

Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q1 FY2025 Power Supply and Retail Revenue Adjustor

Table of Contents

	<u>Tab</u>	<u>Page</u>	<u>Document</u>		
	1	1-2	Q1 FY2025 Power Costs		
	2	3	Q1 FY2025 PSRR Adjustor Calculation		
	3	4	Q1 FY2025 Variance Explanations		
	4	5-6	Q1 FY2025 Retail Sales and Revenue		
	5	7-33	Q1 FY2025 Workpapers		

GREEN MOUNTAIN POWER					Tab 1
GREEN MOUNTAIN POWER REGULATION PLAN					Page 1
ACTUAL AND BASE RATE POWER COSTS					
FIRST QUARTER, FY2025					
	FERC				
Component A	Account(s)	Q1 Actual	Q1 Base Rates	Q1 Variance	
<u>Demand Charges</u>					
Capacity Purchases	555	438,000	438,000	0	
Yankees	555	21,671	44,250	(22,579)	
Stony Brook PPA	555	153,081	135,000	18,081	
Seabrook	555	4,540,950	4,361,469	179,481	
Batteries	555	1,393,825	796,204	597,621	
ISO Demand Charges	555	470,987	1,038,884	(567,897)	
Granite Reliable	555	81,930	177,422	(95,492)	
Other	555	157,436	195,081	(37,645)	
Net FCM	555	775,557	1,044,753	(269,196)	
Total Demand		8,033,437	8,231,064	(197,627)	
<u>Joint Owned Unit O &M</u>					
McNeil	500, 502-514	562,164	734,678	(172,514)	
Wyman	500, 502-514	125,314	122,473	2,841	
Stony Brook	546, 548-554	276,083	288,239	(12,156)	
Millstone	517, 519-531	821,769	1,002,038	(180,269)	
Total Joint Owned Unit O&M		1,785,330	2,147,428	(362,098)	
Line Losses	447, 555	492,862	971,381	(478,519)	
Ancillary services	555	798,618	555,825	242,793	
SHEI Mitigation Fee	555	0	0	0	
<u>Purchased Transmission and Highgate</u>					
VELCO - Other	565	(13,015)	(53,180)	40,165	
VELCO - Common Charge	565	7,870,815	8,922,000	(1,051,185)	
ISO-NE RNS	565	20,631,738	20,129,993	501,745	
ISO-NE Ancillary	561.4&.8,575.7	1,935,312	1,620,113	315,199	
Phase I & II	565	790,196	650,928	139,268	
NEP/Grid	565	357,099	476,476	(119,377)	
Other TbyO	565	143,054	236,138	(93,084)	
				0	
Rents	567	286,624	202,679	83,945	
Total Transmission related		32,001,823	32,185,147	(183,324)	
Resales of demand/capacity/transmis	447	0	0	0	
Other		(203)	0	(203)	
GF Transition Fee Payment		(750,000)	(750,000)	0	
Total Component A		42,361,867	43,340,846	(978,979)	

					Tab 1
					Page 2
Component B	FERC				
	Account(s)	Q1 Actual	Q1 Base Rates	Q1 Variance	
<u>Contract Energy Charges</u>					
Ryegate	555	2,156,472	2,357,319	(200,847)	
HQUS	555	18,072,635	18,047,844	24,791	
Net Metered	555	10,558,382	9,200,595	1,357,787	
Granite	555	3,922,326	4,276,183	(353,857)	
NextEra Nuclear	555	3,711,044	4,922,042	(1,210,998)	
Standard Offer	555	2,996,612	3,043,174	(46,562)	
Enel	555	392,553	1,119,803	(727,250)	
NextEra	555	4,431,890	5,245,271	(813,381)	
Shell	555	0	0	0	
Great River Hydro	555	794,955	2,034,203	(1,239,248)	
BP	555	5,789,147	5,850,328	(61,181)	
Solar PPAs	555	816,996	867,520	(50,524)	
Other Renewables	555	290,835	490,466	(199,631)	
Deerfield	555	1,854,100	1,892,465	(38,365)	
Other	555	<u>212,317</u>	<u>136,734</u>	<u>75,583</u>	
Total Contract Energy Charges		56,000,264	59,483,946	(3,483,682)	
<u>Fuel</u>					
Steam Generation	501	933,660	1,404,182	(470,522)	
Gas turbine & Diesel	547	206,379	182,913	23,466	
Nuclear	518	288,073	335,085	(47,012)	
Other Generation	547	<u>67,956</u>	<u>182,386</u>	<u>(114,430)</u>	
Total Fuel		1,496,068	2,104,566	(608,498)	
<u>Co.-owned O&M</u>					
Hydro	535-545	1,869,800	1,691,435	178,365	
Wind	546, 548-554	1,031,901	1,168,922	(137,021)	
Solar	546, 548-554	130,275	156,144	(25,869)	
Diesel/GT	546, 548-554	<u>259,337</u>	<u>203,905</u>	<u>55,432</u>	
Total Owned Unit O &M		3,291,313	3,220,406	70,907	
ISO purchases balancing	555	15,305,690	6,090,782	9,214,908	
NCPC Credits	447	(73,564)	(622,632)	549,068	
ISO ANI Adjustment	555	0	1,512,352	(1,512,352)	
Congestion	447, 555	428,801	210,655	218,146	
<u>Resales</u>					
ISO resales balancing	447	(3,016,270)	(1,072,647)	(1,943,623)	
Unit Resales	447	(672,301)	(696,369)	24,068	
System Resales	447	0	0	0	
Other Resales	447	(26,385)	0	(26,385)	
RECs	454	(3,439,608)	(3,346,361)	(93,247)	
RES	555	5,487,000	5,048,043	438,957	
Other	555	<u>100,292</u>	<u>0</u>	<u>100,292</u>	
Total Component B		74,881,300	71,932,743	2,948,557	
		(2)	(2)	0	
Total Component A & B		117,243,167	115,273,589	1,969,578	

GREEN MOUNTAIN POWER				Tab 2
GREEN MOUNTAIN POWER REGULATION PLAN				Page 3
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION				
FIRST QUARTER, FY2025				
PSA Collection/(Refund) Calcs				
	<u>Q1 Actual</u>	<u>Q1 Base Rates</u>	<u>Q1 Variance</u>	
Retail Sales Revenue	195,591,487	195,495,012	\$ 96,475	
Component A	42,361,867	43,340,846	\$ (978,979)	
Component B:				
Nominal Component B	74,881,300	71,932,743	\$ 2,948,557	
Retail Sales kWh	1,026,375,660	1,033,378,314	(7,002,654)	
Average Rate (\$/kWh)	\$0.072957	\$0.069609	\$0.00335	
Actual Sales MWh			<u>1,026,376</u>	
Component B "Cost Variance"			\$ 3,436,007	
Base Efficiency Band Adjustor *			307,000	
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			<u>312,901</u>	
Total Company Adjustment			\$ 619,901	
Net Component B Variance #			2,328,656	
Component A Variance			(978,979)	
Net Component A&B Collection/(Refund)			\$ 1,349,677	
Retail Sales Revenue Collection/(Refund)			(96,475)	
Total Net Collection/(Refund)			\$ 1,253,202	
* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -\$150,000 and +\$307,000; beyond those values it is -\$150,000 if the cost variance is negative and +\$307,000 if the cost variance is positive.				
# The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment				

