basis, sales volume was 14,288 MWh lower than forecast with a warm July with more CDDs and moderate August and September temperatures. With "normal" weather, sales in July would have been lower, and September sales would have been higher.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

**GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
FOURTH QUARTER, FY2024**

**Tab 4
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Revenue

Revenue by Class	<u>Q4 Actual</u>	<u>Avg Actual Rate</u>	<u>Q4 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q4 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Residential	\$ 85,219,806	\$ 0.2195	\$ 82,809,441	\$ 0.2196	\$ 2,410,366	\$ (0.0001)	2.9%	0.0%
Small C&I	73,210,641	0.1882	\$ 72,808,528	0.1864	402,113	0.0018	0.6%	1.0%
Large C&I	27,602,530	0.1062	\$ 29,606,520	0.1030	(2,003,989)	0.0032	-6.8%	3.1%
OTHER SALES	741,360	0.7974	\$ 714,901	0.7869	26,459	0.0105	3.7%	1.3%
TRANSMISSION CUSTOMER 1								
TOTAL	\$ 186,774,338	\$ 0.1799	\$ 185,939,390	\$ 0.1761	\$ 834,948	\$ 0.0038	0.4%	2.2%
Small & Large C&I	\$ 100,813,171	\$ 0.1553	\$ 102,415,048	\$ 0.1511	\$ (1,601,876)	\$ 0.0043	-1.6%	2.8%
Revenue by Month	<u>Q4 Actual</u>	<u>Avg Actual Rate</u>	<u>Q4 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q4 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Jul	\$ 68,479,673	\$ 0.1783	\$ 63,912,734	\$ 0.1758	\$ 4,566,939	\$ 0.0025	7.1%	1.4%
Aug	62,019,227	0.1775	\$ 65,335,437	0.1753	(3,316,210)	0.0021	-5.1%	1.2%
Sep	56,275,437	0.1848	\$ 56,691,218	0.1773	(415,781)	0.0075	-0.7%	4.2%
Total	\$ 186,774,337	\$ 0.1799	\$ 185,939,390	\$ 0.1761	\$ 834,947	\$ 0.0038	0.4%	2.2%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2024

								(a*b)/12 capacity			
		Capacity	\$/		Energy MWh	Energy	Capacity	Costs	Energy \$	Energy	Total
		MW	KW-yr	FERC Acct(s)	Source	MWh	Source	(\$000)	Source	Costs	Costs
								(\$000)		(\$000)	(\$000)
Purchase Power											
1	NextEra Seabrook PPA	225	\$ 78.07	555	LTC-1	476,566	LTC-1	17,566	LTC-1	27,908	45,475
2	Granite Reliable PPA	81	\$ 7.06	555	LTC-1	186,834	LTC-1	575	LTC-1	15,343	15,918
3	HQUS PPA	-		555	LTC-1	1,056,333		-	LTC-1	74,056	74,056
4	Moretown	3	\$ 9.00	555	LTC-1	1,465	LTC-1	27	LTC-1	125	152
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	\$ -	555	LTC-1	132,466		-	LTC-1	19,931	19,931
7	Ryegate	17	\$ -	555	LTC-1	121,574		-	LTC-1	13,465	13,465
8	Solar PPAs	52	\$ -	555	LTC-1	71,251		-	LTC-1	6,666	6,666
9	Misc Independent	9	\$ 72.11	555	LTC-1	43,421	LTC-1	649	LTC-1	2,301	2,950
10	Net Metered	311	\$ -	555	LTC-1	309,896		-	LTC-1	53,066	53,066
11	Enel	20	\$ 13.58	555	LTC-1	92,700	LTC-1	269	LTC-1	4,676	4,945
12	Stony Brook	14	\$ 38.15	555	LTC-1	2,877	LTC-1	540	LTC-1	169	709
13	NYPA	1	\$ 50.00	555	LTC-1	6,000	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	\$ -	555	LTC-1	99,545		-	LTC-1	6,314	6,314
16	RES	-		555	RECs	-		-	RECs	19,552	19,552
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	\$ 4.67	555		-	LTC-1	584		-	584
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	388,000		-	LTC-1	18,317	18,317
21	BP	-		555	LTC-1	256,850		-	LTC-1	17,296	17,296
22	Great River Hydro	-		555		171,005		-		7,440	7,440
23	Batteries	-		555		15,572		4,111		302	4,414
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	7,835	7,835
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	8,243	8,243
28	Ancillary	-		555	AS-1	-	AS-1	669	AS-1	1,049	1,718
29	ISO Purchase	-		555	R-1	329,996		5,008	R-1	26,418	31,427
30	Sub-Total	985				3,762,351		30,227		330,503	360,730
						-		-		0	330,503
Owned Entitlements											
31	Hydro	111	\$ 58.22	535-545	UOM	387,470	UOM	6,484	UOM	-	6,484
32	Peakers	101	\$ 7.29	546-554	UOM	2,362	UOM	732	UOM	1,120	1,853
33	KCW	55	\$ 82.03	546,548-554	UOM	181,991	UOM	4,512	UOM	-	4,512
34	Searsburg	6	\$ 47.99	546,548-554	UOM	11,425	UOM	288	UOM	-	288
35	Other GMP Solar	3	\$ 213.51	546,548-554	UOM	40,912	UOM	641	UOM	-	641
36	Wyman	16	\$ 24.72	500-514	UOM	1,909	UOM	383	UOM	369	752
37	McNeil	18	\$ 131.15	546-554	UOM	70,069	UOM	2,367	UOM	6,522	8,889
38	Stonybrook	30	\$ 36.17	500-514	UOM	6,205	UOM	1,099	UOM	364	1,463
39	Millstone	21	\$ 221.07	517-532	UOM	158,630	UOM	4,724	UOM	1,250	5,974
40	Sub-Total	361				860,972		21,230		9,626	30,856
						-		-		0	
Trans. Rent and Trans by others											
41	Velco Specific Facilities			565			Trans.	(559)			(559)
42	VELCO Common Charges			565			Trans.	28,735			28,735
43	ISO - RNS			565			Trans.	79,983			79,983
44	ISO - Other transmission			561/575			Trans.	6,989			6,989
45	NEP			565			Trans.	1,635			1,635
46	Phase I and II	77		565			Trans.	3,153			3,153
47	Others			565			Trans.	941			941
48	Rents			567			Trans.	444			444
49	Sub-Total	77						121,322			121,322
								0			
Resales											
50	ISO Resale			447	Recon.	(206,318)		-	Recon.	(10,494)	(10,494)
51	Unit Resale			447	LTC	(23,110)		-	LTC	(2,828)	(2,828)
52	NCPC Credit			447		-		-	Ancil.	(430)	(430)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(19,389)	(19,389)
55	Sub-Total					(229,429)		0		(33,142)	(33,142)
						-					
56	Total				L-1	4,393,895		172,779		306,987	479,766

