Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q2 FY2025 Power Supply and Retail Revenue Adjustor

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GREEN MOUNTAIN POWER REGULATION PLAN					
ACTUAL AND BASE RATE POWER COSTS					
Second QUARTER, FY2025					
	FERC				
Component A	Account(s)	Q2 Actual	Q2 Base Rates	Q2 Variance	
Demand Charges					
Capacity Purchases	555	438,000	438,000	0	
Yankees	555	26,259	44,250	(17,991)	
Stony Brook PPA	555	153,081	135,000	18,081	
Seabrook	555	4,540,950	4,361,469	179,481	
Batteries	555	1,158,773	973,133	185,640	
ISO Demand Charges	555	1,133,773	76,075	1,057,698	
Granite Reliable	555	177,366	177,422	(56)	
Other	555	133,108	192,373	(59,265)	
Net FCM	555	785,428	1,044,753	(259,326)	
Total Demand		8,546,738	7,442,476	1,104,263	
Joint Owned Unit O &M					
McNeil	500, 502-514	554,716	734,678	(179,962)	
Wyman	500, 502-514	81,602	122,473	(40,871)	
Stony Brook	546, 548-554	300,834	288,239	12,595	
Millstone	517, 519-531	1,065,383	1,002,038	63,345	
Total Joint Owned Unit O&M		2,002,535	2,147,428	(144,893)	
Line Losses	447, 555	1,699,981	1,295,611	404,370	
Ancillary services	555	1,484,754	(217,332)	1,702,086	
SHEI Mitigation Fee	555	(52,800)	0	(52,800)	
Purchased Transmission and Highgate					
VELCO - Other	565	(550)	(47,568)	47,018	
VELCO - Common Charge	565	8,229,060	9,002,000	(772,940)	
ISO-NE RNS	565	26,939,353	22,882,538	4,056,815	
ISO-NE Ancillary	561.4&.8,575.7	2,482,916	1,731,086	751,830	
Phase I & II	565	716,022	701,597	14,425	
NEP/Grid	565	603,644	650,364	(46,720)	
Other TbyO	565	189,621	236,138	(46,517)	
				0	
Rents	567	272,980	202,679	70,301	
Total Transmission related		39,433,046	35,358,834	4,074,212	
Resales of demand/capacity/transmis	447	0	0	0	
Other		(169,310)	0	(169,310)	
GF Transition Fee Payment		(750,000)	(750,000)	0	
Total Component A		**52,194,944**	**45,277,016**	**6,917,928**	

Component B	FERC			
	Account(s)	Q2 Actual	Q2 Base Rates	Q2 Variance
Contract Energy Charges				
Ryegate	555	2,272,899	2,303,962	(31,063)
HQUS	555	17,454,818	17,398,149	56,669
Net Metered	555	7,302,322	8,128,625	(826,303)
Granite	555	4,470,582	4,237,651	232,931
NextEra Nuclear	555	7,467,229	7,406,933	60,296
Standard Offer	555	2,771,225	3,126,972	(355,747)
Enel	555	182,945	1,268,440	(1,085,495)
NextEra	555	9,939,295	5,174,044	4,765,252
Shell	555	0	0	0
Great River Hydro	555	2,930,007	2,514,914	415,093
BP	555	13,283,690	5,270,856	8,012,834
Solar PPAs	555	742,629	1,241,330	(498,701)
Other Renewables	555	402,090	535,239	(133,149)
Deerfield	555	1,662,541	1,617,268	45,273
First Light	555	872,242	0	872,242
Other	555	298,088	154,072	144,016
Total Contract Energy Charges		72,052,602	60,378,453	11,674,149
Fuel				
Steam Generation	501	2,151,869	2,262,661	(110,792)
Gas turbine & Diesel	547	121,307	174,318	(53,011)
Nuclear	518	329,314	327,501	1,813
Other Generation	547	197,791	94,991	102,800
Total Fuel		2,800,281	2,859,471	(59,190)
Co.-owned O&M				
Hydro	535-545	1,597,130	1,691,435	(94,305)
Wind	546, 548-554	1,220,502	1,363,743	(143,241)
Solar	546, 548-554	48,810	156,144	(107,334)
Diesel/GT	546, 548-554	142,093	203,905	(61,812)
Total Owned Unit O &M		3,008,535	3,415,227	(406,692)
ISO purchases balancing	555	14,212,647	13,474,329	738,318
NCPC Credits	447	(109,389)	(130,388)	20,999
ISO ANI Adjustment	555	0	3,081,698	(3,081,698)
Congestion	447, 555	1,102,910	(207,163)	1,310,073
Resales				
ISO resales balancing	447	(9,820,865)	(1,850,216)	(7,970,649)
Unit Resales	447	(704,120)	(696,369)	(7,751)
System Resales	447	0	0	0
Other Resales	447	(1,359,094)	0	(1,359,094)
RECs	454	(3,231,463)	(3,601,175)	369,712
RES	555	6,000,000	5,597,708	402,292
Other	555	244,384	0	244,384
Total Component B		**84,196,428**	**82,321,577**	**1,874,851**
		(2)	*2*	*4*
Total Component A & B		**136,391,372**	**127,598,593**	**8,792,779**

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GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION
Second QUARTER, FY2025

PSA Collection/(Refund) Calcs

	Q2 Actual	Q2 Base Rates	Q2 Variance
Retail Sales Revenue	*211,134,198*	*209,407,188*	*$ 1,727,010*
Retail Sales Adjusted ^	210,570,715	209,407,188	$ 1,163,528
Component A	52,194,944	45,277,016	$ 6,917,928
Component B:			
Nominal Component B	*84,196,428*	*82,321,577*	*$ 1,874,851*
Component B adjusted ^	83,632,946	82,321,577	$ 1,311,369
Retail Sales kWh	*1,120,169,910*	*1,113,746,838*	*6,423,072*
Retail Sales kWh adjusted ^	1,117,543,080	1,113,746,838	3,796,242
Average Rate ($/kWh)	$0.074836	$0.073914	$0.000922
Actual Sales MWh			1,120,170
Component B "Cost Variance"			$ 1,033,196
Base Efficiency Band Adjustor *			307,000
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			72,620
Total Company Adjustment			$ 379,620
Net Component B Variance #			931,749
Component A Variance			6,917,928

Net Component A&B Collection/(Refund)			$ 7,849,677
Retail Sales Revenue Collection/(Refund)			(1,163,528)

Total Net Collection/(Refund)			**$ 6,686,150**

^ Component B costs and retail sales volume adjusted to remove costs and sales (kWh) associated with the buy-through program

* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -$150,000 and +$307,000; beyond those values it is -$150,000 if the cost variance is negative and +$307,000 if the cost variance is positive.