GREEN MOUNTAIN POWER						Tab 3
GREEN MOUNTAIN POWER REGULATION PLAN						Page 4
ACTUAL AND BASE RATE POWER COSTS						
VARIANCE EXPLANATIONS						
FIRST QUARTER, FY2025						
Component A	Q1 Actual	Q1 Base Rates	Q1 Variance	Variance Comment		
Demand Charges						
Seabrook	4,540,950	4,361,469	179,481	higher price than forecasted		
Batteries	1,393,825	796,204	597,621	invoice timing mismatch		
ISO Demand Charges	470,987	1,038,884	(567,897)	benchmark costs included high demand response charges in December 2023 that were much lower this year		
Granite Reliable	81,930	177,422	(95,492)	credits from summer PFP events		
Net FCM	775,557	1,044,753	(269,196)			
Other, net	<u>770,188</u>	<u>812,331</u>	<u>(42,143)</u>			
Total Demand	8,033,437	8,231,064	(197,627)			
	0	0	(0)			
Joint Owned Unit O &M						
Other, net	<u>1,785,330</u>	<u>2,147,428</u>	<u>(362,098)</u>			
Total Joint Owned Unit O&M	1,785,330	2,147,428	(362,098)	Primarily Millstone and McNeil		
	0	0	0			
Line Losses	492,862	971,381	(478,519)	lower LMPs than forecasted resulted in lower losses costs		
Ancillary services	798,618	555,825	242,793	IEP charges that began in December		
SHEI Mitigation Fee	0	0	0			
Purchased Transmission and Highgate						
VELCO - Common Charge	7,870,815	8,922,000	(1,051,185)	timing differences from VELCO's original budget		
ISO-NE RNS	20,631,738	20,129,993	501,745	high December peak load		
ISO-NE Ancillary	1,935,312	1,620,113	315,199	high December peak load		
Other, net	<u>1,563,958</u>	<u>1,513,042</u>	<u>50,916</u>			
Total Transmission related	32,001,823	32,185,147	(183,324)			
GF Transition Fee Payment	(750,000)	(750,000)	0			
Other, net	<u>(203)</u>	<u>0</u>	<u>(203)</u>			
Total Component A	42,361,867	43,340,846	(978,979)			
	0	0	(0)			
Component B						
Contract Energy Charges						
Ryegate	2,156,472	2,357,319	(200,847)	lower PPA price than forecasted		
Net Metered	10,558,382	9,200,595	1,357,787	higher volumes than forecasted		
Granite	3,922,326	4,276,183	(353,857)	lower generation than forecasted		
NextEra Nuclear	3,711,044	4,922,042	(1,210,998)	lower volume due to extended refueling outage		
Enel	392,553	1,119,803	(727,250)	lower volumes than forecasted		
NextEra	4,431,890	5,245,271	(813,381)	unbudgeted system energy sale		
Great River Hydro	794,955	2,034,203	(1,239,248)	lower deliveries than forecasted		
Other Renewables	290,835	490,466	(199,631)	lower deliveries than forecasted, mostly hydro		
Other, net	<u>29,741,807</u>	<u>29,838,064</u>	<u>(96,257)</u>			
Total Contract Energy Charges	56,000,264	59,483,946	(3,483,682)			
Fuel	0	0	0			
Steam Generation	933,660	1,404,182	(470,522)			
Gas turbine & Diesel	206,379	182,913	23,466			
Nuclear	288,073	335,085	(47,012)			
Other Generation	67,956	182,386	(114,430)			
Other, net	<u>0</u>	<u>0</u>	<u>0</u>			
Total Fuel	1,496,068	2,104,566	(608,498)	Primarily McNeil, McNeil and StonyBrook		
Co.-owned O&M	0	0	0			
Other, net	<u>3,291,313</u>	<u>3,220,406</u>	<u>70,907</u>			
Total Owned Unit O &M	3,291,313	3,220,406	70,907	mostly hydro		
Net ISO Interchange	12,289,420	6,530,488	5,758,932	higher ISO balancing costs due higher volumes because intermittent resources didn't generate as much as forecasted		
NCPC Credits	(73,564)	(622,632)	549,068	fuel units were not called upon much		
Congestion	428,801	210,655	218,146	high congestion costs, primarily at KCW and Highgate		
Unit Resales	(672,301)	(696,369)	24,068			
Other Resales	(26,385)	0	(26,385)	new ST sale made after benchmark costs were set		
RECs	(3,439,608)	(3,346,361)	(93,247)	lower volumes because lower Q1 generation due to icing at wind facilities		
RES	5,487,000	5,048,043	438,957	higher loads in CY24 led to higher compliance costs		
Other	<u>100,292</u>	<u>0</u>	<u>100,292</u>			
Total Component B	74,881,300	71,932,743	2,948,557			
	0	0	0			
Total Component A & B	117,243,167	115,273,589	1,969,578			

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
FIRST QUARTER, FY2025

Tab 4
Page 5

MWh

<u>Sales by Class</u>	<u>Q1 Actual</u> (1)	<u>Q1 Base Rates</u>	<u>Q1 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Est. Class impact (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
Residential	414,106	420,122	(6,016)	-1.4%	See comments	-0.5%	-0.9%	(3,819)
Small C&I	356,375	353,550	2,826	0.8%	below Sales by	-0.2%	1.0%	3,413
Large C&I	254,983	258,788	(3,805)	-1.5%	Month regarding	0.0%	-1.5%	(3,805)
Public Street and Highway	911	918	(7)	-0.8%	overall monthly			(7)
					variances			
Total	1,026,376	1,033,378	(7,003)	-0.7%		-0.3%	-0.4%	(4,219)
						(2,784)	(4,219)	
							ok	
Residential & Small C&I	770,482	773,672	(3,190)	-0.4%				
Small & Large C&I	611,358	612,338	(980)	-0.2%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.

(2) This section uses Itron methodology to approximate weather impact

<u>Sales by Month</u>	<u>Q1 Actual</u> (1)	<u>Q1 Base Rates</u>	<u>Q1 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Normalization Monthly Calc (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
Oct	312,491	316,712	(4,221)	-1.3%		-0.6%	-0.7%	(2,341)
Nov	321,692	332,692	(11,001)	-3.3%		-1.2%	-2.1%	(7,144)
Dec	392,193	383,974	8,219	2.1%		0.8%	1.4%	5,266
Total	1,026,376	1,033,378	(7,003)	-0.7%		-0.3%	-0.4%	(4,219)
						(2,784)	(4,219)	

Summary: Retail sales volumes were lower than forecast (7,003 MWh, 0.7%) for the October- December period. October and November volumes were lower by 4,221 MWh (1.3%) and 11,001 MWh (3.3%), respectively and December was higher by 8,219 MWh (2.1%). Residential sales were lower than forecast by 6,016 MWh (1.4%), Small C&I were higher than budget by 2,826 MWh (0.8%), and Large C&I was lower than buget by 3,805 MWH (1.5%). In total, retail revenues were lower than budget by \$96,475, and the average rate variance was 0.7% higher overall.

On a weather-normalized basis, sales volume was 2,784 MWh higher than forecast-- with a weather normal October and November, sales would have been higher. December had more CDD than normal, so under normal weather sales would have been lower.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
FIRST QUARTER, FY2025

Tab 4

Page 6

Revenue

<u>Revenue by Class</u>	<u>Q1 Actual</u>	<u>Avg Actual Rate</u>	<u>Q1 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q1 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Residential	\$ 94,791,373	\$ 0.2289	\$ 95,501,567	\$ 0.2273	\$ (710,194)	\$ 0.0016	-0.7%	0.7%
Small C&I	\$ 71,285,441	0.2000	\$ 69,817,327	0.1975	1,468,114	0.0026	2.1%	1.3%
Large C&I	\$ 28,759,764	0.1128	\$ 29,416,461	0.1137	(656,697)	(0.0009)	-2.2%	-0.8%
OTHER SALES	\$ 754,909	0.8286	\$ 759,657	0.8272	(4,748)	0.0014	-0.6%	0.2%
TRANSMISSION CUSTOMER 1								
TOTAL	\$ 195,591,487	\$ 0.1906	\$ 195,495,012	\$ 0.1892	\$ 96,475	\$ 0.0014	0.0%	0.7%
Small & Large C&I	\$ 100,045,205	\$ 0.1636	\$ 99,233,788	\$ 0.1621	\$ 811,417	\$ 0.0016	0.8%	1.0%
<u>Revenue by Month</u>	<u>Q1 Actual</u>	<u>Avg Actual Rate</u>	<u>Q1 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q1 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Oct	\$ 59,473,529	\$ 0.1903	\$ 59,939,140	\$ 0.1893	\$ (465,611)	\$ 0.0011	-0.8%	0.6%
Nov	61,961,739	0.1926	\$ 63,165,965	0.1899	(1,204,226)	0.0027	-1.9%	1.4%
Dec	74,156,220	0.1891	\$ 72,389,908	0.1885	1,766,312	0.0006	2.4%	0.3%
Total	\$ 195,591,488	\$ 0.1906	\$ 195,495,012	\$ 0.1892	\$ 96,476	\$ 0.0014	0.0%	0.7%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2025

								(a*b)/12 capacity			
		Capacity	\$/ KW-yr		Energy MWh	Energy	Capacity		Energy		Total
		MW		FERC Acct(s)	Source	MWh	Source	Costs (\$000)	Energy \$ Source	Costs (\$000)	Costs (\$000)
	Purchase Power										
1	NextEra Seabrook PPA	225	\$ 78.47	555	LTC-1	433,767	LTC-1	17,655	LTC-1	26,814	44,469
2	Granite Reliable PPA	81	\$ 7.16	555	LTC-1	176,705	LTC-1	584	LTC-1	14,740	15,323
3	HQUS PPA	-		555	LTC-1	1,053,447		-	LTC-1	70,839	70,839
4	Moretown	3	\$ -	555	LTC-1	-	LTC-1	-	LTC-1	-	-
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	\$ -	555	LTC-1	131,386		-	LTC-1	19,700	19,700
7	Ryegate	17	\$ -	555	LTC-1	116,720		-	LTC-1	8,951	8,951
8	Solar PPAs	52	\$ -	555	LTC-1	77,135		-	LTC-1	7,197	7,197
9	Misc Independent	9	\$ 49.34	555	LTC-1	43,419	LTC-1	444	LTC-1	1,941	2,385
10	Net Metered	311	\$ -	555	LTC-1	320,098		-	LTC-1	53,403	53,403
11	Enel	20	\$ 13.86	555	LTC-1	95,741	LTC-1	274	LTC-1	4,937	5,211
12	Stony Brook	14	\$ 38.15	555	LTC-1	2,276	LTC-1	540	LTC-1	190	730
13	NYPA	1	\$ 50.00	555	LTC-1	6,016	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	\$ -	555	LTC-1	97,896		-	LTC-1	6,210	6,210
16	RES	-		555	RECs	-		-	RECs	21,841	21,841
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	\$ 14.02	555		-	LTC-1	1,752		-	1,752
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	386,800		-	LTC-1	18,491	18,491
21	BP	-		555	LTC-1	221,600		-	LTC-1	19,147	19,147
22	Great River Hydro	-		555		207,066		-		9,224	9,224
23	Batteries	-		555		12,977		3,675		312	3,987
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	6,517	6,517
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	4,234	4,234
28	Ancillary	-		555	AS-1	-	AS-1	2,174	AS-1	457	2,631
29	ISO Purchase	-		555	R-1	321,186		4,882	R-1	22,209	27,090
30	Sub-Total	985				3,704,235		32,207		317,381	349,588
						-		-		0	317,381
	Owned Entitlements										
31	Hydro	111	\$ 65.81	535-545	UOM	391,098	UOM	7,330	UOM	-	7,330
32	Peakers	101	\$ 8.12	546-554	UOM	1,663	UOM	816	UOM	770	1,586
33	KCW	55	\$ 81.51	546,548-554	UOM	185,627	UOM	4,483	UOM	-	4,483
34	Searsburg	6	\$ 64.53	546,548-554	UOM	10,940	UOM	387	UOM	-	387
35	Other GMP Solar	3	\$ 208.19	546,548-554	UOM	40,825	UOM	625	UOM	-	625
36	Wyman	16	\$ 31.61	500-514	UOM	2,181	UOM	490	UOM	444	934
37	McNeil	18	\$ 162.81	546-554	UOM	63,067	UOM	2,939	UOM	5,390	8,329
38	Stonybrook	30	\$ 37.94	500-514	UOM	4,909	UOM	1,153	UOM	418	1,571
39	Millstone	21	\$ 187.57	517-532	UOM	150,389	UOM	4,008	UOM	1,185	5,193
40	Sub-Total	361				850,700		22,230		8,208	30,438
						-		-		0	
	Trans. Rent and Trans by others										
41	Velco Specific Facilities			565			Trans.	(382)			(382)
42	VELCO Common Charges			565			Trans.	33,360			33,360
43	ISO - RNS			565			Trans.	81,964			81,964
44	ISO - Other transmission			561/575			Trans.	6,656			6,656
45	NEP			565			Trans.	1,861			1,861
46	Phase I and II	77		565			Trans.	2,756			2,756
47	Others			565			Trans.	945			945
48	Rents			567			Trans.	811			811
49	Sub-Total	77						127,969			127,969
								0			
	Resales										
50	ISO Resale			447	Recon.	(202,741)		-	Recon.	(9,599)	(9,599)
51	Unit Resale			447	LTC	(23,572)		-	LTC	(2,785)	(2,785)
52	NCPC Credit			447		-		-	Ancil.	(1,079)	(1,079)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(16,481)	(16,481)
55	Sub-Total					(226,313)		0		(29,944)	(29,944)
						-					
56	Total				L-1	4,328,622		182,407		295,645	478,051