Green Mountain Power Corporation
Ancillary Service Cost Forecast

Q4 FY 2024 Workpapers

		2023			2024									
New England ISO Power Supply		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>TOTAL</u>
DEMAND 55530-22-721, 740	1	10,981	14,473	24,010	25,330	16,671	(39,803)	10,884	7,560	10,345	8,540	18,765	11,614	\$119,370
DEMAND 55530-22-722- RESERVES	1	16,503	24,689	53,172	45,981	46,216	33,736	29,579	26,700	42,435	94,614	15,712	120,436	549,774
ENERGY RT REG SETTLEMENT 712	2	4,141	(509)	150,889	63,961	109,660	87,567	29,427	12,933	10,031	35,312	11,345	11,686	526,444
OPERATING RESERVE - NCPC	2	29,402	28,319	266,084	52,392	70,939	194,206	25,063	17,941	88,724	(1,833)	55,800	128,168	955,206
AUCTION REVENUE RIGHTS 715	2	(12,036)	(29,649)	(96,757)	(5,799)	(101,765)	(56,053)	(44,717)	(10,856)	(23,102)	(20,327)	(26,444)	(5,455)	(432,959)
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	313,446	313,446	313,446	313,446	313,446	313,446	313,446	313,446	625,229	625,229	625,229	625,229	5,008,481
		\$362,437	\$350,770	\$710,845	\$495,312	\$455,167	\$533,099	\$363,683	\$367,724	\$753,661	\$741,534	\$700,405	\$891,678	\$6,726,316
NCPC CREDIT 782	2	-	-	(124,705)	-	-	(129,645)	-	-	(70,406)	-	-	(105,672)	(\$430,428)

Green Mountain Power Corporation
Congestion & Loss Expense and Credits

Q4 FY 2024 Workpapers

		2023			2024										
Load		Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses		\$81,551	\$151,948	\$316,021	(\$166,241)	\$766,771	\$758,720	\$418,888	\$231,033	\$100,446	\$76,978	\$26,955	\$23,338	\$2,786,408
	Cong		\$364,489	\$642,974	\$1,076,630	\$1,370,657	\$1,388,174	\$1,041,703	\$660,325	\$443,095	\$370,755	\$470,350	\$437,865	\$300,058	\$8,567,074
Total	Combined		\$446,040	\$794,922	\$1,392,651	\$1,204,416	\$2,154,945	\$1,800,423	\$1,079,213	\$674,127	\$471,201	\$547,328	\$464,820	\$323,397	\$11,353,483
Production		Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses		(\$22,716)	(\$18,834)	(\$30,050)	(\$186,600)	(\$272,331)	(\$192,189)	(\$72,144)	(\$36,754)	(\$16,027)	(\$18,291)	(\$20,585)	(\$16,655)	(\$903,176)
	Cong		(\$32,222)	(\$114,252)	(\$200,860)	(\$428,803)	(\$512,013)	(\$445,239)	(\$219,378)	(\$115,140)	(\$51,168)	(\$48,689)	(\$23,779)	(\$16,060)	(\$2,207,603)
Total	Combined		(\$54,937)	(\$133,086)	(\$230,910)	(\$615,403)	(\$784,344)	(\$637,428)	(\$291,522)	(\$151,893)	(\$67,196)	(\$66,980)	(\$44,364)	(\$32,715)	(\$3,110,778)
Net Congestion & Losses		FCL-1													
Component		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year	
Congestion	1	332,268	528,721	875,770	941,854	876,161	596,464	440,947	327,955	319,586	421,661	414,085	283,998	6,359,471	0
Losses	2	58,835	133,114	285,971	(352,841)	494,440	566,531	346,744	194,279	84,419	58,687	6,371	6,683	1,883,233	0
Combined	3	391,103	661,836	1,161,741	589,014	1,370,601	1,162,994	787,691	522,234	404,005	480,349	420,456	290,681	8,242,704	

**Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast**

			2023			2024									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	197,273	2,367,280
Stony Brook	2	Budget/Forecast	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	91,608	1,099,293
Wyman 4	3	Forecast	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	31,933	383,192
Millstone	4	Forecast	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	393,672	4,724,069
GMP Hydro	5	Forecast #	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	498,783	748,174	748,174	6,484,176
GMP Wind	6	Forecast #	383,969	383,969	383,969	575,953	383,969	383,969	383,969	383,969	383,969	383,969	383,969	383,969	4,799,607
GMP G.T. & Diesel	7	Forecast	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	61,022	732,270
Other	8	Forecast	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	53,376	640,515
GMP G.T. & Diesel															
Total JO			714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	714,486	8,573,834
Total Co-owned			997,150	997,150	997,150	1,189,134	997,150	997,150	997,150	997,150	997,150	997,150	1,246,542	1,246,542	12,656,569
Total			1,711,636	1,711,636	1,711,636	1,903,621	1,711,636	1,711,636	1,711,636	1,711,636	1,711,636	1,711,636	1,961,028	1,961,028	21,230,403
															21,230,403

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	5,904	4,542	9,153	7,612	8,705	7,341	2,194	3,022	4,719	8,476	7,164	1,236	70,069
		Variable Prod. Costs	\$ 549,481	\$ 422,785	\$ 851,880	\$ 708,502	\$ 810,190	\$ 683,296	\$ 204,243	\$ 281,300	\$ 439,195	\$ 788,880	\$ 666,793	\$ 115,039	6,521,585
		Avg. Variable Cost	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07	\$93.07
Stony Brook	10	Production MWh	147	10	574	101	3	2	0	18	856	2,475	1,873	146	6,205
	10	Variable Prod. Costs	\$ 5,922	\$ 543	\$ 120,154	\$ 20,996	\$ 561	\$ 506	\$ -	\$ 653	\$ 31,999	\$ 100,986	\$ 75,990	\$ 5,711	364,022
		Avg. Variable Cost	\$40.25	\$56.73	\$209.24	\$208.64	\$207.88	\$206.68	\$0.00	\$37.02	\$37.40	\$40.80	\$40.57	\$38.98	\$40.25
Wyman 4	11	Production MWh	3	212	595	626	416	33	0	0	7	8	8	1	1,909
	11	Variable Prod. Costs	\$ 577	\$ 41,076	\$ 115,179	\$ 120,922	\$ 80,378	\$ 6,381	\$ -	\$ -	\$ 1,417	\$ 1,480	\$ 1,596	\$ 182	369,190
		Avg. Variable Cost	\$194.73	\$194.17	\$193.62	\$193.29	\$193.02	\$192.74	\$0.00	\$0.00	\$191.92	\$191.64	\$191.37	\$191.09	\$193.41
Millstone	12	Production MWh	0	14,584	14,262	14,737	14,282	14,737	14,737	13,311	14,718	14,262	14,737	14,262	158,630
	12	Variable Prod. Costs	\$ -	\$ 114,950	\$ 112,408	\$ 116,155	\$ 112,564	\$ 116,155	\$ 116,155	\$ 104,914	\$ 115,998	\$ 112,408	\$ 116,155	\$ 112,408	1,250,267
		Avg. Variable Cost	\$0.00	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88
GMP Hydro	13	Production MWh	23,415	33,616	41,424	38,065	30,019	42,164	53,212	46,088	32,133	21,801	14,978	10,556	387,470
	13	Variable Prod. Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
KCW	14	Production MWh	18,174	15,539	16,710	20,189	16,778	16,950	15,129	13,539	12,432	11,896	11,704	12,951	181,991
	14		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
GMP G.T. & Diesel	15	Production MWh	71	283	340	381	173	102	91	127	216	243	205	130	2,362
	15		\$ 32,738	\$ 143,242	\$ 168,576	\$ 170,461	\$ 81,812	\$ 48,367	\$ 42,828	\$ 58,475	\$ 102,377	\$ 118,356	\$ 93,000	\$ 60,259	1,120,490
			\$460.10	\$506.83	\$495.56	\$446.98	\$472.37	\$474.58	\$468.80	\$462.18	\$474.82	\$486.31	\$453.86	\$465.15	\$474.43
Searsburg	16	Production MWh	925	1,259	1,284	1,291	1,114	1,310	1,094	829	640	529	499	650	11,425
GMP Solar	17	Production MWh	2,902	1,726	1,082	1,360	2,154	3,495	4,112	4,686	5,164	5,223	4,881	4,127	40,912