The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment

GREEN MOUNTAIN POWER

GREEN MOUNTAIN POWER REGULATION PLAN

ACTUAL AND BASE RATE POWER COSTS

VARIANCE EXPLANATIONS

Second QUARTER, FY2025

Component A	Q2 Actual	Q2 Base Rates	Q2 Variance	Variance Comment
Demand Charges				
Seabrook	4,540,950	4,361,469	179,481	higher price than forecasted
Batteries	1,158,773	973,133	185,640	invoice timing mismatch
ISO Demand Charges	1,133,773	76,075	1,057,698	Day-Ahead Ancillary Services Initiative (DASI) began March 1 and has higher costs than previous reserve markets
Net FCM	785,428	1,044,753	(259,326)	
Other, net	927,814	987,045	(59,231)	
Total Demand	**8,546,738**	**7,442,476**	**1,104,263**	
	0	0	0	
Joint Owned Unit O &M				
Other, net	2,002,535	2,147,428	(144,893)	
Total Joint Owned Unit O&M	**2,002,535**	**2,147,428**	**(144,893)**	Primarily McNeil
	0	0	0	
Line Losses	1,699,981	1,295,611	404,370	higher LMPs than forecasted resulted in lower losses costs
Ancillary services	1,484,754	(217,332)	1,702,086	unbudgeted IEP charges that began in December and ran through February
SHEI Mitigation Fee	(52,800)	0	(52,800)	
Purchased Transmission and Highgate				
VELCO - Other			0	
VELCO - Common Charge	8,229,060	9,002,000	(772,940)	timing differences from VELCO's original budget
ISO-NE RNS	26,939,353	22,882,538	4,056,815	new rate went into effect January 1, coupled with higher peak loads
ISO-NE Ancillary	2,482,916	1,731,086	751,830	higher loads coupled with higher rates
Other, net	1,781,717	1,743,210	38,507	
Total Transmission related	39,433,046	35,358,834	4,074,212	
GF Transition Fee Payment	(750,000)	(750,000)	0	
Other, net	(222,110)	0	(222,110)	
Total Component A	**52,194,944**	**45,277,016**	**6,917,928**	
	0	0	0	
Component B				
Contract Energy Charges				
Net Metered	7,302,322	8,128,625	(826,303)	lower volumes than forecasted
Granite	4,470,582	4,237,651	232,931	more generation than forecasted
Standard Offer	2,771,225	3,126,972	(355,747)	lower volumes than forecasted
Enel	182,945	1,268,440	(1,085,495)	lower volumes than forecasted
NextEra	9,939,295	5,174,044	4,765,252	unbudgeted system energy purchase
Great River Hydro	2,930,007	2,514,914	415,093	higher deliveries than forecasted
BP	13,283,690	5,270,856	8,012,834	unbudgeted system energy purchase
Solar PPAs	742,629	1,241,330	(498,701)	lower volumes than forecasted
Other Renewables	402,090	535,239	(133,149)	lower deliveries and lower price than forecasted
First Light	872,242	0	872,242	new contract entered into after benchmark was set
Other, net	29,155,575	28,880,384	275,191	
Total Contract Energy Charges	**72,052,602**	**60,378,453**	**11,674,149**	
Fuel	0	0	0	
Other, net	2,800,281	2,859,471	(59,190)	
Total Fuel	**2,800,281**	**2,859,471**	**(59,190)**	primarily lower fuel expense at McNeil
Co.-owned O&M	0	0	0	
Other, net	3,008,535	3,415,227	(406,692)	
Total Owned Unit O &M	**3,008,535**	**3,415,227**	**(406,692)**	
Net ISO Interchange	4,391,782	14,705,811	(10,314,029)	lower ISO balancing purchases due ST purchases that were not part of the benchmark
NCPC Credits	(109,389)	(130,388)	20,999	fuel units were not called upon much
Congestion	1,102,910	(207,163)	1,310,073	high congestion costs, primarily at Highgate, KCW and Granite
Unit Resales	(704,120)	(696,369)	(7,751)	
Other Resales	(1,359,094)	0	(1,359,094)	new ST sale made after benchmark costs were set
RECs	(3,231,463)	(3,601,175)	369,712	lower volumes in part due to McNeil
RES	6,000,000	5,597,708	402,292	higher loads in CY24 led to higher compliance costs
Other	244,384	0	244,384	
Total Component B	**84,196,428**	**82,321,577**	**1,874,851**	
	0	0	0	
Total Component A & B	**136,391,372**	**127,598,593**	**8,792,779**	

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER MULTI-YEAR REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
Second QUARTER, FY2025

MWh

Sales by Class	Q2 Actual (1)	Q2 Base Rates	Q2 Variance	% Var.	Comments	Itron Est. Class impact (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Residential	482,668	484,807	(2,139)	-0.4%	See comments	-0.1%	-0.4%	(1,709)
Small C&I	382,891	359,305	23,586	6.6%	below Sales by	0.0%	6.6%	23,709
Large C&I	253,691	268,716	(15,025)	-5.6%	Month regarding	0.0%	-5.6%	(15,025)
Public Street and Highway	920	918	1	0.2%	overall monthly			1
	----------------	----------------	---------------		variances	-----	-------	-------
Total	1,120,170	1,113,747	6,423	0.6%		0.0%	0.6%	6,976
			3,796	0.3%		(553)	6,976	
							ok	
Residential & Small C&I	865,560	844,112	21,447	2.5%				
Small & Large C&I	636,582	628,022	8,561	1.4%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.
(2) This section uses Itron methodology to approximate weather impact

Sales by Month	Q2 Actual (1)	Q2 Base Rates	Q2 Variance	% Var.	Comments	Itron Normalization Monthly Calc (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Jan	415,816	397,254	18,562	4.7%		0.7%	4.0%	15,784
Feb	355,529	360,298	(4,769)	-1.3%		1.6%	-3.0%	(10,651)
Mar	348,825	356,195	(7,371)	-2.1%		-2.6%	0.5%	1,843
	----------------	----------------	---------------	-------		-----	-------	-------
Total	1,120,170	1,113,747	6,423	0.6%		0.0%	0.6%	6,976
						(553)	6,976	

Summary: Retail sales volumes were higher than forecast (6,423 MWh, 0.6%) for the January- March period. February and March volumes were lower by 4,769 MWh (1.3%) and 7,371 MWh (2.1%), respectively and January was higher by 18,562 MWh (4.7%). Residential sales were lower than forecast by 2,139 MWh (0.4%), Small C&I were higher than budget by 23,586 MWh (6.6%), and Large C&I was lower than buget by 15,025 MWH (5.6%). In total, retail revenues were higher than budget by $1,727,010, and the average rate variance was 0.2% higher overall.

On a weather-normalized basis, sales volume was 553 MWh higher than forecast-- with a colder January and February and milder March. January and February had more CDD than normal, so under normal weather, sales would have been lower.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER

GREEN MOUNTAIN POWER MULTI-YEAR REGULATION PLAN

RETAIL REVENUE VARIANCE

Second QUARTER, FY2025

Revenue

Revenue by Class	Q2 Actual	Avg Actual Rate	Q2 Base Rates	Avg Base Rate	Q2 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Residential	$ 106,789,696	$ 0.2212	$ 107,812,401	$ 0.2224	$ (1,022,705)	$ (0.0011)	-0.9%	-0.5%
Small C&I	$ 74,845,996	0.1955	$ 70,288,740	0.1956	4,557,256	(0.0001)	6.5%	-0.1%
Large C&I	$ 28,733,101	0.1133	$ 30,546,390	0.1137	(1,813,288)	(0.0004)	-5.9%	-0.4%
OTHER SALES	$ 765,404	0.8322	$ 759,657	0.8272	5,747	0.0050	0.8%	0.6%
TRANSMISSION CUSTOMER 1								
	----------------		----------------		---------------	-----------	-------	-------
TOTAL	$ 211,134,198	$ 0.1885	$ 209,407,188	$ 0.1880	$ 1,727,010	$ 0.0005	0.8%	0.2%
Small & Large C&I	$ 103,579,098	$ 0.1627	$ 100,835,130	$ 0.1606	$ 2,743,968	$ 0.0022	2.7%	1.3%