Green Mountain Power Corporation
Ancillary Service Cost Forecast

Q1 FY 2025 Workpapers

		2024			2025									
New England ISO Power Supply														
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>TOTAL</u>
DEMAND 55530-22-721, 740	1	18,723	17,158	501,621	43,022	20,777	(60,616)	15,400	9,143	12,623	14,146	17,281	64,720	\$673,998
DEMAND 55530-22-722- RESERVES	1	78,430	153,234	269,719	5,741	43,167	23,985	(1,375)	161,965	98,091	184,292	296,674	185,954	1,499,875
ENERGY RT REG SETTLEMENT 712	2	9,286	20,092	75,740	91,297	87,792	96,584	20,054	12,244	23,329	17,068	16,279	37,593	507,358
OPERATING RESERVE - NCPC	2	23,419	79,707	666,795	81,578	11,056	187,361	40,929	18,585	57,771	44,365	20,071	272,551	1,504,189
AUCTION REVENUE RIGHTS 715	2	(60,930)	(81,345)	(176,939)	(482,245)	(273,376)	(17,380)	(78,747)	(67,131)	(66,743)	(59,775)	(135,616)	(54,171)	(1,554,396)
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	348,251	348,251	348,251	348,251	348,251	348,251	348,251	348,251	523,903	523,903	523,903	523,903	4,881,622
		\$417,179	\$537,097	\$1,685,187	\$87,644	\$237,668	\$578,184	\$344,513	\$483,056	\$648,974	\$724,000	\$738,593	\$1,030,551	\$7,512,646
NCPC CREDIT 782	2	-	-	(622,632)	-	-	(130,388)	-	-	(12,212)	-	-	(313,817)	(\$1,079,049)

Green Mountain Power Corporation

Congestion & Loss Expense and Credits

Q1 FY 2025 Workpapers

		2024			2025									
Load														
	Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses	\$46,303	\$103,014	\$87,890	(\$179,747)	\$98,149	\$71,588	\$198,396	\$42,893	\$11,431	\$8,820	\$50,930	\$10,050	\$549,716
	Cong	\$162,266	\$318,576	\$545,344	\$654,756	\$549,204	\$598,902	\$446,630	\$319,959	\$265,662	\$378,086	\$269,682	\$146,981	\$4,656,048
Total	Combined	\$208,569	\$421,590	\$633,234	\$475,009	\$647,352	\$670,490	\$645,026	\$362,852	\$277,093	\$386,906	\$320,613	\$157,031	\$5,205,764
Production														
	Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses	\$6,733	(\$28,270)	(\$5,014)	\$117,293	(\$252,330)	(\$62,116)	(\$28,775)	\$8,244	\$3,291	\$509	(\$6,976)	\$496	(\$246,914)
	Cong	\$51,697	\$18,614	(\$125,116)	(\$185,047)	(\$134,682)	(\$187,522)	(\$98,933)	(\$59,259)	(\$28,930)	(\$52,976)	(\$2,548)	\$79,562	(\$725,141)
Total	Combined	\$58,430	(\$9,655)	(\$130,130)	(\$67,754)	(\$387,011)	(\$249,638)	(\$127,708)	(\$51,015)	(\$25,639)	(\$52,467)	(\$9,524)	\$80,058	(\$972,055)
Net Congestion & Losses														FCL-1
Component		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Congestion	1	213,963	337,190	420,228	469,709	414,522	411,380	347,697	260,700	236,731	325,110	267,135	226,543	3,930,908
Losses	2	53,035	74,744	82,876	(62,454)	(154,181)	9,472	169,621	51,137	14,722	9,329	43,954	10,546	302,802
Combined	3	266,999	411,934	503,103	407,255	260,341	420,852	517,318	311,837	251,453	334,440	311,089	237,089	4,233,710

[illegible]

**Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast**

			2024			2025									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	2,938,711
Stony Brook	2	Budget/Forecast	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	1,152,957
Wyman 4	3	Forecast	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	489,891
Millstone	4	Forecast	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	4,008,152
GMP Hydro	5	Forecast #	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	845,718	845,718	7,329,552
GMP Wind	6	Forecast #	389,641	389,641	389,641	584,461	389,641	389,641	389,641	389,641	389,641	389,641	389,641	389,641	4,870,509
GMP G.T. & Diesel	7	Forecast	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	815,621
Other	8	Forecast	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	624,576
GMP G.T. & Diesel															
Total JO			715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	8,589,711
Total Co-owned			1,073,469	1,073,469	1,073,469	1,268,289	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,355,375	1,355,375	13,640,258
Total			1,789,278	1,789,278	1,789,278	1,984,098	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	2,071,184	2,071,184	22,229,969

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	2,867	3,616	7,888	7,411	8,376	7,847	1,872	1,441	3,941	8,370	7,824	1,614	63,067
		Variable Prod. Costs	\$ 245,027	\$ 309,095	\$ 674,166	\$ 633,456	\$ 715,941	\$ 670,678	\$ 160,007	\$ 123,194	\$ 336,813	\$ 715,371	\$ 668,731	\$ 137,994	5,390,473
		Avg. Variable Cost	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47
Stony Brook	10	Production MWh	0	0	882	124	334	5	0	34	481	1,409	1,573	65	4,909
	10	Variable Prod. Costs	\$ 4	\$ -	\$ 182,382	\$ 25,588	\$ 68,394	\$ 1,009	\$ -	\$ 1,206	\$ 17,420	\$ 56,618	\$ 63,057	\$ 2,504	418,181
		Avg. Variable Cost	\$35.09	\$0.00	\$206.67	\$205.53	\$204.47	\$203.27	\$0.00	\$35.35	\$36.21	\$40.17	\$40.08	\$38.74	\$35.09
Wyman 4	11	Production MWh	88	274	496	575	427	192	42	6	12	22	20	27	2,181
	11	Variable Prod. Costs	\$ 18,128	\$ 56,258	\$ 101,507	\$ 117,102	\$ 86,686	\$ 38,798	\$ 8,495	\$ 1,169	\$ 2,410	\$ 4,379	\$ 4,020	\$ 5,277	444,229
		Avg. Variable Cost	\$206.38	\$205.41	\$204.45	\$203.68	\$202.93	\$202.16	\$201.47	\$200.79	\$200.10	\$199.41	\$198.72	\$198.03	\$203.67
Millstone	12	Production MWh	14,319	13,876	14,319	14,319	12,933	14,300	0	9,969	13,857	14,319	14,319	13,857	150,389
	12	Variable Prod. Costs	\$ 112,858	\$ 109,369	\$ 112,858	\$ 112,858	\$ 101,936	\$ 112,706	\$ -	\$ 78,575	\$ 109,218	\$ 112,858	\$ 112,858	\$ 109,218	1,185,312
		Avg. Variable Cost	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$0.00	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88
GMP Hydro	13	Production MWh	24,609	34,140	43,288	37,907	30,169	41,947	51,702	45,446	32,357	22,665	15,260	11,607	391,098
	13	Variable Prod. Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
KCW	14	Production MWh	15,378	17,729	19,848	20,189	16,199	16,928	15,487	13,825	12,701	12,159	11,950	13,233	185,627
	14		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
GMP G.T. & Diesel	15	Production MWh	92	147	144	172	121	93	73	96	183	218	191	134	1,663
	15		\$ 43,031	\$ 70,529	\$ 69,353	\$ 74,266	\$ 56,036	\$ 44,016	\$ 37,530	\$ 43,572	\$ 84,427	\$ 102,510	\$ 85,201	\$ 59,483	769,954
			\$467.19	\$480.94	\$481.75	\$431.92	\$462.68	\$470.79	\$516.00	\$455.05	\$460.68	\$470.89	\$446.16	\$444.71	\$462.87
Searsburg	16	Production MWh	812	1,232	1,230	1,171	1,078	1,272	1,054	821	579	486	537	668	10,940
GMP Solar	17	Production MWh	2,900	1,725	1,081	1,359	2,088	3,493	4,110	4,684	5,161	5,220	4,879	4,125	40,825