Total		Production MWh	51,540	71,771	85,424	84,361	73,644	86,135	90,570	81,620	70,885	64,913	56,050	44,059	860,972
		Variable Prod. Costs	588,718	722,596	1,368,197	1,137,035	1,085,506	854,706	363,225	445,342	690,986	1,122,110	953,533	293,599	9,625,554

[illegible]

**Green Mountain Power Corporation
Purchased Transmission Forecast**

Q4 FY 2024 Workpapers

		2023			2024										
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	
VELCO Other	1	(61,635)	(35,722)	(37,065)	(41,164)	(49,969)	(40,726)	(35,601)	(29,132)	(37,550)	(52,245)	(69,397)	(68,598)	(558,804)	
VELCO VTA - Common	2	211,104	3,804,895	2,970,512	3,084,780	2,009,973	2,775,255	2,795,081	4,316,799	3,391,694	1,941,689	480,842	952,256	28,734,881	
ISO - NOATT	3	5,525,971	6,464,881	7,054,466	7,539,705	7,488,394	6,554,111	5,669,893	6,054,981	6,946,880	7,199,714	7,385,500	6,098,524	79,983,020	
ISO - Other Total	4	514,779	583,604	626,310	652,873	628,007	582,365	521,942	532,049	584,477	612,254	615,923	534,859	6,989,443	
NEP	5	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	136,257	1,635,088	
Phase I/II	6	259,879	259,879	259,879	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	263,704	3,152,977	
Other	8	78,929	78,929	78,929	72,986	78,929	78,929	78,929	78,929	78,929	78,929	78,929	78,929	941,208	
Rents	9	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	37,000	444,000	
Total		\$ 6,702,285	\$ 11,329,724	\$ 11,126,290	\$ 11,746,143	\$ 10,592,297	\$ 10,386,895	\$ 9,467,205	\$ 11,390,588	\$ 11,401,393	\$ 10,217,303	\$ 8,928,759	\$ 8,032,932	\$ 121,321,814	

<u>Line 16 Detail</u>														
ISO Schedule 1 RNS	10	96,111	112,573	122,961	127,917	127,012	111,023	95,869	102,613	117,989	122,346	125,555	103,433	1,365,402
ISO Schedule 2	11	163,675	177,723	189,291	204,469	180,522	183,943	168,548	168,548	176,246	192,496	188,219	169,404	2,163,084
ISO Schedule 3	12	123,266	144,379	157,703	164,059	162,898	142,391	122,955	131,605	151,325	156,913	161,029	132,657	1,751,182
ISO Schedule 5	13	3,291	3,854	4,210	4,358	4,327	3,783	3,266	3,496	4,020	4,168	4,278	3,524	46,575
NOATT Schedule 1 (RNS)	14	68,823	80,611	88,050	88,931	88,302	77,186	66,650	71,339	87,254	90,476	92,849	76,490	976,961
NOATT Schedule 2 (VAR)	15	59,613	64,463	64,095	63,138	64,946	64,040	64,653	54,447	47,643	45,856	43,993	49,351	686,239
		\$ 514,779	\$ 583,604	\$ 626,310	\$ 652,873	\$ 628,007	\$ 582,365	\$ 521,942	\$ 532,049	\$ 584,477	\$ 612,254	\$ 615,923	\$ 534,859	\$ 6,989,443
Total		6,702,285	11,329,724	11,126,290	11,746,143	10,592,297	10,386,895	9,467,205	11,390,588	11,401,393	10,217,303	8,928,759	8,032,932	121,321,814

Green Mountain Power Corporation RECs and RES Forecast

Q4 FY 2024 Workpapers

	2023			2024										
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	
RECs														
MA Class I														
Net RECs	45,432	40,897	35,918	53,609	50,299	56,451	67,516	66,611	66,581	41,947	42,983	51,967	620,213	
Gross Revenue	(1,550,460)	(1,388,330)	(1,210,311)	(1,842,777)	(1,724,455)	(1,944,369)	(2,339,947)	(2,307,607)	(2,306,534)	(1,430,571)	(1,466,589)	(1,778,774)	\$ (21,290,724)	
Expenses	775,364	775,364	775,364	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	1,610,372	758,524	758,524	758,524	14,263,895	
Net Revenue	\$ (775,096)	\$ (612,966)	\$ (434,947)	\$ (232,405)	\$ (114,083)	\$ (333,997)	\$ (729,576)	\$ (697,235)	\$ (696,162)	\$ (672,047)	\$ (708,065)	\$ (1,020,250)	\$ (7,026,829)	
CT Class I														
Net RECs	13,164	9,193	15,203	19,253	17,933	11,748	17,030	15,651	20,620	19,100	19,299	18,779	196,974	
Gross Revenue	(445,038)	(307,050)	(515,871)	(656,625)	(610,749)	(395,833)	(579,354)	(531,457)	(704,129)	(638,218)	(644,919)	(627,377)	(6,656,621)	
Expenses	7,867	4,064	7,867	8,129	8,129	7,867	8,129	7,878	8,129	8,129	7,605	8,118	91,910	
Net Revenue	\$ (437,172)	\$ (302,986)	\$ (508,004)	\$ (648,496)	\$ (602,620)	\$ (387,966)	\$ (571,225)	\$ (523,580)	\$ (696,000)	\$ (630,089)	\$ (637,315)	\$ (619,259)	\$ (6,564,711)	
MA Class II														
Net RECs	25,436	21,829	14,859	9,104	6,068	4,159	9,351	17,244	20,197	17,312	13,716	19,993	179,269	
Gross Revenue	(626,725)	(536,568)	(362,319)	(218,435)	(142,538)	(94,820)	(224,612)	(421,935)	(495,764)	(421,426)	(333,332)	(487,110)	(4,365,583)	
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66	
Net Revenue	\$ (626,725)	\$ (536,567)	\$ (362,317)	\$ (218,432)	\$ (142,534)	\$ (94,815)	\$ (224,606)	\$ (421,928)	\$ (495,756)	\$ (421,417)	\$ (333,322)	\$ (487,099)	\$ (4,365,517)	
Green Rate														
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)	
Expense	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,917	11,583	11,583	11,583	\$ 142,000	
VT Tier I/ ME Existing														
Net RECs	-	-	-	-	-	-	-	-	250,000	-	-	-	250,000	
Net Revenue	-	-	-	-	-	-	-	-	(1,452,500)	-	-	-	\$ (1,452,500)	
Net RECs														
Net RECs	83,699	71,587	65,647	81,633	73,967	72,025	93,563	99,173	357,065	78,025	75,665	90,405	1,242,456	
Gross Revenue	(2,622,224)	(2,231,947)	(2,088,501)	(2,717,837)	(2,477,742)	(2,435,022)	(3,143,913)	(3,260,999)	(4,958,927)	(2,490,214)	(2,444,840)	(2,893,261)	(33,765,429)	
Expenses	795,148	791,346	795,150	1,630,420	1,630,421	1,630,160	1,630,423	1,630,173	1,630,425	778,245	777,722	778,237	14,497,871	
Net Revenue	\$ (1,827,077)	\$ (1,440,601)	\$ (1,293,352)	\$ (1,087,417)	\$ (847,321)	\$ (804,861)	\$ (1,513,490)	\$ (1,630,826)	\$ (3,328,502)	\$ (1,711,969)	\$ (1,667,118)	\$ (2,115,025)	\$ (19,267,558)	
RES														
Tier 1 Requirement -Net (MWh)	260,478	260,478	260,478	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	261,011	3,130,535	
Tier 1 Cost	193,935	193,935	193,935	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	255,667	\$ 2,882,811	
Tier 2 Requirement (MWh)	15,976	15,976	15,976	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	18,097	210,799	
Tier 2 Cost	694,318	694,318	694,318	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	815,597	\$ 9,423,328	
Tier 3 Requirement (MWh)	20,838	20,838	20,838	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	23,201	271,324	
Tier 3 Cost	531,547	531,547	531,547	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	627,885	\$ 7,245,610	
Total RES Requirement (MWh)	297,292	297,292	297,292	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	302,309	3,612,658	
Total Cost	\$ 1,419,801	\$ 1,419,801	\$ 1,419,801	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 1,699,150	\$ 19,551,749	
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total RES Cost	1,419,801	1,419,801	1,419,801	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	1,699,150	\$ 19,551,749	
Net Cost/(Revenue)	\$ 1,419,801	\$ 1,419,801	\$ (3,141,229)	\$ 1,699,150	\$ 1,699,150	\$ (1,040,449)	\$ 1,699,150	\$ 1,699,150	\$ (4,773,668)	\$ 1,699,150	\$ 1,699,150	\$ (3,794,962)	\$ 284,191	