Revenue by Month	Q2 Actual	Avg Actual Rate	Q2 Base Rates	Avg Base Rate	Q2 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Jan	$ 77,836,021	$ 0.1872	$ 74,361,419	$ 0.1872	$ 3,474,602	$ (0.0000)	4.7%	0.0%
Feb	67,105,199	0.1887	$ 68,013,001	0.1888	(907,802)	(0.0000)	-1.3%	0.0%
Mar	66,192,978	0.1898	$ 67,032,767	0.1882	(839,789)	0.0016	-1.3%	0.8%
	----------------	----------------	----------------	----------------	---------------	-----------	-------	-------
Total	$ 211,134,198	$ 0.1885	$ 209,407,188	$ 0.1880	$ 1,727,010	$ 0.0005	0.8%	0.2%

Q2 FY 2025 Workpapers

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2025

		Capacity MW	$/ KW-yr	FERC Acct(s)	Energy MWh Source	Energy MWh	Capacity Source	(a*b)/12 capacity Costs ($000)	Energy $ Source	Energy Costs ($000)	Total Costs ($000)
	Purchase Power										
1	NextEra Seabrook PPA	225	$ 78.47	555	LTC-1	433,767	LTC-1	17,655	LTC-1	26,814	44,469
2	Granite Reliable PPA	81	$ 7.16	555	LTC-1	176,705	LTC-1	584	LTC-1	14,740	15,323
3	HQUS PPA	-		555	LTC-1	1,053,447		-	LTC-1	70,839	70,839
4	Moretown	3	$ -	555	LTC-1	-	LTC-1	-	LTC-1	-	-
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	$ -	555	LTC-1	131,386		-	LTC-1	19,700	19,700
7	Ryegate	17	$ -	555	LTC-1	116,720		-	LTC-1	8,951	8,951
8	Solar PPAs	52	$ -	555	LTC-1	77,135		-	LTC-1	7,197	7,197
9	Misc Independent	9	$ 49.34	555	LTC-1	43,419	LTC-1	444	LTC-1	1,941	2,385
10	Net Metered	311	$ -	555	LTC-1	320,098		-	LTC-1	53,403	53,403
11	Enel	20	$ 13.86	555	LTC-1	95,741	LTC-1	274	LTC-1	4,937	5,211
12	Stony Brook	14	$ 38.15	555	LTC-1	2,276	LTC-1	540	LTC-1	190	730
13	NYPA	1	$ 50.00	555	LTC-1	6,016	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	$ -	555	LTC-1	97,896		-	LTC-1	6,210	6,210
16	RES	-		555	RECs	-		-	RECs	21,841	21,841
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	$ 14.02	555		-	LTC-1	1,752		-	1,752
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	386,800		-	LTC-1	18,491	18,491
21	BP	-		555	LTC-1	221,600		-	LTC-1	19,147	19,147
22	Great River Hydro	-		555		207,066		-		9,224	9,224
23	Batteries	-		555		12,977		3,675		312	3,987
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	6,517	6,517
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	4,234	4,234
28	Ancillary	-		555	AS-1	-	AS-1	2,174	AS-1	457	2,631
29	ISO Purchase	-		555	R-1	321,186		4,882	R-1	22,209	27,090
30	Sub-Total	985				3,704,235		32,207		317,381	349,588
						-		-		0	317,381
	Owned Entitlements										
31	Hydro	111	$ 65.81	535-545	UOM	391,098	UOM	7,330	UOM	-	7,330
32	Peakers	101	$ 8.12	546-554	UOM	1,663	UOM	816	UOM	770	1,586
33	KCW	55	$ 81.51	546,548-554	UOM	185,627	UOM	4,483	UOM	-	4,483
34	Searsburg	6	$ 64.53	546,548-554	UOM	10,940	UOM	387	UOM	-	387
35	Other GMP Solar	3	$ 208.19	546,548-554	UOM	40,825	UOM	625	UOM	-	625
36	Wyman	16	$ 31.61	500-514	UOM	2,181	UOM	490	UOM	444	934
37	McNeil	18	$ 162.81	546-554	UOM	63,067	UOM	2,939	UOM	5,390	8,329
38	Stonybrook	30	$ 37.94	500-514	UOM	4,909	UOM	1,153	UOM	418	1,571
39	Millstone	21	$ 187.57	517-532	UOM	150,389	UOM	4,008	UOM	1,185	5,193
40	Sub-Total	361				850,700		22,230		8,208	30,438
						-		-		0	
	Trans. Rent and Trans by others										
41	Velco Specific Facilities			565			Trans.	(382)			(382)
42	VELCO Common Charges			565			Trans.	33,360			33,360
43	ISO - RNS			565			Trans.	81,964			81,964
44	ISO - Other transmission			561/575			Trans.	6,656			6,656
45	NEP			565			Trans.	1,861			1,861
46	Phase I and II	77		565			Trans.	2,756			2,756
47	Others			565			Trans.	945			945
48	Rents			567			Trans.	811			811
49	Sub-Total	77						127,969			127,969
								0			
	Resales										
50	ISO Resale			447	Recon.	(202,741)		-	Recon.	(9,599)	(9,599)
51	Unit Resale			447	LTC	(23,572)		-	LTC	(2,785)	(2,785)
52	NCPC Credit			447		-		-	Ancil.	(1,079)	(1,079)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(16,481)	(16,481)
55	Sub-Total					(226,313)		0		(29,944)	(29,944)
						-					
						------------		------------			------------
56	Total				L-1	4,328,622		182,407		295,645	478,051

Green Mountain Power Corporation

Ancillary Service Cost Forecast

		2024			2025									
New England ISO Power Supply														
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
DEMAND 55530-22-721, 740	1	18,723	17,158	501,621	43,022	20,777	(60,616)	15,400	9,143	12,623	14,146	17,281	64,720	**$673,998**
DEMAND 55530-22-722- RESERVES	1	78,430	153,234	269,719	5,741	43,167	23,985	(1,375)	161,965	98,091	184,292	296,674	185,954	**1,499,875**
ENERGY RT REG SETTLEMENT 712	2	9,286	20,092	75,740	91,297	87,792	96,584	20,054	12,244	23,329	17,068	16,279	37,593	**507,358**
OPERATING RESERVE - NCPC	2	23,419	79,707	666,795	81,578	11,056	187,361	40,929	18,585	57,771	44,365	20,071	272,551	**1,504,189**
AUCTION REVENUE RIGHTS 715	2	(60,930)	(81,345)	(176,939)	(482,245)	(273,376)	(17,380)	(78,747)	(67,131)	(66,743)	(59,775)	(135,616)	(54,171)	**(1,554,396)**
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	348,251	348,251	348,251	348,251	348,251	348,251	348,251	348,251	523,903	523,903	523,903	523,903	**4,881,622**
		$417,179	**$537,097**	**$1,685,187**	**$87,644**	**$237,668**	**$578,184**	**$344,513**	**$483,056**	**$648,974**	**$724,000**	**$738,593**	**$1,030,551**	**$7,512,646**
NCPC CREDIT 782	2	-	-	(622,632)	-	-	(130,388)	-	-	(12,212)	-	-	(313,817)	**($1,079,049)**

Green Mountain Power Corporation

Q2 FY 2025 Workpapers

Congestion & Loss Expense and Credits

			2024			2025									
Load															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Year**
Total		Losses	$46,303	$103,014	$87,890	($179,747)	$98,149	$71,588	$198,396	$42,893	$11,431	$8,820	$50,930	$10,050	$549,716
		Cong	$162,266	$318,576	$545,344	$654,756	$549,204	$598,902	$446,630	$319,959	$265,662	$378,086	$269,682	$146,981	$4,656,048
Total		Combined	$208,569	$421,590	$633,234	$475,009	$647,352	$670,490	$645,026	$362,852	$277,093	$386,906	$320,613	$157,031	$5,205,764