Total		Production MWh	61,065	72,740	89,177	83,228	71,727	86,077	74,340	76,323	69,273	64,867	56,554	45,329	850,700
		Variable Prod. Costs	419,047	545,252	1,140,267	963,271	1,028,993	867,207	206,032	247,717	550,286	991,735	933,867	314,475	8,208,149

Green Mountain Power Corporation															Tab 5
Purchase Power Contract Forecast															Page 12
															Q1 FY 2025 Workpapers

**Green Mountain Power Corporation
Purchased Transmission Forecast**

Q1 FY 2025 Workpapers

		2024		2025										
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
VELCO Other	1	(35,746)	(9,040)	(8,393)	(12,648)	(21,723)	(13,197)	(7,885)	(248)	(47,894)	(63,038)	(82,746)	(79,891)	(382,449)
VELCO VTA - Common	2	240,000	4,562,000	4,120,000	4,104,000	2,229,000	2,669,000	3,044,000	5,197,000	3,972,000	2,230,000	(25,000)	1,018,000	33,360,000
ISO - NOATT	3	5,711,348	6,947,094	7,471,551	8,109,889	7,841,179	6,931,470	5,864,962	6,129,892	6,572,859	7,054,677	6,964,985	6,363,617	81,963,524
ISO - Other Total	4	463,572	556,082	600,459	616,083	595,173	519,830	439,357	455,523	501,313	891,733	533,672	483,458	6,656,256
NEP	5	165,697	194,623	116,156	101,038	33,205	516,122	(144,249)	310,811	129,085	86,008	192,734	159,694	1,860,923
Phase I/II	6	216,976	216,976	216,976	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	2,755,718
Other	8	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	944,552
Rents	9	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	810,715
Total		\$ 6,908,118	\$ 12,614,008	\$ 12,663,021	\$ 13,298,499	\$ 11,056,972	\$ 11,003,363	\$ 9,576,324	\$ 12,473,115	\$ 11,507,502	\$ 10,579,519	\$ 7,963,783	\$ 8,325,016	\$ 127,969,240

<u>Line 16 Detail</u>														
ISO Schedule 1 RNS	10	93,225	113,684	122,422	128,210	123,860	109,290	92,171	96,646	103,901	111,668	110,270	100,507	1,305,854
ISO Schedule 2	11	176,793	201,576	216,990	217,167	210,570	183,072	158,835	160,157	180,009	193,072	191,270	173,391	2,262,901
ISO Schedule 3	12	119,565	145,804	157,011	164,434	158,855	140,169	118,213	123,952	133,257	143,218	141,426	128,904	1,674,809
ISO Schedule 5	13	3,176	3,873	4,171	4,347	4,200	3,706	3,125	3,277	3,523	3,786	3,739	3,408	44,330
NOATT Schedule 1 (RNS)	14	92,966	113,368	122,082	124,130	119,918	105,812	89,238	93,570	102,606	110,276	108,897	99,255	1,282,119
NOATT Schedule 2 (VAR)	15	(22,154)	(22,223)	(22,218)	(22,204)	(22,230)	(22,217)	(22,226)	(22,080)	(21,982)	(21,957)	(21,930)	(22,007)	(265,426)
Other		0	0	0	0	0	0	0	0	0	351,670	0	0	
		\$ 463,572	\$ 556,082	\$ 600,459	\$ 616,083	\$ 595,173	\$ 519,830	\$ 439,357	\$ 455,523	\$ 501,313	\$ 540,064	\$ 533,672	\$ 483,458	\$ 6,304,586
Total		6,908,118	12,614,008	12,663,021	13,298,499	11,056,972	11,003,363	9,576,324	12,473,115	11,507,502	10,579,519	7,963,783	8,325,016	127,969,240

Green Mountain Power Corporation

RECs and RES Forecast

	2024			2025									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
RECs													
MA Class I													
Net RECs	44,012	41,013	34,505	54,451	53,675	57,600	64,326	69,993	70,194	40,272	39,314	51,651	621,003
Gross Revenue	(1,582,102)	(1,471,884)	(1,232,729)	(1,965,734)	(1,937,216)	(2,081,457)	(2,328,666)	(2,536,901)	(2,544,295)	(1,471,677)	(1,436,701)	(1,887,019)	\$ (22,476,382)
Expenses	928,888	928,888	928,888	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	958,846	958,846	958,846	13,203,584
Net Revenue	\$ (653,214)	\$ (542,996)	\$ (303,841)	\$ (709,004)	\$ (680,486)	\$ (824,727)	\$ (1,071,936)	\$ (1,280,171)	\$ (1,287,564)	\$ (512,831)	\$ (477,855)	\$ (928,173)	\$ (9,272,798)
CT Class I													
Net RECs	12,620	7,680	14,070	19,514	18,929	11,884	13,514	14,368	18,942	18,413	18,340	19,199	187,474
Gross Revenue	(452,970)	(276,386)	(504,810)	(699,454)	(678,549)	(426,674)	(484,948)	(515,487)	(679,002)	(664,970)	(662,369)	(692,854)	(6,738,474)
Expenses	289,627	149,641	289,627	299,281	299,281	289,627	299,281	290,029	299,281	299,281	270,319	298,879	3,374,156
Net Revenue	\$ (163,343)	\$ (126,746)	\$ (215,183)	\$ (400,173)	\$ (379,268)	\$ (137,047)	\$ (185,667)	\$ (225,458)	\$ (379,720)	\$ (365,689)	\$ (392,050)	\$ (393,975)	\$ (3,364,319)
MA Class II													
Net RECs	22,598	19,579	13,834	9,837	6,700	4,652	8,485	12,275	17,732	15,939	12,935	17,995	162,563
Gross Revenue	(557,452)	(481,974)	(338,361)	(238,422)	(159,992)	(108,807)	(204,615)	(299,376)	(435,812)	(396,403)	(321,301)	(447,801)	(3,990,316)
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66
Net Revenue	\$ (557,452)	\$ (481,973)	\$ (338,359)	\$ (238,419)	\$ (159,988)	\$ (108,802)	\$ (204,609)	\$ (299,369)	\$ (435,804)	\$ (396,394)	\$ (321,291)	\$ (447,790)	\$ (3,990,250)
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,167	12,167	12,167	\$ 146,750
VT Tier I/ ME Existing													
Net RECs	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Revenue	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Net RECs													
Net RECs	78,896	67,938	62,076	83,468	78,970	73,802	85,992	96,303	106,535	74,292	70,256	88,512	967,040
Gross Revenue	(2,592,524)	(2,230,245)	(2,075,900)	(2,903,611)	(2,775,757)	(2,616,938)	(3,018,229)	(3,351,765)	(3,659,109)	(2,533,050)	(2,420,372)	(3,027,674)	(33,205,173)
Expenses	1,230,765	1,090,779	1,230,767	1,568,265	1,568,266	1,558,613	1,568,268	1,559,017	1,568,270	1,270,303	1,241,341	1,269,903	16,724,556
Net Revenue	\$ (1,361,760)	\$ (1,139,465)	\$ (845,133)	\$ (1,335,346)	\$ (1,207,492)	\$ (1,058,325)	\$ (1,449,961)	\$ (1,792,748)	\$ (2,090,839)	\$ (1,262,747)	\$ (1,179,030)	\$ (1,757,771)	\$ (16,480,617)
RES													
Tier 1 Requirement -Net (MWh)	256,061	256,061	256,061	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	3,072,506
Tier 1 Cost	246,975	246,975	246,975	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	\$ 3,005,589
Tier IV Requirement -Net (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	
Tier IV Cost	-	-	-	-	-	-	-	-	-	-	-	-	
Tier 2 Requirement (MWh)	17,801	17,801	17,801	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	233,525
Tier 2 Cost	785,739	785,739	785,739	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	\$ 10,276,759
Tier 3 Requirement (MWh)	22,822	22,822	22,822	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	296,206
Tier 3 Cost	649,966	649,966	649,966	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	\$ 8,558,821
Total RES Requirement (MWh)	296,684	296,684	296,684	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	3,602,237
Total Cost	\$ 1,682,681	\$ 1,682,681	\$ 1,682,681	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 21,841,168
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	1,682,681	1,682,681	1,682,681	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	\$ 21,841,168
Net Cost/(Revenue)	\$ 1,682,681	\$ 1,682,681	\$ (1,663,677)	\$ 1,865,903	\$ 1,865,903	\$ (1,735,260)	\$ 1,865,903	\$ 1,865,903	\$ (3,467,645)	\$ 1,865,903	\$ 1,865,903	\$ (2,333,646)	\$ 5,360,551

**Green Mountain Power Corporation
Retail Sales Forecast**

	2024			2025									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Residential	117,227	133,656	169,239	176,504	158,169	150,134	114,619	105,732	114,009	138,499	130,231	109,299	1,617,317
Small C&I	115,812	113,950	123,788	126,511	113,235	119,559	107,780	117,190	125,401	139,046	137,359	118,895	1,458,525
Large C&I	55,590	59,571	64,588	65,832	63,995	59,089	56,590	57,142	56,681	56,204	61,256	60,782	717,319
Global Foundries	27,778	25,210	26,053	28,101	24,592	27,106	27,083	28,363	28,841	31,481	30,054	28,598	333,259
StLPA	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total	316,712	332,692	383,974 1,033,378	397,254	360,298	356,195 1,113,747	306,378	308,733	325,237 940,348	365,535	359,206	317,879 1,042,621	4,130,093 4,130,093
Less:													
Streetlight	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total net of Street- lights & GF	288,628.51	307,176.58	357,614.81	368,846.57	335,399.71	328,782.72	278,988.85	280,063.86	296,090.13	333,748.30	328,846.15	288,975.36	3,793,162