Green Mountain Power Corporation													Q4 FY 2024 Workpapers
Retail Sales Forecast													
	2023			2024									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Residential	114,621	135,946	165,901	178,215	153,962	142,619	119,164	106,132	109,133	131,404	135,359	110,350	1,602,806
Small C&I	118,879	116,327	122,110	122,706	112,768	116,803	109,987	114,857	121,428	134,678	136,968	118,983	1,446,494
Large C&I	56,631	63,018	72,392	69,192	59,253	63,015	56,886	59,698	60,138	61,956	63,748	57,739	743,664
Global Foundries	30,840	29,510	31,274	30,907	28,526	30,689	29,837	32,506	34,107	35,222	36,279	32,410	382,107
StLPA	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
			1,058,356			1,109,562			954,782			1,056,004	4,178,705
Less:													
Streetlight	303	303	303	303	303	303	303	303	303	303	303	303	3,634
Total net of Streetlights & GF	290,130.65	315,290.44	360,402.62	370,112.52	325,982.13	322,436.99	286,037.10	280,687.21	290,699.35	328,038.01	336,075.07	287,071.55	3,792,964

Green Mountain Power Corporation
Comparative Statement of Electric Sales

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			<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
			<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MWH</u>					
RESIDENTIAL CUSTOMER			388,208	379,828	8,379
C & I SMALL			389,058	382,826	6,232
C & I LARGE			259,908	261,003	(1,094)
PUBLIC STREET AND HIGHWAY			930	933	(3)
OTHER SALES TO GOV'T AUTH			-	-	-
UNBILLED MWH ADJUSTMENT			-	-	-
Less Buy Through Sales			-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1		1,038,104	1,024,590	13,514

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	<i>Sep-24</i> <i>QTD</i>	<i>Sep-23</i> <i>QTD LAST YEAR</i>	<i>Sep-24</i> <i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF STEAM POWER OPERATION:</u>			
500 SUPERVISION & ENG	26,664	30,649	(3,985)
501 FUEL	1,186,852	1,725,278	(538,427)
502 STEAM EXP	116,282	125,380	(9,099)
503 STEAM FROM OTHER	45,597	73,763	(28,165)
505 ELECTRIC EXPENSE	49,486	49,619	(133)
506 MISC STEAM POWER	265,105	229,728	35,377
TOTAL STEAM OPERATION	1,689,985	2,234,417	(544,432)
<u>MAINTENANCE</u>			-
510 SUPERVISION & ENG	33	9,163	(9,129)
511 STRUCTURES	4,581	2,621	1,961
512 BOILER PLANT	93,664	46,067	47,596
513 ELECTRIC PLANT	81,088	37,082	44,006
514 MISCELLANEOUS	1,845	6,978	(5,134)
TOTAL MAINTENANCE	181,212	101,911	79,301
TOTAL STEAM POWER OPERATION:			
24 MCNEIL	1,758,284	2,121,922	(363,638)
95 WYMAN	(68,299)	112,495	(180,794)
<u>MAINTENANCE:</u>	-	-	-
24 MCNEIL	181,212	101,911	79,301
TOTAL STEAM POWER EXPENSE	1,871,196	2,336,328	(465,131)
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	15,797	20,408	(4,610)
MWH STATION USE	-	-	-
MWH GENERATED - NET	15,797	20,408	(4,610)
COST PER MWH GENERATED:			
OPERATION EXPENSE	106.98	109.49	(2.51)
MAINTENANCE EXPENSE	11.47	4.99	6.48
TOTAL COST PER MWH	118.45	114.48	3.97
FUEL EXPENSE PER MWH	75.13	84.54	(9.41)

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MCNEIL STEAM POWER GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
500 SUPERVISION & ENG	26,664	30,649	(3,985)
501 FUEL	1,300,748	1,686,546	(385,798)
502 STEAM EXP	116,282	125,380	(9,099)
505 ELECTRIC EXPENSE	49,486	49,619	(133)
506 MISC STEAM POWER	265,105	229,728	35,377
TOTAL MCNEIL OPERATION	1,758,284	2,121,922	(363,638)
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	33	9,163	(9,129)
511 STRUCTURES	4,581	2,621	1,961
512 BOILER PLANT	93,664	46,067	47,596
513 ELECTRIC PLANT	81,088	37,082	44,006
514 MISCELLANEOUS	1,845	6,978	(5,134)
TOTAL MAINTENANCE	181,212	101,911	79,301
TOTAL MCNEIL POWER EXPENSES	1,939,496	2,223,833	(284,338)
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	15,651	20,200	(4,549)
MWH STATION USE	-	-	-
MWH GENERATED - NET	15,651	20,200	(4,549)
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	112.35	105.05	7.30
MAINTENANCE EXPENSE	11.58	5.05	6.53
TOTAL COST PER MWH	123.92	110.09	13.83
FUEL EXPENSE PER MWH	83.11	83.49	(0.38)
<u>OTHER EXPENSES FOR MCNEIL</u>			
108 CHANGE IN ACCUM DEPRECIATION	273,023	267,977	5,047
408 PROPERTY TAXES	130,459	97,529	32,930
900 ADMIN AND GENERAL	52,392	53,028	(636)
<u>WYMAN STEAM GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
501 FUEL	(113,896)	38,732	(152,628)
503 - 506 OTHER OPERATIONS	45,597	73,763	(28,165)
TOTAL WYMAN OPERATION	(68,299)	112,495	(180,794)
<u>MWH GENERATION INFORMATION:</u>	-	-	-
MWH GENERATED GROSS	147	208	(61)
MWH STATION USE	-	-	-
MWH GENERATED NET	147	208	(61)
DOLLARS PER MWH GENERATED	(465.25)	540.84	(1,006.09)
<u>EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS</u>			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	6,938	8,206	(1,268)
567 TRANSMISSION RENT	-	-	-