Production															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Total		Losses	$6,733	($28,270)	($5,014)	$117,293	($252,330)	($62,116)	($28,775)	$8,244	$3,291	$509	($6,976)	$496	($246,914)
		Cong	$51,697	$18,614	($125,116)	($185,047)	($134,682)	($187,522)	($98,933)	($59,259)	($28,930)	($52,976)	($2,548)	$79,562	($725,141)
Total		Combined	$58,430	($9,655)	($130,130)	($67,754)	($387,011)	($249,638)	($127,708)	($51,015)	($25,639)	($52,467)	($9,524)	$80,058	($972,055)

Net Congestion & Losses															**FCL-1**
Component			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Congestion	**1**		213,963	337,190	420,228	469,709	414,522	411,380	347,697	260,700	236,731	325,110	267,135	226,543	3,930,908
															0
Losses	**2**		53,035	74,744	82,876	(62,454)	(154,181)	9,472	169,621	51,137	14,722	9,329	43,954	10,546	302,802
															0
Combined	**3**		266,999	411,934	503,103	407,255	260,341	420,852	517,318	311,837	251,453	334,440	311,089	237,089	4,233,710

Green Mountain Power Corporation
Power Supply Reconciliation

	2024			2025									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Net ANI (Purchase/(Sale) MWh	20,143	13,233	52,722	88,319	47,161	(17,882)	(48,109)	(46,548)	(19,473)	13,798	15,230	(148)	**118,444**
Net ANI (Purchase/(Sale) $	$875,830	$940,068	$4,714,590	$10,249,287	$5,115,645	($659,120)	($1,830,866)	($1,505,606)	($704,488)	$1,031,978	$887,471	$11,278	**$19,126,065**

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
ANI MWh													
Purchase	20,143	32,647	52,722	88,319	47,161	12,450	0	0	5,827	21,740	20,322	19,856	**321,186**
Resales	0	(19,414)	0	0	0	(30,331)	(48,109)	(46,548)	(25,300)	(7,942)	(5,093)	(20,004)	**(202,741)**
Net	20,143	13,233	52,722	88,319	47,161	(17,882)	(48,109)	(46,548)	(19,473)	13,798	15,230	(148)	**118,444**
ANI Total Dollars													
Purchases	$670,028	$1,591,561	$3,829,193	$8,730,559	$4,060,893	$682,876	$0	$0	$205,967	$1,021,770	$775,300	$640,353	**$22,208,500**
Resales	$0	($1,072,647)	$0	$0	$0	($1,850,216)	($2,127,701)	($1,697,053)	($1,167,595)	($547,995)	($288,747)	($847,178)	($9,599,132)
Additional ANI Adjustment	$205,802	$421,153	$885,397	$1,518,727	$1,054,751	$508,220	$296,835	$191,447	$257,140	$558,203	$400,918	$218,103	**$6,516,697**

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

			2024			2025									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	2,938,711
Stony Brook	2	Budget/Forecast	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	1,152,957
Wyman 4	3	Forecast	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	489,891
Millstone	4	Forecast	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	4,008,152
GMP Hydro	5	Forecast #	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	845,718	845,718	7,329,552
GMP Wind	6	Forecast #	389,641	389,641	389,641	584,461	389,641	389,641	389,641	389,641	389,641	389,641	389,641	389,641	4,870,509
GMP G.T. & Diesel	7	Forecast	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	815,621
Other	8	Forecast	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	624,576
GMP G.T. & Diesel															
Total JO			715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	8,589,711
Total Co-owned			1,073,469	1,073,469	1,073,469	1,268,289	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,355,375	1,355,375	13,640,258
Total			1,789,278	1,789,278	1,789,278	1,984,098	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	2,071,184	2,071,184	22,229,969
															22,229,969

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	2,867	3,616	7,888	7,411	8,376	7,847	1,872	1,441	3,941	8,370	7,824	1,614	63,067
		Variable Prod. Costs	$ 245,027	$ 309,095	$ 674,166	$ 633,456	$ 715,941	$ 670,678	$ 160,007	$ 123,194	$ 336,813	$ 715,371	$ 668,731	$ 137,994	5,390,473
		Avg. Variable Cost	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47
Stony Brook	10	Production MWh	0	0	882	124	334	5	0	34	481	1,409	1,573	65	4,909
	10	Variable Prod. Costs	$ 4	$ -	$ 182,382	$ 25,588	$ 68,394	$ 1,009	$ -	$ 1,206	$ 17,420	$ 56,618	$ 63,057	$ 2,504	418,181
		Avg. Variable Cost	$35.09	$0.00	$206.67	$205.53	$204.47	$203.27	$0.00	$35.35	$36.21	$40.17	$40.08	$38.74	$35.09
Wyman 4	11	Production MWh	88	274	496	575	427	192	42	6	12	22	20	27	2,181
	11	Variable Prod. Costs	$ 18,128	$ 56,258	$ 101,507	$ 117,102	$ 86,686	$ 38,798	$ 8,495	$ 1,169	$ 2,410	$ 4,379	$ 4,020	$ 5,277	444,229
		Avg. Variable Cost	$206.38	$205.41	$204.45	$203.68	$202.93	$202.16	$201.47	$200.79	$200.10	$199.41	$198.72	$198.03	$203.67
Millstone	12	Production MWh	14,319	13,876	14,319	14,319	12,933	14,300	0	9,969	13,857	14,319	14,319	13,857	150,389
	12	Variable Prod. Costs	$ 112,858	$ 109,369	$ 112,858	$ 112,858	$ 101,936	$ 112,706	$ -	$ 78,575	$ 109,218	$ 112,858	$ 112,858	$ 109,218	1,185,312
		Avg. Variable Cost	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$0.00	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88
GMP Hydro	13	Production MWh	24,609	34,140	43,288	37,907	30,169	41,947	51,702	45,446	32,357	22,665	15,260	11,607	391,098
	13	Variable Prod. Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
KCW	14	Production MWh	15,378	17,729	19,848	20,189	16,199	16,928	15,487	13,825	12,701	12,159	11,950	13,233	185,627
	14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
GMP G.T. & Diesel	15	Production MWh	92	147	144	172	121	93	73	96	183	218	191	134	1,663
	15		$ 43,031	$ 70,529	$ 69,353	$ 74,266	$ 56,036	$ 44,016	$ 37,530	$ 43,572	$ 84,427	$ 102,510	$ 85,201	$ 59,483	769,954
			$467.19	$480.94	$481.75	$431.92	$462.68	$470.79	$516.00	$455.05	$460.68	$470.89	$446.16	$444.71	$462.87
Searsburg	16	Production MWh	812	1,232	1,230	1,171	1,078	1,272	1,054	821	579	486	537	668	10,940
GMP Solar	17	Production MWh	2,900	1,725	1,081	1,359	2,088	3,493	4,110	4,684	5,161	5,220	4,879	4,125	40,825
Total		Production MWh	61,065	72,740	89,177	83,228	71,727	86,077	74,340	76,323	69,273	64,867	56,554	45,329	850,700
		Variable Prod. Costs	419,047	545,252	1,140,267	963,271	1,028,993	867,207	206,032	247,717	550,286	991,735	933,867	314,475	8,208,149