Green Mountain Power Corporation
Comparative Statement of Electric Sales

Tab 5

Page 16

Q1 FY 2025 Workpapers

			<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
			<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MWH</u>					
RESIDENTIAL CUSTOMER			414,106	411,630	2,476
C & I SMALL			356,375	352,151	4,225
C & I LARGE			254,983	259,576	(4,593)
PUBLIC STREET AND HIGHWAY			911	926	(15)
OTHER SALES TO GOV'T AUTH			-	-	-
UNBILLED MWH ADJUSTMENT			-	-	-
Less Buy Through Sales			-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1		1,026,376	1,024,283	2,093

Green Mountain Power Corporation

Tab 5

Generation Plants

Page 17

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF STEAM POWER OPERATION:</u>			
500 SUPERVISION & ENG	29,616	29,453	163
501 FUEL	933,659	304,851	628,808
502 STEAM EXP	151,669	107,979	43,690
503 STEAM FROM OTHER	125,313	58,263	67,050
505 ELECTRIC EXPENSE	42,460	45,061	(2,601)
506 MISC STEAM POWER	230,963	224,590	6,373
TOTAL STEAM OPERATION	1,513,681	770,198	743,483
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	-	7,916	(7,916)
511 STRUCTURES	1,384	3,608	(2,225)
512 BOILER PLANT	69,006	153,845	(84,839)
513 ELECTRIC PLANT	36,546	36,495	51
514 MISCELLANEOUS	520	975	(456)
TOTAL MAINTENANCE	107,456	202,840	(95,384)
TOTAL STEAM POWER OPERATION:			
24 MCNEIL	1,224,358	667,613	556,745
95 WYMAN	289,323	102,585	186,737
<u>MAINTENANCE:</u>			
24 MCNEIL	107,456	202,840	(95,384)
TOTAL STEAM POWER EXPENSE	1,621,137	973,038	648,098
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	14,194	9,252	4,942
MWH STATION USE	-	-	-
MWH GENERATED - NET	14,194	9,252	4,942
COST PER MWH GENERATED:			
OPERATION EXPENSE	106.64	83.25	23.39
MAINTENANCE EXPENSE	7.57	21.92	(14.35)
TOTAL COST PER MWH	114.21	105.17	9.04
FUEL EXPENSE PER MWH	65.78	32.95	32.83

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 18

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MCNEIL STEAM POWER GENERATION EXPENSES</u>			
OPERATION:			
500 SUPERVISION & ENG	29,616	29,453	163
501 FUEL	769,650	260,529	509,121
502 STEAM EXP	151,669	107,979	43,690
505 ELECTRIC EXPENSE	42,460	45,061	(2,601)
506 MISC STEAM POWER	230,963	224,590	6,373
TOTAL MCNEIL OPERATION	1,224,358	667,613	556,745
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	-	7,916	(7,916)
511 STRUCTURES	1,384	3,608	(2,225)
512 BOILER PLANT	69,006	153,845	(84,839)
513 ELECTRIC PLANT	36,546	36,495	51
514 MISCELLANEOUS	520	975	(456)
TOTAL MAINTENANCE	107,456	202,840	(95,384)
TOTAL MCNEIL POWER EXPENSES	1,331,814	870,453	461,361
<u>MWH INFORMATION</u>			
GROSS MWH GENERATED	13,766	9,063	4,703
MWH STATION USE	-	-	-
MWH GENERATED - NET	13,766	9,063	4,703
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	88.94	73.66	15.28
MAINTENANCE EXPENSE	7.81	22.38	(14.57)
TOTAL COST PER MWH	96.75	96.04	0.71
FUEL EXPENSE PER MWH	55.91	28.75	27.16
<u>OTHER EXPENSES FOR MCNEIL</u>			
108 CHANGE IN ACCUM DEPRECIATION	273,023	267,977	5,047
408 PROPERTY TAXES	147,917	131,048	16,870
900 ADMIN AND GENERAL	-	-	-
<u>WYMAN STEAM GENERATION EXPENSES</u>			
OPERATION:			
501 FUEL	164,009	44,322	119,687
503 - 506 OTHER OPERATIONS	125,313	58,263	67,050
TOTAL WYMAN OPERATION	289,323	102,585	186,737
<u>MWH GENERATION INFORMATION:</u>			
MWH GENERATED GROSS	428	189	240
MWH STATION USE	-	-	-
MWH GENERATED NET	428	189	240
DOLLARS PER MWH GENERATED	676	544	131.47
<u>EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS</u>			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	6,782	5,690	1,092
567 TRANSMISSION RENT	-	-	-

Green Mountain Power Corporation				Tab 5
Generation Plants				Page 19
			Q1 FY 2025 Workpapers	
	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>	
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
<u>MILLSTONE NUCLEAR POWER GENERATION EXPENSES</u>				
OPERATION:				
NUCLEAR EXPENSES				
517 OPER SUPERVISION & ENG	310,382	294,110	16,273	
518 NUCLEAR FUEL EXPENSE & AMORT	288,073	247,974	40,099	
524 MISC EXP NUCLEAR	384,875	556,836	(171,961)	
			-	
TOTAL OPERATIONS	983,330	1,098,919	(115,589)	
MAINTENANCE:				
528 MAINT SUPERVISION & ENG	122,543	(88,773)	211,316	
530 MAINT REACTOR EQUIPMENT	946	327,732	(326,786)	
531 MAINT OF MISC PLANT	3,024	826,677	(823,653)	
		-	-	
TOTAL NUCLEAR MAINTENANCE	126,513	1,065,636	(939,123)	
TOTAL NUCLEAR EXPENSE	1,109,843	2,164,555	(1,054,712)	
	-	-	-	

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 20

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>HYDRO POWER GENERATION EXPENSES</u>			
OPERATION:			
535 SUPERVISION AND ENGINEERING	18,845	4,232	14,613
536 WATER FOR POWER	697	596	101
537 HYDRAULIC EXPENSE	516,933	486,427	30,506
538 ELECTRIC EXPENSE	132,887	117,463	15,423
539 MISCELLANEOUS	17,950	18,598	(649)
540 RENTS	11,862	9,595	2,267
TOTAL HYDRO OPERATION EXPENSE	699,174	636,911	62,263
HYDRO MAINTENANCE:			
541 SUPERVISION AND ENGINEERING	-	(5,698)	5,698
542 STRUCTURES	20,296	18,334	1,962
543 RES. DAMS AND WW	179,986	248,221	(68,235)
544 ELECTRIC PLANT	571,939	379,245	192,694
545 MISCELLANEOUS	398,405	452,813	(54,409)
TOTAL HYDRO MAINTENANCE	1,170,626	1,092,916	77,710
TOTAL HYDRO POWER EXPENSE	1,869,800	1,729,827	139,973
<u>OPERATION BY PLANT</u>			
01 DEFORGE OPER	3,921	4,946	(1,025)
203 HUNTINGTON FALLS	8,414	8,666	(252)
BELDENS 204	10,691	6,007	4,683
205 PROCTOR	33,318	21,591	11,727
206 CENTER RUTLAND	7,041	19,656	(12,615)
207 PITTSFORD	19,933	11,180	8,754
208 GLEN	21,343	24,539	(3,196)
209 PATCH	5,491	6,579	(1,088)
210 CARVER FALLS	10,181	23,053	(12,872)
02 MIDDLESEX OPER	14,446	17,190	(2,744)
211 CAVENDISH	36,676	10,961	25,714
212 SALISBURY	12,689	11,354	1,335
213 SILVER LAKE	12,739	9,754	2,985
214 MIDDLEBURY LOWER	13,508	10,914	2,594
215 WEYBRIDGE	6,415	9,505	(3,090)
216 TAFTSVILLE	13,717	17,539	(3,822)
217 SMITH	10,101	10,375	(274)
218 PIERCE MILLS	10,224	8,973	1,251
219 ARNOLD FALLS	9,830	8,120	1,709
06 MARSHFIELD OPER	24,893	22,755	2,138
220 GAGE	14,772	4,276	10,496
221 PASSUMPSIC	12,502	8,491	4,011
222 EAST BARNET	15,727	10,579	5,148
223 FAIRFAX	15,723	15,306	417
224 CLARK	15,975	14,524	1,451
225 MILTON	25,455	17,397	8,058
226 PETERSON	18,993	13,204	5,789
09 VERGENNES OPER	8,199	9,953	(1,754)
203 HUNTINGTON FALLS	-	-	-
15 DANVILLE OPER	12,294	12,564	(270)
18 GORGE OPER	13,723	11,839	1,885
19 ESSEX OPER	68,905	33,871	35,034
22 WATERBURY OPER	11,168	8,136	3,032
120 BARNET HYDRO OPER	5,643	7,627	(1,984)
121 DEWEY'S MILLS HYDRO OPER	26,876	41,500	(14,625)
122 NEWBURY HYDRO OPER	9,369	12,109	(2,740)
123 OTTAUQUECHEE HYDRO OPER	24,743	15,997	8,746
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	33,233	31,365	1,868
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	22,239	30,222	(7,984)
128 KELLEYS HYDRO	-	18,240	(18,240)