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>	
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
<u>MILLSTONE NUCLEAR POWER GENERATION EXPENSES</u>				
<u>OPERATION:</u>				
NUCLEAR EXPENSES				
517 OPER SUPERVISION & ENG	317,279	395,988	(78,709)	
518 NUCLEAR FUEL EXPENSE & AMORT	343,023	261,643	81,380	
524 MISC EXP NUCLEAR	361,997	343,274	18,723	
	-----	-----	-----	
TOTAL OPERATIONS	1,022,300	1,000,906	21,394	
<u>MAINTENANCE:</u>				
528 MAINT SUPERVISION & ENG	140,437	160,729	(20,292)	
530 MAINT REACTOR EQUIPMENT	15	6,155	(6,140)	
531 MAINT OF MISC PLANT	3,632	38,140	(34,508)	
		-----	-----	
TOTAL NUCLEAR MAINTENANCE	144,084	205,024	(60,940)	
TOTAL NUCLEAR EXPENSE	1,166,384	1,205,930	(39,546)	
	-	-	-	

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>HYDRO POWER GENERATION EXPENSES</u>			
OPERATION:			
535 SUPERVISION AND ENGINEERING	11,392	12,913	(1,521)
536 WATER FOR POWER	238	235	3
537 HYDRAULIC EXPENSE	452,388	529,311	(76,923)
538 ELECTRIC EXPENSE	128,318	112,719	15,599
539 MISCELLANEOUS	12,590	12,136	454
TOTAL HYDRO OPERATION EXPENSE	617,671	739,321	(121,650)
HYDRO MAINTENANCE:			
542 STRUCTURES	23,466	48,831	(25,365)
543 RES. DAMS AND WW	185,047	190,520	(5,474)
544 ELECTRIC PLANT	480,068	544,470	(64,402)
545 MISCELLANEOUS	1,100,600	533,758	566,841
TOTAL HYDRO MAINTENANCE	1,789,180	1,317,580	471,600
TOTAL HYDRO POWER EXPENSE	2,406,851	2,056,901	349,950
OPERATION BY PLANT			
01 DEFORGE OPER	5,096	7,463	(2,367)
203 HUNTINGTON FALLS	18,118	12,864	5,254
BELDENS 204	15,006	7,530	7,477
205 PROCTOR	13,499	17,238	(3,739)
206 CENTER RUTLAND	6,417	10,564	(4,147)
207 PITTSFORD	11,562	10,245	1,316
208 GLEN	11,548	14,194	(2,646)
209 PATCH	5,680	5,243	437
210 CARVER FALLS	7,348	9,809	(2,460)
02 MIDDLESEX OPER	10,850	14,901	(4,051)
211 CAVENDISH	27,788	31,909	(4,122)
212 SALISBURY	12,851	9,026	3,826
213 SILVER LAKE	10,241	9,831	410
214 MIDDLEBURY LOWER	15,814	8,884	6,930
215 WEYBRIDGE	13,157	9,391	3,765
216 TAFTSVILLE	16,267	31,349	(15,082)
217 SMITH	6,963	9,354	(2,390)
218 PIERCE MILLS	9,890	26,815	(16,925)
219 ARNOLD FALLS	9,061	9,745	(684)
06 MARSHFIELD OPER	22,145	20,640	1,505
220 GAGE	12,480	5,364	7,116
221 PASSUMPSIC	10,766	24,199	(13,433)
222 EAST BARNET	12,667	16,351	(3,683)
223 FAIRFAX	16,280	11,153	5,127
224 CLARK	19,766	21,889	(2,123)
225 MILTON	26,659	13,998	12,661
226 PETERSON	16,164	12,446	3,717
09 VERGENNES OPER	13,200	7,305	5,895
004 PLANT #4	-	-	-
15 DANVILLE OPER	8,651	11,223	(2,572)
18 GORGE OPER	11,338	12,141	(804)
19 ESSEX OPER	29,480	28,969	511
22 WATERBURY OPER	6,425	6,085	339
120 BARNET HYDRO OPER	6,851	9,164	(2,313)
121 DEWEY'S MILLS HYDRO OPER	14,979	27,937	(12,958)
122 NEWBURY HYDRO OPER	11,911	13,100	(1,189)
123 OTTAUQUECHEE HYDRO OPER	23,499	24,011	(512)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	27,776	33,900	(6,125)
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	22,514	25,095	(2,581)
128 KELLEYS HYDRO	5,870	26,367	(20,497)

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
129 SOMERSWORTH HYDRO	27,798	81,780	(53,982)
130 ROLLINGSFORD HYDRO	27,297	27,435	(138)
131 SALMON FALLS HYDRO	15,998	22,414	(6,416)
TOTAL OPERATION BY PLANT	617,671	739,321	(121,650)
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	30,507	41,114	(10,606)
203 HUNTINGTON FALLS	37,087	48,966	(11,879)
204 BELDENS	41,013	116,301	(75,288)
205 PROCTOR	32,084	96,307	(64,224)
206 CENTER RUTLAND	18,340	9,342	8,999
207 PITTSFORD	44,623	19,765	24,858
208 GLEN	18,945	17,662	1,283
209 PATCH	4,184	924	3,260
210 CARVER FALLS	21,843	26,578	(4,735)
211 CAVENDISH	12,954	9,611	3,343
02 MIDDLESEX MAINT	35,599	55,090	(19,491)
212 SALISBURY	21,637	28,898	(7,261)
213 SILVER LAKE	138,242	89,151	49,091
214 MIDDLEBURY LOWER	17,388	14,824	2,564
215 WEYBRIDGE	32,686	39,814	(7,128)
216 TAFTSVILLE	9,359	12,421	(3,061)
217 SMITH	7,398	27,246	(19,848)
218 PIERCE MILLS	8,282	27,810	(19,528)
06 MARSHFIELD MAINT	70,547	44,006	26,542
219 ARNOLD FALLS	14,668	9,230	5,438
220 GAGE	20,249	3,963	16,286
221 PASSUMPSIC	6,512	10,281	(3,769)
222 EAST BARNET	62,501	45,203	17,298
223 FAIRFAX	78,981	35,001	43,980
224 CLARK	80,356	36,499	43,858
225 MILTON	47,892	39,706	8,186
226 PETERSON	41,874	69,300	(27,426)
09 VERGENNES MAINT	30,378	20,337	10,041
15 DANVILLE MAINT	28,131	26,821	1,310
18 GORGE MAINT	78,957	42,622	36,334
19 ESSEX MAINT	116,247	93,501	22,746
22 WATERBURY MAINT	30,689	39,073	(8,384)
120 BARNET HYDRO OPER	42,967	11,566	31,401
121 DEWEY'S MILLS HYDRO OPER	14,224	12,413	1,810
122 NEWBURY HYDRO OPER	21,847	16,621	5,225
123 OTTAUQUECHEE HYDRO OPER	5,878	24,802	(18,924)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	17,047	29,260	(12,213)
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	4,604	8,440	(3,835)
128 KELLEYS HYDRO	431,314	5,551	425,763
129 SOMERSWORTH HYDRO	3,936	4,021	(85)
130 ROLLINGSFORD HYDRO	2,109	1,701	408
131 SALMON FALLS HYDRO	5,101	5,839	(738)
TOTAL HYDRO MAINTENANCE	1,789,180	1,317,580	471,600
TOTAL HYDRO POWER EXPENSE	2,406,851	2,056,901	349,950
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	58,622	102,267	(43,645)
MWH STATION USE	(633)	(741)	108
MWH GENERATED NET	57,989	101,526	(43,537)
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	10.65	7.28	3.37
HYDRO MAINTENANCE PER MWH	30.85	12.98	17.88