Green Mountain Power Corporation
Purchase Power Contract Forecast

			2024			2025									
Major Contracts															
Energy			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
NextEra Seabrook	**1**	Production MWh	0	39,056	40,293	40,285	36,379	40,214	38,961	40,251	38,945	40,235	40,226	38,921	433,767
	1	Variable Production Costs $	0	2,242,814	2,679,228	2,678,669	2,418,939	2,309,324	2,119,615	2,189,813	2,438,970	2,771,719	2,771,141	2,193,702	26,813,935
		Average Variable Cost $/MWh	-	57.43	66.49	66.49	66.49	57.43	54.40	54.40	62.63	68.89	68.89	56.36	61.82
Granite Reliabile Wind	**2**	Production MWh	14,963	18,500	18,190	13,983	15,153	21,991	16,682	14,521	11,597	9,671	9,329	12,124	176,705
	2	Variable Production Costs $	1,251,781	1,523,128	1,501,274	1,161,956	1,260,344	1,815,351	1,414,293	1,216,746	976,390	815,903	781,681	1,020,752	14,739,600
		Average Variable Cost $/MWh	83.66	82.33	82.53	83.10	83.18	82.55	84.78	83.79	84.19	84.36	83.79	84.19	83.41
Deerfield PPA	**3**	Production MWh	9,415	10,376	10,044	7,251	7,833	10,413	9,333	8,235	6,300	5,779	6,047	6,869	97,896
	3	Variable Production Costs $	597,212	658,147	637,105	459,913	496,828	660,527	591,973	522,361	399,635	366,555	383,573	435,720	6,209,550
		PPA Price Charged $/MWh	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43
HQUS PPA	**4**	Production MWh	89,471	86,705	89,471	89,471	80,812	89,351	86,585	89,471	86,585	89,471	89,471	86,585	1,053,447
	4	Variable Production Costs $	6,242,245	5,810,128	5,995,471	5,995,471	5,415,264	5,987,413	5,802,069	5,995,471	5,802,069	5,995,471	5,995,471	5,802,069	70,838,615
		Average Variable Cost $/MWh	69.77	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.24
Solar PPAs	**5**	Production MWh	4,336	2,890	2,007	2,746	4,008	6,566	8,311	9,370	10,101	10,106	9,450	7,244	77,135
	5	Variable Production Costs $	410,402	270,459	186,659	254,671	373,628	613,031	771,606	871,006	940,898	942,258	881,342	680,985	7,196,944
		Average Variable Cost $/MWh	94.64	93.58	93.01	92.73	93.23	93.37	92.84	92.96	93.15	93.24	93.27	94.00	93.30
SPEED Standard Offer	**6**	Production MWh	9,300	7,240	4,824	4,462	6,392	11,829	12,372	17,114	15,207	15,282	14,484	12,880	131,386
	6	Variable Production Costs $	1,416,335	1,043,351	583,488	502,321	842,595	1,782,056	1,876,257	2,703,555	2,371,484	2,380,811	2,238,317	1,959,333	19,699,902
		Average Variable Cost $/MWh	152.30	144.10	120.96	112.58	131.82	150.65	151.66	157.98	155.94	155.80	154.54	152.12	149.94
Ryegate	**7**	Production MWh	10,353	10,033	10,353	10,353	9,351	10,339	10,019	5,176	10,019	10,353	10,353	10,019	116,720
	7	Variable Production Costs $	793,954	769,410	793,954	793,954	717,120	792,887	768,343	396,977	768,343	793,954	793,954	768,343	8,951,196
		Average Variable Cost $/MWh	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69
Misc Renewable	**8**	Production MWh	3,735	3,622	3,824	3,779	3,207	3,624	4,019	3,956	3,465	3,453	3,440	3,294	43,419
	8	Variable Production Costs $	793,954	769,410	793,954	793,954	717,120	792,887	768,343	396,977	768,343	793,954	793,954	768,343	8,951,196
		Average Variable Cost $/MWh	212.55	212.45	207.60	210.09	223.59	218.80	191.17	100.35	221.74	229.94	230.78	233.24	206.16
Net Metered Excess	**9**	Production MWh	22,221	14,597	10,931	14,460	17,702	25,798	33,427	38,370	39,499	37,840	36,674	28,580	320,098
	9	Variable Production Costs $	4,285,741	2,864,591	2,050,262	1,933,009	2,460,004	3,735,612	5,518,312	6,237,463	7,047,823	6,047,950	6,275,948	4,946,731	53,403,446
		Average Variable Cost $/MWh	192.87	196.25	187.57	133.68	138.97	144.80	165.09	162.56	178.43	159.83	171.13	173.08	166.83
NextEra System	**10**	Production MWh	37,200	36,050	37,200	37,200	33,600	37,150	18,400	20,400	19,200	37,200	37,200	36,000	386,800
	10	Variable Production Costs $	1,766,628	1,712,015	1,766,628	1,782,996	1,610,448	1,780,600	881,912	977,772	920,256	1,782,996	1,782,996	1,725,480	18,490,726
		Average Variable Cost $/MWh	47.49	47.49	47.49	47.93	47.93	47.93	47.93	47.93	47.93	47.93	47.93	47.93	47.80
BP System	**11**	Production MWh	31,200	12,000	32,800	32,000	28,800	4,000	(14,400)	(12,800)	12,000	32,000	32,800	31,200	221,600
	11	Variable Production Costs $	2,368,792	999,000	2,482,536	2,425,664	2,183,584	661,608	(166,032)	(79,776)	999,000	2,425,664	2,482,536	2,363,928	19,146,504
		Average Variable Cost $/MWh	75.92	83.25	75.69	75.80	75.82	165.40	11.53	6.23	83.25	75.80	75.69	75.77	86.40
Shell	**12**	Production MWh	14,732	15,711	16,074	19,194	17,544	19,424	34,087	31,197	11,486	9,319	9,300	9,000	207,066
	12	Variable Production Costs $	644,242	687,024	702,937	859,510	785,615	869,789	1,526,416	1,396,985	514,345	417,292	416,434	403,000	9,223,590
		Average Variable Cost $/MWh	43.73	43.73	43.73	44.78	44.78	44.78	44.78	44.78	44.78	44.78	44.78	44.78	44.54
Citigroup	**13**	Production MWh	3,735	3,622	3,824	3,779	3,207	3,624	4,019	3,956	3,465	3,453	3,440	3,294	43,419
	13	Variable Production Costs $	150,475	158,200	181,792	200,571	166,731	167,937	176,323	157,216	146,985	158,396	143,973	132,318	1,940,915
		Average Variable Cost $/MWh	40.28	43.68	47.53	53.07	51.99	46.34	43.87	39.74	42.42	45.87	41.85	40.17	44.70
Solar PPAs	**14**	Production MWh	4,336	2,890	2,007	2,746	4,008	6,566	8,311	9,370	10,101	10,106	9,450	7,244	77,135
	14	Variable Production Costs $	410,402	270,459	186,659	254,671	373,628	613,031	771,606	871,006	940,898	942,258	881,342	680,985	7,196,944
		Average Variable Cost $/MWh	94.64	93.58	93.01	92.73	93.23	93.37	92.84	92.96	93.15	93.24	93.27	94.00	93.30
System Resales	**15**	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh													
KCW Resale	**16**	Production MWh	(1,953)	(2,251)	(2,520)	(2,564)	(2,057)	(2,150)	(1,967)	(1,756)	(1,613)	(1,544)	(1,518)	(1,680)	(23,572)
	16	Variable Production Costs $	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(2,785,475)
		Average Variable Cost $/MWh	118.87	103.10	92.10	90.54	112.84	107.99	118.03	132.22	143.92	150.34	152.96	138.14	118.17
Other Net	**17**	Production MWh	(2,201)	1,795	5,812	3,385	179	2,774	6,671	1,537	(1,544)	(6,761)	(8,713)	(6,478)	(3,544)
	17	Variable Production Costs $	(950,591)	(660,903)	(356,808)	(584,912)	(744,192)	(793,676)	(606,234)	(568,667)	(1,171,144)	(1,445,094)	(1,505,772)	(1,291,410)	(10,679,402)
		Average Variable Cost $/MWh	431.93	(368.21)	(61.39)	(172.80)	(4,168.50)	(286.10)	(90.87)	(370.01)	758.66	213.73	172.82	199.36	3,013.42
Total		Production MWh	250,845	262,835	285,135	282,531	266,116	291,513	274,831	278,367	274,815	305,961	301,433	285,097	3,359,478
		Variable Production Costs $	19,949,452	18,885,109	19,953,017	19,280,296	18,845,535	21,556,254	21,982,681	23,052,783	23,632,172	24,957,964	24,884,768	22,358,156	259,338,185
			19,949,452	18,885,109	19,953,017	19,280,296	18,845,535	21,556,254	21,982,681	23,052,783	23,632,172	24,957,964	24,884,768	22,358,156	77.20
Demand Costs															
NextEra Seabrook	**18**	Forecast/Contract	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,506,206	1,506,206	1,506,206	1,506,206	17,655,410
Granite	**19**	Forecast (contract rates)	59,141	59,141	59,141	59,141	59,141	59,141	60,028	60,028	27,155	27,155	27,155	27,155	583,523
Stony Brook	**20**	Forecast	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	540,000
Batteries	**21**	Forecast	249,341	245,533	301,331	324,127	324,799	324,207	326,984	322,084	323,882	324,549	284,798	323,015	3,674,649
Capacity Purchases	**22**	Contracts	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	1,752,000
Yankees	**23**	Forecasts	38,254	38,254	38,254	38,254	38,254	34,194	34,194	34,194	34,194	38,660	38,660	38,660	444,024
Other Misc	**24**	Forecasts/Contracts	41,523	41,523	41,523	41,974	41,974	41,974	41,974	41,974	41,974	41,974	41,974	41,974	502,333
		Total	2,033,081	2,029,273	2,085,072	2,108,318	2,108,990	2,104,339	2,108,003	2,103,103	2,124,412	2,129,544	2,089,793	2,128,010	25,151,939