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 21

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
129 SOMERSWORTH HYDRO	15,728	27,305	(11,578)
130 ROLLINGSFORD HYDRO	22,199	16,631	5,568
131 SALMON FALLS HYDRO	20,136	12,115	8,021
TOTAL OPERATION BY PLANT	699,174	636,911	62,263
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	21,537	9,051	12,486
203 HUNTINGTON FALLS	33,344	25,968	7,375
204 BELDENS	74,645	23,541	51,104
205 PROCTOR	46,168	61,095	(14,927)
206 CENTER RUTLAND	20,890	10,639	10,251
207 PITTSFORD	61,346	33,758	27,588
208 GLEN	43,331	60,356	(17,025)
209 PATCH	2,939	10,410	(7,471)
210 CARVER FALLS	26,164	21,582	4,582
211 CAVENDISH	45,141	10,249	34,892
02 MIDDLESEX MAINT	33,915	44,827	(10,912)
212 SALISBURY	4,265	18,969	(14,704)
213 SILVER LAKE	85,221	60,743	24,478
214 MIDDLEBURY LOWER	12,483	11,730	752
215 WEYBRIDGE	14,862	61,709	(46,847)
216 TAFTSVILLE	23,258	11,109	12,149
217 SMITH	19,307	42,002	(22,695)
218 PIERCE MILLS	7,084	4,860	2,224
06 MARSHFIELD MAINT	73,857	68,570	5,287
219 ARNOLD FALLS	3,811	11,015	(7,204)
220 GAGE	21,589	3,146	18,443
221 PASSUMPSIC	18,862	7,420	11,442
222 EAST BARNET	28,538	17,094	11,444
223 FAIRFAX	23,924	36,736	(12,812)
224 CLARK	14,543	24,141	(9,598)
225 MILTON	40,523	16,268	24,255
226 PETERSON	36,089	13,298	22,791
09 VERGENNES MAINT	42,102	25,490	16,612
15 DANVILLE MAINT	18,298	23,301	(5,003)
18 GORGE MAINT	33,084	49,646	(16,562)
19 ESSEX MAINT	61,456	63,681	(2,225)
22 WATERBURY MAINT	76,184	73,665	2,519
120 BARNET HYDRO OPER	4,825	3,038	1,787
121 DEWEY'S MILLS HYDRO OPER	17,854	33,828	(15,974)
122 NEWBURY HYDRO OPER	9,381	15,086	(5,705)
123 OTTAUQUECHEE HYDRO OPER	17,136	8,764	8,372
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	19,242	25,738	(6,495)
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	10,396	24,538	(14,143)
128 KELLEYS HYDRO	-	6,401	(6,401)
129 SOMERSWORTH HYDRO	5,519	8,157	(2,638)
130 ROLLINGSFORD HYDRO	13,613	7,195	6,418
131 SALMON FALLS HYDRO	3,903	4,103	(200)
TOTAL HYDRO MAINTENANCE	1,170,626	1,092,916	77,710
TOTAL HYDRO POWER EXPENSE	1,869,800	1,729,827	139,973
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	49,336	107,479	(58,143)
MWH STATION USE	(1,183)	(1,152)	(31)
MWH GENERATED NET	48,153	106,327	(58,175)
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	14.52	5.99	8.53
HYDRO MAINTENANCE PER MWH	24.31	10.28	14.03

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 22

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>OTHER POWER GENERATION EXPENSE</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENG	45,377	50,355	(4,979)
547 FUEL	274,334	413,604	(139,270)
548 GENERATION EXPENSE	183,482	116,765	66,717
549 MISCELLANEOUS	355,381	287,058	68,323
550 RENTS	201,019	185,644	15,375
TOTAL OTHER OPERATION EXPENSE	1,059,594	1,053,427	6,167
<u>OTHER POWER MAINTENANCE:</u>			
551 SUPERVISION AND ENG	5,946	7,160	(1,213)
552 STRUCTURES	29,447	20,945	8,502
553 ELECTRIC PLANT	32,945	20,061	12,884
554 MISCELLANEOUS	976,888	945,079	31,808
TOTAL OTHER PWR MAINTENANCE	1,045,227	993,246	51,981
TOTAL OTHER POWER EXPENSE	2,104,821	2,046,673	58,148
<u>OTHER POWER OPERATION EXPENSE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER OPER	126,768	203,361	(76,593)
200 ASCUTNEY	(149,831)	40,478	(190,309)
201 RUTLAND	237,062	14,905	222,157
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	1,736	195	1,541
16 COLCHESTER OTHER OPER	114,592	200,304	(85,712)
19 ESSEX OTHER OPER	35,814	72,557	(36,743)
92 SEARSBURG WIND OTHER MAINT	2,774	2,670	104
LOWELL KCW WIND 91 OPERATION	251,259	236,771	14,488
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	291,246	141,348	149,898
107 CSJ SOLAR	1,170	180	990
108 RRM C SOLAR	565	1,290	(724)
111 BRIDPORT NPS 100	905	0	905
112 FERRISBURG NPS 100	505	0	505
113 STAFFORD HILL SOLAR	0	77	(77)
119 PANTON BATTERY STORAGE	0	0	0
140-144 SOLAR	72,568	71,676	891
OTHER OPER	72,461	67,615	4,846
TOTAL OTHER POWER OPERATION BY PLANT	1,059,594	1,053,427	6,167
<u>OTHER POWER MAINTENANCE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER MAINT	54,844	54,286	558
200 ASCUTNEY	3,657	7,433	(3,776)
201 RUTLAND	0	4,566	(4,566)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	417	1,219	(802)
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	31,196	33,811	(2,615)
19 ESSEX OTHER MAINT	9,462	1,349	8,113
92 SEARSBURG WIND OTHER MAINT	70,529	58,335	12,194
LOWELL KCW WIND 91 MAINTENANCE	698,324	655,263	43,061
99 MT EQUINOX OTHER MAINT	7,606	7,119	487
96 STONY BROOK OTHER MAINT	52,792	60,623	(7,831)
96 STONY BROOK OTHER OPER	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	116,402	109,243	7,159
TOTAL OTHER POWER MAINTENANCE	1,045,227	993,246	51,981
	<i>0</i>	<i>0</i>	<i>0</i>
TOTAL OTHER POWER EXP BY PLANT	2,104,821	2,046,673	58,148
<u>OTHER POWER GENERATION INFORMATION:</u>	<i>0</i>	<i>0</i>	<i>0</i>
MWH GENERATED GROSS OTHER	53,426	47,907	5,519
MWH STATION USE OTHER	(97)	(94)	(3)
MWH GENERATED NET OTHER	53,329	47,813	5,516
<u>COST PER OTHER PWR MWH GENERATED</u>			
OPERATIONS EXPENSE PER MWH	19.87	22.03	(2.16)
OTHER POWER MAINTENANCE PER MWH	19.60	20.77	(1.17)
TOTAL OTHER POWER PER MWH	39.47	42.81	64.63
FUEL PER MWH	3.44	2.44	17.87

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 23

Q1 FY 2025 Workpapers

	<i>Dec-24</i> <i>QTD</i>	<i>Dec-23</i> <i>QTD LAST YEAR</i>	<i>Dec-24</i> <i>PRIOR QTD CHANGE</i>
<u>GAS TURBINE AND DIESEL EXPENSES</u>			
<u>GT & D OPERATION BY FERC:</u>			
546 SUPERVISION AND ENGINEERING	643	1,262	(619)
547 FUEL	206,379	414,573	(208,194)
548 GENERATION EXPENSE	129,361	88,173	41,188
549 MISCELLANEOUS	29,758	27,792	1,966
550 RENTS	-	-	-
TOTAL GAS TURBINE AND DIESEL OPERATION	366,141	531,800	(165,659)
<u>GT&D MAINTENANCE:</u>			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	7,693	300	7,392
553 ELECTRIC PLANT	8,987	12,155	(3,168)
554 MISCELLANEOUS MAINT	82,895	90,209	(7,313)
TOTAL GT & D MAINTENANCE	99,575	102,664	(3,089)
TOTAL GT & D EXPENSE	465,716	634,463	(168,747)
<u>GAS TURBINE AND DIESEL EXPENSE BY PLANT OPERATION:</u>			
05 BERLIN GT OPER	126,768	203,361	(76,593)
200 ASCUTNEY GT	(149,831)	40,478	(190,309)
201 RUTLAND GT	237,062	14,905	222,157
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	1,736	195	1,541
16 COLCHESTER GT OPER	114,592	200,304	(85,712)
19 ESSEX GT OPER	35,814	72,557	(36,743)
87 OTHER GT OPER	-	-	-
TOTAL GT&D OPERATION EXP BY PLANT	366,141	531,800	(165,659)
<u>MAINTENANCE BY PLANT</u>			
05 BERLIN GT MAINT	54,844	54,286	558
200ASCUTNEY	3,657	7,433	(3,776)
201 RUTLAND GT MAINT	-	4,566	(4,566)
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	417	1,219	(802)
16 COLCHESTER GT MAINT	31,196	33,811	(2,615)
19 ESSEX GT MAINT	9,462	1,349	8,113
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	99,575	102,664	(3,089)
TOTAL GT & D EXP BY PLANT	465,716	634,463	(168,747)
<u>MWH GENERATION INFORMATION GT & D</u>			
MWH GENERATED GROSS GT	215	693	(478)
MWH STATION USE GT	(97)	(93)	(4)
MWH GENERATED NET GT	118	600	(482)
<u>COST PER GT & D MWH GENERATED NET</u>			
OPERATIONS EXPENSE GT	3,109.48	886.81	2,222.67
MAINTENANCE EXPENSE GT	845.65	171.20	674.45
TOTAL GT & D COST PER MWH NET	3,955.13	1,058.00	2,897.12
FUEL COST ONLY PER MWH GT	1,752.69	691.32	1,061.36
<u>OTHER GENERATION EXPENSES</u>			
92 SEARSBURG	73,302	61,005	12,297
103 KINGDOM	949,583	892,034	57,549
99 MT EQUINOX	7,606	7,119	487
111 BRIDPORT NPS 100 OTHER OPER	905	-	905
112 FERRISBURG NPS 100 OTHER OPER	505	-	505
TOTAL WIND	1,031,901	960,158	71,743
107 CSJ SOLAR	1,170	180	990
108 RPMC SOLAR OTHER OPER	565	1,290	(724)
217 SMITH HYDRO	-	-	-
OTHER	607,204	452,051	155,153
TOTAL OTHER	608,939	453,521	155,419
TOTAL OWNED O&M w/o FUEL	3,769,977	3,363,396	406,582