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>OTHER POWER GENERATION EXPENSE</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENG	49,929	43,902	6,027
547 FUEL	449,471	300,951	148,520
548 GENERATION EXPENSE	117,603	106,069	11,534
549 MISCELLANEOUS	389,894	341,006	48,888
550 RENTS	214,331	199,207	15,124
TOTAL OTHER OPERATION EXPENSE	1,221,228	991,135	230,094
<u>OTHER POWER MAINTENANCE:</u>			
551 SUPERVISION AND ENG	7,185	5,843	1,342
552 STRUCTURES	16,938	21,423	(4,485)
553 ELECTRIC PLANT	28,459	31,869	(3,410)
554 MISCELLANEOUS	1,121,291	908,178	213,112
TOTAL OTHER PWR MAINTENANCE	1,173,873	967,314	206,559
TOTAL OTHER POWER EXPENSE	2,395,101	1,958,448	436,653
<u>OTHER POWER OPERATION EXPENSE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER OPER	248,219	194,787	53,432
200 ASCUTNEY	113,458	28,526	84,933
201 RUTLAND	3,695	17,400	(13,705)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	742	0	742
16 COLCHESTER OTHER OPER	82,861	84,167	(1,306)
19 ESSEX OTHER OPER	43,476	21,017	22,459
92 SEARSBURG WIND OTHER MAINT	2,848	2,375	472
LOWELL KCW WIND 91 OPERATION	288,885	259,448	29,437
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	306,491	190,177	116,314
107 CSJ SOLAR	0	41	(41)
108 RRM C SOLAR	1,216	799	417
111 BRIDPORT NPS 100	0	0	0
112 FERRISBURG NPS 100	377	127	249
113 STAFFORD HILL SOLAR	176	9,754	(9,578)
119 PANTON BATTERY STORAGE	4,752	0	4,752
140-144 SOLAR	64,030	117,366	(53,337)
OTHER OPER	60,002	65,148	(5,146)
TOTAL OTHER POWER OPERATION BY PLANT	1,221,228	991,135	230,094
<u>OTHER POWER MAINTENANCE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER MAINT	21,478	20,959	518
200 ASCUTNEY	199	0	199
201 RUTLAND	0	1,216	(1,216)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	0	0	0
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	15,610	13,471	2,140
19 ESSEX OTHER MAINT	671	4,280	(3,609)
92 SEARSBURG WIND OTHER MAINT	85,314	112,278	(26,964)
LOWELL KCW WIND 91 MAINTENANCE	940,802	652,436	288,366
99 MT EQUINOX OTHER MAINT	(281)	(206)	(75)
96 STONY BROOK OTHER MAINT	45,551	48,366	(2,815)
119 PANTON BATTERY STORAGE	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	64,529	114,514	(49,985)
TOTAL OTHER POWER MAINTENANCE	1,173,873	967,314	206,559
	<i>0</i>	<i>0</i>	<i>0</i>
TOTAL OTHER POWER EXP BY PLANT	2,395,101	1,958,448	436,653
<u>OTHER POWER GENERATION INFORMATION:</u>	<i>0</i>	<i>0</i>	<i>0</i>
MWH GENERATED GROSS OTHER	81,738	71,728	10,011
MWH STATION USE OTHER	35,491	33,727	1,764
MWH GENERATED NET OTHER	117,229	105,455	11,774
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	10.42	9.40	1.02
OTHER POWER MAINTENANCE PER MWH	10.01	9.17	0.84
TOTAL OTHER POWER PER MWH	20.43	18.57	64.63
FUEL PER MWH	1.00	1.01	17.87

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>GAS TURBINE AND DIESEL EXPENSES</u>			
<u>GT & D OPERATION BY FERC:</u>			
546 SUPERVISION AND ENGINEERING	216	1,426	(1,210)
547 FUEL	382,111	241,924	140,187
548 GENERATION EXPENSE	84,894	79,907	4,987
549 MISCELLANEOUS	20,860	22,640	(1,780)
550 RENTS	-	-	-
TOTAL GAS TURBINE AND DIESEL OPERATION	488,082	345,897	142,185
<u>GT&D MAINTENANCE:</u>			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	314	1,568	(1,254)
553 ELECTRIC PLANT	8,064	10,602	(2,538)
554 MISCELLANEOUS MAINT	29,579	27,756	1,823
TOTAL GT & D MAINTENANCE	37,957	39,927	(1,969)
TOTAL GT & D EXPENSE	526,040	385,824	140,216
<u>GAS TURBINE AND DIESEL EXPENSE BY PLANT OPERATION:</u>			
05 BERLIN GT OPER	248,219	194,787	53,432
200 ASCUTNEY GT	113,458	28,526	84,933
201 RUTLAND GT	3,695	17,400	(13,705)
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	742	-	742
16 COLCHESTER GT OPER	82,861	84,167	(1,306)
19 ESSEX GT OPER	43,476	21,017	22,459
87 OTHER GT OPER	(4,369)	-	(4,369)
TOTAL GT&D OPERATION EXP BY PLANT	488,082	345,897	142,185
<u>MAINTENANCE BY PLANT</u>			
05 BERLIN GT MAINT	21,478	20,959	518
200ASCUTNEY	199	-	199
201 RUTLAND GT MAINT	-	1,216	(1,216)
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	-	-	-
16 COLCHESTER GT MAINT	15,610	13,471	2,140
19 ESSEX GT MAINT	671	4,280	(3,609)
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	37,957	39,927	(1,969)
TOTAL GT & D EXP BY PLANT	526,040	385,824	140,216
<u>MWH GENERATION INFORMATION GT & D</u>			
MWH GENERATED GROSS GT	-	-	-
MWH STATION USE GT	1,084	591	494
MWH GENERATED NET GT	(28)	(33)	5
<u>COST PER GT & D MWH GENERATED NET</u>			
OPERATIONS EXPENSE GT	(17,722.66)	(10,513.60)	(7,209.06)
MAINTENANCE EXPENSE GT	(1,378.27)	(1,213.57)	(164.69)
TOTAL GT & D COST PER MWH NET	(19,100.93)	(11,727.17)	(7,373.76)
FUEL COST ONLY PER MWH GT	(13,874.78)	(7,353.32)	(6,521.46)
<u>OTHER GENERATION EXPENSES</u>			
92 SEARSBURG	88,162	114,653	(26,491)
103 KINGDOM	1,229,688	911,884	317,803
99 MT EQUINOX	(281)	(206)	(75)
111 BRIDPORT NPS 100 OTHER OPER	-	-	-
112 FERRISBURG NPS 100 OTHER OPER	377	127	249
TOTAL WIND	1,317,945	1,026,458	291,487
107 CSJ SOLAR	-	41	(41)
108 RRMCM SOLAR OTHER OPER	1,216	799	417
217 SMITH HYDRO	-	-	-
OTHER	60,002	65,148	(5,146)
TOTAL OTHER	61,219	65,989	(4,770)
TOTAL OWNED O&M w/o FUEL	3,929,943	3,293,247	636,695