Green Mountain Power Corporation

Q2 FY 2025 Workpapers

Purchased Transmission Forecast

		2024			2025									
		Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
VELCO Other	**1**	(35,746)	(9,040)	(8,393)	(12,648)	(21,723)	(13,197)	(7,885)	(248)	(47,894)	(63,038)	(82,746)	(79,891)	(382,449)
VELCO VTA - Common	**2**	240,000	4,562,000	4,120,000	4,104,000	2,229,000	2,669,000	3,044,000	5,197,000	3,972,000	2,230,000	(25,000)	1,018,000	33,360,000
ISO - NOATT	**3**	5,711,348	6,947,094	7,471,551	8,109,889	7,841,179	6,931,470	5,864,962	6,129,892	6,572,859	7,054,677	6,964,985	6,363,617	81,963,524
ISO - Other Total	**4**	463,572	556,082	600,459	616,083	595,173	519,830	439,357	455,523	501,313	891,733	533,672	483,458	6,656,256
NEP	**5**	165,697	194,623	116,156	101,038	33,205	516,122	(144,249)	310,811	129,085	86,008	192,734	159,694	1,860,923
Phase I/II	**6**	216,976	216,976	216,976	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	2,755,718
Other	**8**	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	944,552
Rents	**9**	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	810,715
Total		$ 6,908,118	$ 12,614,008	$ 12,663,021	$ 13,298,499	$ 11,056,972	$ 11,003,363	$ 9,576,324	$ 12,473,115	$ 11,507,502	$ 10,579,519	$ 7,963,783	$ 8,325,016	$ 127,969,240

Line 16 Detail														
ISO Schedule 1 RNS	**10**	93,225	113,684	122,422	128,210	123,860	109,290	92,171	96,646	103,901	111,668	110,270	100,507	1,305,854
ISO Schedule 2	**11**	176,793	201,576	216,990	217,167	210,570	183,072	158,835	160,157	180,009	193,072	191,270	173,391	2,262,901
ISO Schedule 3	**12**	119,565	145,804	157,011	164,434	158,855	140,169	118,213	123,952	133,257	143,218	141,426	128,904	1,674,809
ISO Schedule 5	**13**	3,176	3,873	4,171	4,347	4,200	3,706	3,125	3,277	3,523	3,786	3,739	3,408	44,330
NOATT Schedule 1 (RNS)	**14**	92,966	113,368	122,082	124,130	119,918	105,812	89,238	93,570	102,606	110,276	108,897	99,255	1,282,119
NOATT Schedule 2 (VAR)	**15**	(22,154)	(22,223)	(22,218)	(22,204)	(22,230)	(22,217)	(22,226)	(22,080)	(21,982)	(21,957)	(21,930)	(22,007)	(265,426)
Other		0	0	0	0	0	0	0	0	0	351,670	0	0	
		$ 463,572	$ 556,082	$ 600,459	$ 616,083	$ 595,173	$ 519,830	$ 439,357	$ 455,523	$ 501,313	$ 540,064	$ 533,672	$ 483,458	$ 6,304,586
Total		6,908,118	12,614,008	12,663,021	13,298,499	11,056,972	11,003,363	9,576,324	12,473,115	11,507,502	10,579,519	7,963,783	8,325,016	127,969,240