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 24

Q1 FY 2025 Workpapers

		<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES</u>				
<u>OPERATION:</u>				
546 SUPERVISION AND ENGINEERING		0	0	0
547 FUEL		67,956	(969)	68,924
548 GENERATION EXPENSE		49,937	25,922	24,015
549 MISCELLANEOUS		173,354	116,395	56,959
550 RENTS		0	0	0
TOTAL PLANT 96 OPERATION		291,246	141,348	149,898
<u>MAINTENANCE:</u>				
551 SUPERVISION AND ENGINEERING		5,946	7,160	(1,213)
552 STRUCTURES		21,755	20,645	1,110
553 ELECTRIC PLANT		23,958	7,906	16,052
554 MISCELLANEOUS		1,132	24,911	(23,779)
TOTAL MAINTENANCE		52,792	60,623	(7,831)
TOTAL STONY BROOK PLANT 96 EXPENSE		344,038	201,971	142,067
<u>STONY BROOK MWH GENERATION INFORMATION</u>				
MWH GENERATED GROSS		2,146	0	2,146
MWH STATION USE		0	0	0
MWH GENERATED NET		2,146	0	2,146
<u>COST PER MWH GENERATED NET</u>				
STONY BROOK OPERATIONS EXPENSE		135.72	-	135.72
MAINTENANCE		24.60	-	24.60
TOTAL STONY BROOK PER MWH		160.33	-	160.33
FUEL COST PER MWH		31.67	-	31.67
<u>EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS</u>				
408 PROPERTY TAXES		29,860	29,572	288
555 PURCHASED POWER		(114,202)	(74,186)	(40,016)
567 TRANSMISSION RENT		21,819	14,275	7,544

Green Mountain Power Corporation
Purchase Power

Tab 5
Page 25

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF PURCHASED POWER EXPENSE</u>			
<u>NEPOOL:</u>			
DEMAND 721, 740	40,474	284,222	(243,748)
DEMAND 722	430,513	313,976	116,537
ENERGY 720	0	99,981	(99,981)
ENERGY DA 760	14,265,374	3,217,357	11,048,017
DA CONGESTION 801	318,944	35,296	283,648
DA LOSSES 803	534,037	317,093	216,944
ENERGY RT 761	1,040,316	804,391	235,925
RT CONGESTION 802	(43,232)	1,328	(44,560)
RT LOSSES 804	(58,096)	(17,466)	(40,630)
ENERGY RT REG SETTLEMENT 712	(8,220)	61,737	(69,956)
DA OPERATING RESERVE 780	39,149	53,397	(14,248)
RT OPERATING RESERVE 781	161,628	367,009	(205,380)
WINTER RELIABILITY	779,221	400,308	378,913
AUCTION REVENUE RIGHTS 715	(173,161)	(198,264)	25,103
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	(203)	1,819,025	(1,819,228)
SHEI MITIGATION FEE 754	0	(171,648)	171,648
ICAP SETTLEMENT 749	775,557	865,472	(89,915)
ENERGY SAVINGS 723	0	0	0
	-----	-----	-----
TOTAL ISO/NEPOOL	18,102,302	8,253,213	9,849,088
	0	0	0
<u>STONY BROOK (MMWEC)</u>			
DEMAND 770	153,080	154,645	(1,564)
ENERGY 771	31,030	(212)	31,242
	-----	-----	-----
TOTAL STONY BROOK (MMWEC)	184,110	154,433	29,678
<u>NextEra</u>			
NEXTERA DEMAND 725	4,540,950	4,243,817	297,133
NEXTERA ENERGY (System) 726	4,431,890	5,135,925	(704,036)
NEXTERA NUCLEAR 727	3,711,043	6,867,611	(3,156,567)
	-----	-----	-----
TOTAL NextEra	12,683,883	16,247,353	(3,563,470)
<u>ENTERGY</u>			
DEMAND 710	20,288	26,948	(6,659)
	0	0	-----
TOTAL ENTERGY	20,288	26,948	(6,659)
<u>MORETOWN LANDFILL</u>			
DEMAND 830	0	27,930	(27,930)
ENERGY 831	0	78,090	(78,090)
	-----	-----	-----
TOTAL MORETOWN LANDFILL	0	106,020	(106,020)
	0	0	

Tab 5

Page 26

Q1 FY 2025 Workpapers

		Purchase Power		Q1 FY 2025 Workpapers
		Dec-24	Dec-23	Dec-24
		QTD	QTD LAST YEAR	PRIOR QTD CHANGE
HYDRO QUEBEC PPA		18,072,635	18,149,317	(76,682)
ENERGY AMPERSAND 55530-22-748		152,677	282,913	(130,235)
BP ENERGY 645 ENERGY		5,789,147	9,803,575	(4,014,429)
NATIONAL GRID BORDERLINE ENERGY		1,484	2,527	(1,043)
873 DECOMM DEAD YANKEE NUKES		1,382	2,211	(829)
872 MILLSTONE		57,836	86,743	(28,907)
NYPA CAPACITY 656		8,510	8,510	0
MISC INDEPENDENT CAPACITY		21,895	0	21,895
GRANITE RELIABLE ENERGY 863		3,922,327	3,344,783	577,544
GRANITE RELIABLE DEMAND 864		81,930	139,896	(57,967)
RES COMPLIANCE COST TIER I (732)		1,134,000	609,000	525,000
RES COMPLIANCE COST TIER II (733)		2,436,000	2,139,000	297,000
RES COMPLIANCE COST TIER III (734)		1,917,000	1,575,000	342,000
ENEL DAMS - SHELDON/LACHUTE ENERGY		392,554	807,851	(415,297)
ENEL DAMS - SHELDON/LACHUTE CAPACITY		84,124	58,852	25,272
DYNEGY CAPACITY		438,000	0	438,000
OTHER PURCHASED POWER ITEMS		0	0	0
BRISTOL BESS CAPACITY 829		0	0	0
STRATA CAPACITY 826		178,064	115,177	62,887
GMP WEG CAPACITY		136,285	83,149	53,137
GMP MICROGRID CAPACITY		373,875	373,875	0
SYSTEM RELIABILITY 858		0	0	0
GMP VT MICROGRID 811		261,522	207,424	54,097
LOW INCOME SOLAR PILOT 809		485	535	(50)
SOLAR MISC RFP 810		302,327	269,126	33,201
NEXT SUN SOLAR CITY PPA 842		134,705	108,237	26,468
GREEN MAPLE PPA 843		50,156	36,447	13,709
TESLA BATTERY CONTROL FEE		70,499	50,241	20,258
DEERFIELD WIND PPA 813		1,854,100	1,792,194	61,905
COLD RIVER ROAD SOLAR 814		67,803	55,197	12,606
SMALL POWER PRODUCERS 840		67,659	273,925	(206,266)
RYEGATE 654		2,156,471	2,564,106	(407,635)
SPEED 655		2,996,612	2,534,587	462,025
NET METERING INCENTIVE/EXCESS/REC/SITING 852-		10,558,382	8,409,191	2,149,191
PEMAQUID 845		121,966	0	121,966
GREAT RIVER HYDRO ENERGY		794,955	1,636,389	(841,434)
BRISTOL BESS ENERGY 828		42,906	0	42,906
WEG ENERGY 823		330,014	140,758	189,256
OTH PWR exp 000,657,716,724,730,750,775-6,821,824-5		100,293	79,334	20,959
TOTAL PURCHASED POWER		86,101,162	80,528,036	5,573,125

Green Mountain Power Corporation

Tab 5

Resales

Page 27

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
REQUIREMENT SALES:			
VT ELEC CO-OP RESALE	672,301	675,653	(3,352)
HQ 9701 SWAPS ENERGY	-	-	-
HQ 9701 SWAPS DEMAND	-	-	-
HQ 9701 ENERGY DELIVERED	-	-	-
	-----	-----	-----
SUBTOTAL HQ 9701	-	-	-
MS/NEPOOL FINANCIAL SETTLEMENT	-	-	-
SUBTOTAL POWER MARKETING SETTLEMENT	-	-	-
MISC OTHER UTILITIES DEMAND	-	-	-
MISC OTHER UTILITIES ENERGY	49,460	61,007	(11,547)
MISC OTH UTILITIES GMP TRANS	-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN	373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL	-	-	-
MISC OTHER UTILITIES VOLTG CONTRL	-	-	-
MISC OTHER UTIL GMP VT SOLAR	353,261	280,231	73,030
	-----	-----	-----
SUBTOTAL MISC OTHER UTILITIES	776,596	715,113	61,483
NEPOOL SALES DA	750,592	1,666,092	(915,500)
ISO NE DA CONGESTION	(73,022)	(93,248)	20,226
ISO NE DA LOSSES	(26,439)	(220,729)	194,290
NEPOOL SALES RT	2,265,678	1,359,318	906,360
ISO NE NCPC CREDITS	73,564	319,238	(245,673)
ISO NE RT CONGESTION	(80,067)	(16,984)	(63,083)
ISO NE RT LOSSES	9,518	(37,389)	46,907
NEPOOL SALES	-	-	-
NEPOOL SALES SUBTOTAL	2,919,825	2,976,298	(56,473)
	-----	-----	-----
TOTAL OTHER UTILITIES	4,368,721	4,367,064	1,658
	-----	-----	-----
TOTAL RESALE REVENUES	4,368,721	4,367,064	1,658
	-----	-----	-----
ENERGY REQUIREMENT SALES	-	-	-
ENERGY MISC OTH UTILITIES	3,994,847	3,993,189	1,658
	-----	-----	-----
TOTAL ENERGY	3,994,847	3,993,189	1,658
DEMAND REQUIREMENT SALES	-	-	-
DEMAND MISC OTH UTILITIES	-	-	-
	-----	-----	-----
TOTAL DEMAND	-	-	-
FUEL ADJUSTMENT	-	-	-
TOTAL TRANSMISSION	373,875	373,875	-
	-----	-----	-----
TOTAL REVENUES FROM RESALES	4,368,721	4,367,064	1,658