Green Mountain Power Corporation
Generation Plants

Tab 5

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	67,360	59,027	8,333
548 GENERATION EXPENSE	29,308	23,659	5,649
549 MISCELLANEOUS	209,823	107,491	102,332
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	306,491	190,177	116,314
<u>MAINTENANCE:</u>			
551 SUPERVISION AND ENGINEERING	7,185	5,843	1,342
552 STRUCTURES	16,624	19,855	(3,231)
553 ELECTRIC PLANT	19,525	21,266	(1,742)
554 MISCELLANEOUS	2,217	1,401	817
TOTAL MAINTENANCE	45,551	48,366	(2,815)
TOTAL STONY BROOK PLANT 96 EXPENSE	352,042	238,543	113,499
<u>STONY BROOK MWH GENERATION INFORMATION</u>			
MWH GENERATED GROSS	945	380	565
MWH STATION USE	0	0	0
MWH GENERATED NET	945	380	565
<u>COST PER MWH GENERATED NET</u>			
STONY BROOK OPERATIONS EXPENSE	324.47	500.60	(176.13)
MAINTENANCE	48.22	127.31	(79.09)
TOTAL STONY BROOK PER MWH	372.69	627.91	(255.22)
FUEL COST PER MWH	71.31	155.38	(84.06)
<u>EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS</u>			
408 PROPERTY TAXES	2,892	3,963	(1,071)
555 PURCHASED POWER	(375,442)	(59,315)	(316,127)
567 TRANSMISSION RENT	12,156	5,592	6,564

Green Mountain Power Corporation
Purchase Power

Tab 5

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	<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF PURCHASED POWER EXPENSE</u>			
NEPOOL:			
DEMAND 721, 740	39,747	73,457	(33,710)
DEMAND 722	422,387	460,029	(37,642)
ENERGY 720	65,726	25,411	40,315
ENERGY DA 760	4,720,602	2,196,415	2,524,187
DA CONGESTION 801	143,897	4,109	139,788
DA LOSSES 803	391,902	239,635	152,267
ENERGY RT 761	1,585,178	1,615,210	(30,031)
RT CONGESTION 802	(125)	1,796	(1,921)
RT LOSSES 804	(53,234)	(25,859)	(27,375)
ENERGY RT REG SETTLEMENT 712	114,845	53,946	60,899
DA OPERATING RESERVE 780	12,578	15,618	(3,040)
RT OPERATING RESERVE 781	417,622	251,995	165,627
WINTER RELIABILITY	262	0	262
AUCTION REVENUE RIGHTS 715	(143,339)	(166,985)	23,646
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	(30,989)	1,033,463	(1,064,452)
ICAP SETTLEMENT 749	720,897	1,232,556	(511,658)
SHEI MITIGATION FEE 754	(52,800)	0	(52,800)
ENERGY SAVINGS 723	0	0	0
	-----	-----	-----
TOTAL ISO/NEPOOL	8,355,158	7,010,796	1,344,362
	0	0	0
<u>STONY BROOK (MMWEC)</u>			
DEMAND 770	153,080	153,080	(0)
ENERGY 771	30,096	26,824	3,271
	-----	-----	-----
TOTAL STONY BROOK (MMWEC)	183,176	179,904	3,271
<u>NextEra</u>			
NEXTERA DEMAND 725	4,540,950	4,321,310	219,640
NEXTERA ENERGY (System) 726	5,242,896	5,133,600	109,296
NEXTERA NUCLEAR 727	7,377,243	6,633,650	743,593
	-----	-----	-----
TOTAL NextEra	17,161,089	16,088,560	1,072,529
<u>ENTERGY</u>			
DEMAND 710	0	0	0
	-----	-----	-----
TOTAL ENTERGY	10,771	21,132	(10,361)
<u>MORETOWN LANDFILL</u>			
DEMAND 830	0	27,930	(27,930)
ENERGY 831	0	103,493	(103,493)
	-----	-----	-----
TOTAL MORETOWN LANDFILL	0	131,423	(131,423)
	0	0	

Green Mountain Power Corporation

Tab 5

Resales

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			<i>Sep-24</i> <i>QTD</i>	<i>Sep-23</i> <i>QTD LAST YEAR</i>	<i>Sep-24</i> <i>PRIOR QTD CHANGE</i>
REQUIREMENT SALES:					
VT ELEC CO-OP RESALE			686,054	664,320	21,734
MISC OTHER UTILITIES DEMAND			-	-	-
MISC OTHER UTILITIES ENERGY			33,409	32,266	1,142
MISC OTH UTILITIES GMP TRANS			-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN			373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL			-	-	-
MISC OTHER UTILITIES VOLTG CONTRL			-	-	-
MISC OTHER UTIL GMP VT SOLAR			850,490	804,867	45,623
SUBTOTAL MISC OTHER UTILITIES			1,257,773	1,211,008	46,766
NEPOOL SALES DA			2,905,571	3,957,789	(1,052,218)
ISO NE DA CONGESTION			(114,741)	(20,845)	(93,896)
ISO NE DA LOSSES			(183,111)	(304,547)	121,436
NEPOOL SALES RT			1,104,813	1,009,005	95,808
ISO NE NCPC CREDITS			534,898	257,076	277,821
ISO NE RT CONGESTION			(23,451)	(23,949)	498
ISO NE RT LOSSES			(11,729)	(22,589)	10,860
NEPOOL SALES			-	-	-
NEPOOL SALES SUBTOTAL			4,212,250	4,851,940	(639,690)
TOTAL OTHER UTILITIES			6,156,077	6,727,268	(571,191)
TOTAL RESALE REVENUES			6,156,077	6,727,268	(571,191)
ENERGY REQUIREMENT SALES			-	-	-
ENERGY MISC OTH UTILITIES			5,782,203	6,353,394	(571,191)
TOTAL ENERGY			5,782,203	6,353,394	(571,191)
DEMAND REQUIREMENT SALES			-	-	-
DEMAND MISC OTH UTILITIES			-	-	-
TOTAL DEMAND			-	-	-
FUEL ADJUSTMENT			-	-	-
TOTAL TRANSMISSION			373,875	373,875	-
TOTAL REVENUES FROM RESALES			6,156,077	6,727,268	(571,191)

Green Mountain Power Corporation

Tab 5

Transmission

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		<i>Sep-24</i>	<i>Sep-23</i>	<i>Sep-24</i>	
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
TRANSMISSION EXPENSES					
<u>OPERATION:</u>					
567 RENTS		298,261	204,254	94,007	
<u>TRANSMISSION BY OTHERS</u>					
VELCO		2,397,369	2,120,347	277,022	
NORTHEAST UTILITIES		-	-	-	
VERMONT ELECTRIC COOP		119,472	63,092	56,380	
OTHER		-	-	-	
NEPCO		(201,284)	438,435	(639,719)	
ISO-NE		20,704,590	20,130,197	574,393	
PHASE I		55,713	37,199	18,514	
PHASE II		601,155	568,650	32,505	
MISC UTILITIES		83,280	90,494	(7,214)	
TOTAL TRANSMISSION BY OTHERS		23,760,294	23,448,413	311,881	

Green Mountain Power Corporation
Composition of Total Benchmark Load

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	2023			2024									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919
Total Load	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	- 4,393,919

Green Mountain Power Corporation						Tab 5	
Buy-Throughs						Page 30	
						Q4 FY 2024 Workpapers	
	FY2024	Date	Billed KWh's	Dollars			
		October	0	0			
		November	0	0			
		December	0	0			
		January	0	0			
		February	0	0			
		March	0	0			
		April	0	0			
		May	0	0			
		June	0	0			
		July	0	0			
		August	0	0			
		September	0	0			
		Total	0	0			