Green Mountain Power Corporation
RECs and RES Forecast

Q2 FY 2025 Workpapers

	2024			2025									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
RECs													
MA Class I													
Net RECs	44,012	41,013	34,505	54,451	53,675	57,600	64,326	69,993	70,194	40,272	39,314	51,651	621,003
Gross Revenue	(1,582,102)	(1,471,884)	(1,232,729)	(1,965,734)	(1,937,216)	(2,081,457)	(2,328,666)	(2,536,901)	(2,544,295)	(1,471,677)	(1,436,701)	(1,887,019)	$ (22,476,382)
Expenses	928,888	928,888	928,888	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	958,846	958,846	958,846	13,203,584
Net Revenue	$ (653,214)	$ (542,996)	$ (303,841)	$ (709,004)	$ (680,486)	$ (824,727)	$ (1,071,936)	$ (1,280,171)	$ (1,287,564)	$ (512,831)	$ (477,855)	$ (928,173)	$ (9,272,798)
CT Class I													
Net RECs	12,620	7,680	14,070	19,514	18,929	11,884	13,514	14,368	18,942	18,413	18,340	19,199	187,474
Gross Revenue	(452,970)	(276,386)	(504,810)	(699,454)	(678,549)	(426,674)	(484,948)	(515,487)	(679,002)	(664,970)	(662,369)	(692,854)	(6,738,474)
Expenses	289,627	149,641	289,627	299,281	299,281	289,627	299,281	290,029	299,281	299,281	270,319	298,879	3,374,156
Net Revenue	$ (163,343)	$ (126,746)	$ (215,183)	$ (400,173)	$ (379,268)	$ (137,047)	$ (185,667)	$ (225,458)	$ (379,720)	$ (365,689)	$ (392,050)	$ (393,975)	$ (3,364,319)
MA Class II													
Net RECs	22,598	19,579	13,834	9,837	6,700	4,652	8,485	12,275	17,732	15,939	12,935	17,995	162,563
Gross Revenue	(557,452)	(481,974)	(338,361)	(238,422)	(159,992)	(108,807)	(204,615)	(299,376)	(435,812)	(396,403)	(321,301)	(447,801)	(3,990,316)
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66
Net Revenue	$ (557,452)	$ (481,973)	$ (338,359)	$ (238,419)	$ (159,988)	$ (108,802)	$ (204,609)	$ (299,369)	$ (435,804)	$ (396,394)	$ (321,291)	$ (447,790)	$ (3,990,250)
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,167	12,167	12,167	$ 146,750
VT Tier I/ ME Existing													
Net RECs	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Revenue	-	-	-	-	-	-	-	-	-	-	-	-	$ -
Net RECs													
Net RECs	78,896	67,938	62,076	83,468	78,970	73,802	85,992	96,303	106,535	74,292	70,256	88,512	967,040
Gross Revenue	(2,592,524)	(2,230,245)	(2,075,900)	(2,903,611)	(2,775,757)	(2,616,938)	(3,018,229)	(3,351,765)	(3,659,109)	(2,533,050)	(2,420,372)	(3,027,674)	(33,205,173)
Expenses	1,230,765	1,090,779	1,230,767	1,568,265	1,568,266	1,558,613	1,568,268	1,559,017	1,568,270	1,270,303	1,241,341	1,269,903	16,724,556
Net Revenue	$ (1,361,760)	$ (1,139,465)	$ (845,133)	$ (1,335,346)	$ (1,207,492)	$ (1,058,325)	$ (1,449,961)	$ (1,792,748)	$ (2,090,839)	$ (1,262,747)	$ (1,179,030)	$ (1,757,771)	$ (16,480,617)
RES													
Tier 1 Requirement -Net (MWh)	256,061	256,061	256,061	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	3,072,506
Tier 1 Cost	246,975	246,975	246,975	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	$ 3,005,589
Tier IV Requirement -Net (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	
Tier IV Cost	-	-	-	-	-	-	-	-	-	-	-	-	
Tier 2 Requirement (MWh)	17,801	17,801	17,801	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	233,525
Tier 2 Cost	785,739	785,739	785,739	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	$ 10,276,759
Tier 3 Requirement (MWh)	22,822	22,822	22,822	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	296,206
Tier 3 Cost	649,966	649,966	649,966	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	$ 8,558,821
Total RES Requirement (MWh)	296,684	296,684	296,684	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	3,602,237
Total Cost	$ 1,682,681	$ 1,682,681	$ 1,682,681	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 21,841,168
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	**1,682,681**	**1,682,681**	**1,682,681**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**$ 21,841,168**
Net Cost/(Revenue)	**$ 1,682,681**	**$ 1,682,681**	**$ (1,663,677)**	**$ 1,865,903**	**$ 1,865,903**	**$ (1,735,260)**	**$ 1,865,903**	**$ 1,865,903**	**$ (3,467,645)**	**$ 1,865,903**	**$ 1,865,903**	**$ (2,333,646)**	**$ 5,360,551**

Green Mountain Power Corporation
Retail Sales Forecast

	2024			2025									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Residential	117,227	133,656	169,239	176,504	158,169	150,134	114,619	105,732	114,009	138,499	130,231	109,299	1,617,317
Small C&I	115,812	113,950	123,788	126,511	113,235	119,559	107,780	117,190	125,401	139,046	137,359	118,895	1,458,525
Large C&I	55,590	59,571	64,588	65,832	63,995	59,089	56,590	57,142	56,681	56,204	61,256	60,782	717,319
Global Foundries	27,778	25,210	26,053	28,101	24,592	27,106	27,083	28,363	28,841	31,481	30,054	28,598	333,259
StLPA	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total	316,712	332,692	383,974	397,254	360,298	356,195	306,378	308,733	325,237	365,535	359,206	317,879	4,130,093
			1,033,378			*1,113,747*			*940,348*			*1,042,621*	*4,130,093*
Less:													
Streetlight	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total net of Street-lights & GF	288,628.51	307,176.58	357,614.81	368,846.57	335,399.71	328,782.72	278,988.85	280,063.86	296,090.13	333,748.30	328,846.15	288,975.36	3,793,162

Green Mountain Power Corporation
Comparative Statement of Electric Sales

		Mar-25	Mar-24	Mar-25
		QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
MWH				
RESIDENTIAL CUSTOMER		482,668	452,144	30,524
C & I SMALL		382,891	372,263	10,628
C & I LARGE		253,691	260,703	(7,013)
PUBLIC STREET AND HIGHWAY		920	926	(6)
OTHER SALES TO GOV'T AUTH		-	-	-
UNBILLED MWH ADJUSTMENT		-	-	-
Less Buy Through Sales		-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	**1**	1,120,170	1,086,036	34,134

Green Mountain Power Corporation
Generation Plants

	Mar-25 *QTD*	*Mar-24* *QTD LAST YEAR*	*Mar-25* *PRIOR QTD CHANGE*
SUMMARY OF STEAM POWER			
OPERATION:			
500 SUPERVISION & ENG	26,839	26,879	(40)
501 FUEL	2,151,869	1,339,317	812,553
502 STEAM EXP	147,329	114,439	32,890
503 STEAM FROM OTHER	81,602	66,792	14,810
505 ELECTRIC EXPENSE	43,901	44,436	(536)
506 MISC STEAM POWER	258,263	197,702	60,560
TOTAL STEAM OPERATION	2,709,804	1,789,566	920,238
MAINTENANCE			-
510 SUPERVISION & ENG	-	9,205	(9,205)
511 STRUCTURES	2,084	2,149	(65)
512 BOILER PLANT	36,905	52,006	(15,101)
513 ELECTRIC PLANT	34,385	33,693	692
514 MISCELLANEOUS	5,011	3,313	1,698
TOTAL MAINTENANCE	78,384	100,366	(21,981)
TOTAL STEAM POWER			
OPERATION:			
24 MCNEIL	2,461,014	1,715,985	745,029
95 WYMAN	248,789	73,581	175,209
MAINTENANCE:			-
24 MCNEIL	78,384	100,366	(21,981)
TOTAL STEAM POWER EXPENSE	2,788,188	1,889,932	898,256
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	21,126	16,720	4,407
MWH STATION USE	-	-	-
MWH GENERATED - NET	21,126	16,720	4,407
COST PER MWH GENERATED:			
OPERATION EXPENSE	128.27	107.03	21.23
MAINTENANCE EXPENSE	3.71	6.00	(2.29)
TOTAL COST PER MWH	131.98	113.04	18.94
FUEL EXPENSE PER MWH	101.86	80.10	21.75