Green Mountain Power Corporation

Tab 5

Transmission

Page 28

Q1 FY 2025 Workpapers

	<i>Dec-24</i>	<i>Dec-23</i>	<i>Dec-24</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
TRANSMISSION EXPENSES			
<u>OPERATION:</u>			
567 RENTS	286,624	285,149	1,476
<u>TRANSMISSION BY OTHERS</u>			
VELCO	7,857,800	8,705,310	(847,510)
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	67,064	65,692	1,372
OTHER	-	-	-
NEPCO	357,099	476,476	(119,377)
ISO-NE	20,631,739	18,674,778	1,956,960
PHASE I	48,161	71,615	(23,454)
PHASE II	742,035	564,966	177,069
MISC UTILITIES	75,989	80,999	(5,010)
TOTAL TRANSMISSION BY OTHERS	29,779,887	28,639,837	1,140,050

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2024			2025									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646
Total Load	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646

Green Mountain Power Corporation						Tab 5
Buy-Throughs						Page 30
						Q1 FY 2025 Workpapers
	FY2025	<u>Date</u>	<u>Billed KWh's</u>	<u>Dollars</u>		
		October	0	0		
		November	0	0		
		December	0	0		
		January				
		February				
		March				
		April				
		May				
		June				
		July				
		August				
		September				
		Total	0	0		

Green Mountain Power Corporation
Power Costs in Base Rates

Tab 5
Page 31
Q1 FY 2025 Workpapers

		1	0	0	0	
	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
Component A						
<u>Demand Charges</u>						
Capacity Purchases	555	438,000	438,000	438,000	438,000	1,752,000
Misc Independent	555	114,761	110,702	102,583	115,979	444,024
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,361,469	4,361,469	4,413,852	4,518,619	17,655,410
Granite	555	177,422	177,422	147,211	81,466	583,523
ISO Demand Charges	555	1,038,884	76,075	295,846	763,068	2,173,873
Batteries	555	796,204	973,133	972,950	932,362	3,674,649
Other	555	124,570	125,921	125,921	125,921	502,333
FCM (net)	555	1,044,753	1,044,753	1,220,406	1,571,710	4,881,622
Total Component A demand		8,231,064	7,442,476	7,851,770	8,682,125	32,207,434
<u>Joint Owned Unit O &M</u>						
McNeil	500, 502-514	734,678	734,678	734,678	734,678	2,938,711
Wyman	500, 502-514	122,473	122,473	122,473	122,473	489,891
Millstone	517, 519-531	288,239	288,239	288,239	288,239	1,152,957
Stony Brook	546, 548-554	1,002,038	1,002,038	1,002,038	1,002,038	4,008,152
Total Joint Owned Unit O &M		2,147,428	2,147,428	2,147,428	2,147,428	8,589,711
Line Losses	447, 555	971,381	1,295,611	845,128	818,788	3,930,908
Ancillary services (excl credits)	555	555,825	(217,332)	(39,708)	158,366	457,151
<u>Trans. Rent and Trans by others</u>						
Velco - Specific Facilities	565	(53,180)	(47,568)	(56,027)	(225,675)	(382,449)
VELCO - Common Charge	565	8,922,000	9,002,000	12,213,000	3,223,000	33,360,000
ISO - New England RNS	565	20,129,993	22,882,538	18,567,713	20,383,280	81,963,524
ISO - New England -Ancillary	561, 575	1,620,113	1,731,086	1,396,193	1,908,864	6,656,256
NEP/Grid	565	476,476	650,364	295,648	438,435	1,860,923
Phase I&II	565	650,928	701,597	701,597	701,597	2,755,718
Other	565	236,138	236,138	236,138	236,138	944,552
Highgate	561.1-573	0	0	0	0	0
Rents	567	202,679	202,679	202,679	202,679	810,715
Total Transmission related		32,185,147	35,358,834	33,556,941	26,868,318	127,969,240
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		44,090,846	46,027,016	44,361,558	38,675,024	173,154,444
Component B						
<u>Contract Energy Charges</u>						
Deerfield	555	1,892,465	1,617,268	1,513,969	1,185,847	6,209,550
VEPP	555	0	0	0	0	0
Ryegate	555	2,357,319	2,303,962	1,933,663	2,356,252	8,951,196
HQUS	555	18,047,844	17,398,149	17,599,610	17,793,012	70,838,615
Net Metered	555	9,200,595	8,128,625	18,803,597	17,270,628	53,403,446
Granite	555	4,276,183	4,237,651	3,607,429	2,618,337	14,739,600
Moretown Landfill	555	0	0	0	0	0
NextEra Nuclear	555	4,922,042	7,406,933	6,748,398	7,736,562	26,813,935
Standard Offer	555	3,043,174	3,126,972	6,951,296	6,578,460	19,699,902
Enel	555	1,119,803	1,268,440	2,101,970	446,541	4,936,754
NextEra	555	5,245,271	5,174,044	2,779,940	5,291,472	18,490,726
Shell	555	0	0	0	0	0
Great River Hydro	555	2,034,203	2,514,914	3,437,746	1,236,727	9,223,590
BP	555	5,850,328	5,270,856	753,192	7,272,128	19,146,504
Solar PPAs	555	867,520	1,241,330	2,583,510	2,504,585	7,196,944
Other Renewables	555	490,466	535,239	480,523	434,686	1,940,915
RES	555	5,048,043	5,597,708	5,597,708	5,597,708	21,841,168
Other	555	136,734	154,072	69,158	172,021	531,984
Total Contract Energy Charges		64,531,989	65,976,162	74,961,712	78,494,965	283,964,828
<u>Fuel</u>						
Steam Generation	501	1,404,182	2,262,661	632,087	1,535,771	5,834,702
Gas turbine & Diesel	547	182,913	174,318	165,529	247,193	769,954
Nuclear	518	335,085	327,501	187,793	334,934	1,185,312
Other Generation	547	182,386	94,991	18,626	122,179	418,181
Total Fuel		2,104,566	2,859,471	1,004,035	2,240,077	8,208,149
<u>Co.-owned O&M</u>						
Hydro	535-545	1,691,435	1,691,435	1,691,435	2,255,247	7,329,552
GT/Diesel & Other	546, 548-554	203,905	203,905	203,905	203,905	815,621
Solar	546, 548-554	156,144	156,144	156,144	156,144	624,576
Wind	546, 548-554	1,168,922	1,363,743	1,168,922	1,168,922	4,870,509
Total Owned Unit O &M		3,220,406	3,415,227	3,220,406	3,784,218	13,640,258
ISO purchases balancing	555	6,090,782	13,474,329	205,967	2,437,423	22,208,500
NCPC Credits	447	(622,632)	(130,388)	(12,212)	(313,817)	(1,079,049)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	210,655	(207,163)	235,480	63,830	302,802
Other ISO	555	1,512,352	3,081,698	745,422	1,177,224	6,516,697
<u>Resales</u>						
ISO resales balancing	447	(1,072,647)	(1,850,216)	(4,992,349)	(1,683,920)	(9,599,132)
Unit Resales	447	(696,369)	(696,369)	(696,369)	(696,369)	(2,785,475)
Other Resales	447	0	0	0	0	0
RECs	454	(3,346,361)	(3,601,175)	(5,333,568)	(4,199,579)	(16,480,683)
Total Component B		71,932,743	82,321,577	69,338,525	81,304,051	304,896,896
Total Component A & Component B		116,023,589	128,348,593	113,700,082	119,979,076	478,051,340
		0	0	0	0	0
Retail Sales		1,033,378	1,113,747	940,348	1,042,621	4,130,093
Component A Rate		0.04267	0.04133	0.04718	0.03709	0.04193
Component B Rate		0.06961	0.07391	0.07374	0.07798	0.07382
Total Rate		0.11228	0.11524	0.12091	0.11507	0.11575

Green Mountain Power Corporation
Load at Retail and System Boundary

	2024			2025									
<u>Retail Load (Sales)</u>													
Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	169,357	149,299	177,683	194,928	182,039	166,553	162,208	143,064	162,299	183,894	175,838	148,800	2,015,961
Off-Peak	147,355	183,393	206,291	202,326	178,259	189,643	144,170	165,669	162,938	181,641	183,368	169,079	2,114,133
All	316,712	332,692	383,974	397,254	360,298	356,195	306,378	308,733	325,237	365,535	359,206	317,879	4,130,093
GMP Losses	4.62%	4.62%	10.08%	12.51%	6.42%	0.98%	-1.76%	-0.19%	-0.19%	4.96%	3.75%	3.75%	4.6%
<u>System Boundary Load - Including Losses</u>													
Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	177,561	156,532	197,609	222,812	194,523	168,196	159,394	142,791	161,989	193,499	182,697	154,605	2,112,209
Off-Peak	154,494	192,277	229,426	231,268	190,484	191,514	141,670	165,353	162,627	191,128	190,521	175,675	2,216,437
All	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646

Forward prices used in model

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