Green Mountain Power Corporation
Power Costs in Base Rates

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		0	0	0	1	
	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
Component A						
<u>Demand Charges</u>						
Capacity Purchases	555	0	0	146,000	438,000	584,000
Misc Independent	555	165,125	161,066	154,338	168,428	648,956
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,319,575	4,319,575	4,391,568	4,535,554	17,566,271
Granite	555	174,800	174,800	145,036	80,263	574,899
ISO Demand Charges	555	143,829	128,132	127,503	269,681	669,144
Batteries	555	855,109	1,098,426	1,093,163	1,064,497	4,111,195
Other	555	150,245	124,570	124,570	124,570	523,954
FCM (net)	555	940,338	940,338	1,252,120	1,875,686	5,008,481
Total Component A demand		6,884,020	7,081,906	7,569,297	8,691,677	30,226,901
<u>Joint Owned Unit O &M</u>						
McNeil	500, 502-514	591,820	591,820	591,820	591,820	2,367,280
Wyman	500, 502-514	95,798	95,798	95,798	95,798	383,192
Millstone	517, 519-531	274,823	274,823	274,823	274,823	1,099,293
Stony Brook	546, 548-554	1,181,017	1,181,017	1,181,017	1,181,017	4,724,069
Total Joint Owned Unit O &M		2,143,459	2,143,459	2,143,459	2,143,459	8,573,834
<u>Line Losses</u>						
Ancillary services (excl credits)	555	339,886	415,109	105,444	188,251	1,048,691
<u>Trans. Rent and Trans by others</u>						
Velco - Specific Facilities	565	(134,422)	(131,858)	(102,284)	(190,239)	(558,804)
VELCO - Common Charge	565	6,986,512	7,870,008	10,503,574	3,374,787	28,734,881
ISO - New England RNS	565	19,045,319	21,582,209	18,671,755	20,683,737	79,983,020
ISO - New England -Ancillary	561, 575	1,724,693	1,863,245	1,638,468	1,763,037	6,989,443
NEP/Grid	565	408,772	408,772	408,772	408,772	1,635,088
Phase I&II	565	779,638	791,113	791,113	791,113	3,152,977
Other	565	236,788	230,845	236,788	236,788	941,208
Highgate	561.1-573	0	0	0	0	0
Rents	567	111,000	111,000	111,000	111,000	444,000
Total Transmission related		29,158,299	32,725,334	32,259,186	27,178,995	121,321,814
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		40,262,423	44,780,287	43,165,874	39,322,126	167,530,711
Component B						
<u>Contract Energy Charges</u>						
Deerfield	555	1,912,327	1,650,834	1,564,695	1,186,288	6,314,144
VEPP	555	0	0	0	0	0
Ryegate	555	3,535,833	3,494,217	2,900,376	3,534,233	13,464,658
HQUS	555	18,290,938	18,514,992	18,523,473	18,727,028	74,056,431
Net Metered	555	8,743,647	8,147,145	18,489,315	17,685,481	53,065,587
Granite	555	4,579,926	4,560,363	3,557,054	2,645,452	15,342,795
Moretown Landfill	555	125,244	0	0	0	125,244
NextEra Nuclear	555	6,793,203	7,154,364	6,474,532	7,486,191	27,908,290
Standard Offer	555	3,070,522	3,459,408	6,875,393	6,525,884	19,931,207
Enel	555	1,068,480	1,165,480	1,999,873	442,170	4,676,004
NextEra	555	5,135,925	5,183,534	2,754,420	5,242,896	18,316,775
Shell	555	0	0	0	0	0
Great River Hydro	555	1,589,404	2,046,620	2,797,615	1,006,440	7,440,079
BP	555	8,171,913	3,030,300	3,030,300	3,063,600	17,296,113
Solar PPAs	555	804,048	1,098,142	2,414,062	2,349,964	6,666,217
Other Renewables	555	574,434	664,910	542,280	519,307	2,300,932
RES	555	4,259,402	5,097,449	5,097,449	5,097,449	19,551,749
Other	555	106,165	122,653	75,133	197,291	501,242
Total Contract Energy Charges		68,761,410	65,390,412	77,095,971	75,709,674	286,957,467
<u>Fuel</u>						
Steam Generation	501	1,980,978	2,409,670	926,154	1,573,972	6,890,775
Gas turbine & Diesel	547	344,556	300,640	203,680	271,614	1,120,490
Nuclear	518	227,358	344,873	337,067	340,970	1,250,267
Other Generation	547	126,620	22,063	32,652	182,687	364,022
Total Fuel		2,679,511	3,077,247	1,499,553	2,369,242	9,625,554
<u>Co.-owned O&M</u>						
Hydro	535-545	1,496,348	1,496,348	1,496,348	1,995,131	6,484,176
GT/Diesel & Other	546, 548-554	183,067	183,067	183,067	183,067	732,270
Solar	546, 548-554	160,129	160,129	160,129	160,129	640,515
Wind	546, 548-554	1,151,906	1,343,890	1,151,906	1,151,906	4,799,607
Total Owned Unit O &M		2,991,450	3,183,435	2,991,450	3,490,233	12,656,569
<u>ISO purchases balancing</u>						
NCPC Credits	447	(124,705)	(129,645)	(70,406)	(105,672)	(430,428)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	477,920	708,130	625,442	71,741	1,883,233
Other ISO	555	3,589,111	1,992,720	783,294	1,470,358	7,835,483
<u>Resales</u>						
ISO resales balancing	447	(2,196,954)	(2,494,712)	(5,122,853)	(679,179)	(10,493,697)
Unit Resales	447	(706,973)	(706,973)	(706,973)	(706,973)	(2,827,894)
Other Resales	447	0	0	0	0	0
RECs	454	(4,391,703)	(2,678,526)	(6,933,443)	(5,385,762)	(19,389,434)
Total Component B		74,860,619	85,234,920	70,682,290	81,457,279	312,235,107
Total Component A & Component B		115,123,042	130,015,207	113,848,164	120,779,405	479,765,818
		0	0	0	0	0
Retail Sales		1,058,356	1,109,562	954,782	1,056,004	4,178,705
Component A Rate		0.03804	0.04036	0.04521	0.03724	0.04009
Component B Rate		0.07073	0.07682	0.07403	0.07714	0.07472
Total Rate		0.10878	0.11718	0.11924	0.11437	0.11481

Green Mountain Power Corporation
Load at Retail and System Boundary

	2023			2024									
<u>Retail Load (Sales)</u>													
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	162,702	173,281	182,358	203,061	176,988	163,651	160,537	154,146	154,994	186,294	188,231	152,406	2,058,648
Off-Peak	158,571	171,823	209,622	198,262	177,824	189,778	155,640	159,350	170,115	177,269	184,426	167,378	2,120,057
All	321,273	345,104	391,980	401,322	354,811	353,429	316,177	313,496	325,109	363,563	372,657	319,784	4,178,705
GMP Losses	5.17%	5.46%	5.03%	4.74%	5.13%	4.57%	4.93%	4.76%	4.48%	4.73%	4.73%	5.06%	4.9%
<u>System Boundary Load - Including Losses</u>													
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	171,567	183,289	192,021	213,174	186,560	171,492	168,866	161,845	162,264	195,537	197,570	160,533	2,164,719
Off-Peak	167,211	181,747	220,730	208,136	187,441	198,871	163,716	167,309	178,093	186,065	193,577	176,303	2,229,199
All	338,778	365,036	412,752	421,310	374,001	370,363	332,582	329,155	340,357	381,602	391,147	336,836	4,393,919