Green Mountain Power Corporation
Generation Plants

	Mar-25	Mar-24	Mar-25
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
MCNEIL STEAM POWER GENERATION EXPENSES			
OPERATION:			
500 SUPERVISION & ENG	26,839	26,879	(40)
501 FUEL	1,984,682	1,332,528	652,154
502 STEAM EXP	147,329	114,439	32,890
505 ELECTRIC EXPENSE	43,901	44,436	(536)
506 MISC STEAM POWER	258,263	197,702	60,560
TOTAL MCNEIL OPERATION	2,461,014	1,715,985	745,029
MAINTENANCE			
510 SUPERVISION & ENG	-	9,205	(9,205)
511 STRUCTURES	2,084	2,149	(65)
512 BOILER PLANT	36,905	52,006	(15,101)
513 ELECTRIC PLANT	34,385	33,693	692
514 MISCELLANEOUS	5,011	3,313	1,698
TOTAL MAINTENANCE	78,384	100,366	(21,981)
TOTAL MCNEIL POWER EXPENSES	2,539,399	1,816,351	723,048
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	20,497	16,720	3,777
MWH STATION USE	-	-	-
MWH GENERATED - NET	20,497	16,720	3,777
COST PER MWH GENERATED:			
OPERATION EXPENSE	120.07	102.63	17.43
MAINTENANCE EXPENSE	3.82	6.00	(2.18)
TOTAL COST PER MWH	123.89	108.64	15.26
FUEL EXPENSE PER MWH	96.83	79.70	17.13
OTHER EXPENSES FOR MCNEIL			
108 CHANGE IN ACCUM DEPRECIATION	273,023	271,341	1,682
408 PROPERTY TAXES	147,917	131,048	16,870
900 ADMIN AND GENERAL	83,313	69,660	13,653
WYMAN STEAM GENERATION EXPENSES			
OPERATION:			
501 FUEL	167,187	6,788	160,399
503 - 506 OTHER OPERATIONS	81,602	66,792	14,810
TOTAL WYMAN OPERATION	248,789	73,581	175,209
MWH GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	629	-	629
MWH STATION USE	-	-	-
MWH GENERATED NET	629	-	629
DOLLARS PER MWH GENERATED	395	n/m	
EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	6,782	5,690	1,092
567 TRANSMISSION RENT	-	-	

Green Mountain Power Corporation				Tab 5
Generation Plants				Page 19
			Q2 FY 2025 Workpapers	
	Mar-25	*Mar-24*	*Mar-25*	
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*	
MILLSTONE NUCLEAR POWER GENERATION EXPENSES				
OPERATION:				
NUCLEAR EXPENSES				
517 OPER SUPERVISION & ENG	492,487	334,352	158,135	
518 NUCLEAR FUEL EXPENSE & AMORT	329,314	183,453	145,861	
524 MISC EXP NUCLEAR	420,122	372,185	47,937	
			-	
TOTAL OPERATIONS	1,241,922	889,990	351,932	
MAINTENANCE:				
528 MAINT SUPERVISION & ENG	121,598	142,652	(21,054)	
530 MAINT REACTOR EQUIPMENT	5,831	25,706	(19,875)	
531 MAINT OF MISC PLANT	25,346	49,073	(23,727)	
		-	-	
TOTAL NUCLEAR MAINTENANCE	152,775	217,431	(64,656)	
TOTAL NUCLEAR EXPENSE	1,394,697	1,107,421	287,276	
	-	-	-	

	Mar-25 QTD	Mar-24 QTD LAST YEAR	Mar-25 PRIOR QTD CHANGE
HYDRO POWER GENERATION EXPENSES			
OPERATION:			
535 SUPERVISION AND ENGINEERING	17,307	7,628	9,679
536 WATER FOR POWER	1,564	1,283	281
537 HYDRAULIC EXPENSE	551,676	541,539	10,137
538 ELECTRIC EXPENSE	116,495	110,966	5,529
539 MISCELLANEOUS	22,561	22,633	(72)
540 RENTS	8,751	27,231	(18,480)
TOTAL HYDRO OPERATION EXPENSE	718,353	711,279	7,074
HYDRO MAINTENANCE:			
541 SUPERVISION AND ENGINEERING	-	-	-
542 STRUCTURES	83,735	31,100	52,635
543 RES. DAMS AND WW	125,079	156,160	(31,082)
544 ELECTRIC PLANT	408,584	370,506	38,078
545 MISCELLANEOUS	261,379	331,927	(70,549)
TOTAL HYDRO MAINTENANCE	878,776	889,694	(10,917)
TOTAL HYDRO POWER EXPENSE	1,597,129	1,600,973	(3,843)
OPERATION BY PLANT	-	-	-
01 DEFORGE OPER	4,180	3,823	357
203 HUNTINGTON FALLS	8,062	8,878	(816)
BELDENS 204	11,740	10,590	1,150
205 PROCTOR	20,712	18,319	2,393
206 CENTER RUTLAND	9,033	7,951	1,082
207 PITTSFORD	17,624	14,246	3,377
208 GLEN	15,905	12,203	3,702
209 PATCH	6,811	8,567	(1,756)
210 CARVER FALLS	12,975	8,064	4,910
02 MIDDLESEX OPER	18,377	17,608	769
211 CAVENDISH	38,010	18,345	19,665
212 SALISBURY	12,079	9,459	2,620
213 SILVER LAKE	9,758	11,825	(2,067)
214 MIDDLEBURY LOWER	13,377	24,079	(10,702)
215 WEYBRIDGE	5,420	6,747	(1,327)
216 TAFTSVILLE	11,611	8,237	3,374
217 SMITH	15,409	12,416	2,993
218 PIERCE MILLS	9,524	13,907	(4,383)
219 ARNOLD FALLS	11,990	12,689	(698)
06 MARSHFIELD OPER	32,509	28,350	4,159
220 GAGE	19,283	10,067	9,216
221 PASSUMPSIC	18,106	12,157	5,949
222 EAST BARNET	19,373	11,585	7,787
223 FAIRFAX	17,062	18,369	(1,307)
224 CLARK	15,990	19,763	(3,773)
225 MILTON	23,148	32,814	(9,665)
226 PETERSON	16,434	19,716	(3,282)
09 VERGENNES OPER	8,873	11,784	(2,911)
203 HUNTINGTON FALLS	-	-	-
15 DANVILLE OPER	14,509	16,131	(1,621)
18 GORGE OPER	14,250	18,065	(3,815)
19 ESSEX OPER	42,261	39,433	2,828
22 WATERBURY OPER	10,649	6,338	4,311
120 BARNET HYDRO OPER	4,602	8,387	(3,785)
121 DEWEY'S MILLS HYDRO OPER	49,302	15,236	34,066
122 NEWBURY HYDRO OPER	14,455	12,464	1,991
123 OTTAUQUECHEE HYDRO OPER	23,201	18,808	4,393
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	18,360	42,937	(24,577)
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	37,211	27,760	9,451
128 KELLEYS HYDRO	-	18,681	(18,681)

	Mar-25	Mar-24	Mar-25
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
129 SOMERSWORTH HYDRO	29,188	36,659	(7,471)
130 ROLLINGSFORD HYDRO	14,578	22,976	(8,399)
131 SALMON FALLS HYDRO	22,418	34,850	(12,433)
TOTAL OPERATION BY PLANT	718,353	711,279	7,074
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	25,031	20,517	4,514
203 HUNTINGTON FALLS	30,850	20,649	10,201
204 BELDENS	14,537	51,501	(36,964)
205 PROCTOR	29,924	33,570	(3,646)
206 CENTER RUTLAND	11,221	6,654	4,567
207 PITTSFORD	21,806	31,061	(9,255)
208 GLEN	17,415	17,806	(390)
209 PATCH	3,170	6,629	(3,459)
210 CARVER FALLS	14,066	11,275	2,791
211 CAVENDISH	28,426	7,702	20,724
02 MIDDLESEX MAINT	30,847	33,106	(2,259)
212 SALISBURY	23,696	9,036	14,660
213 SILVER LAKE	42,153	38,916	3,237
214 MIDDLEBURY LOWER	22,313	61,780	(39,467)
215 WEYBRIDGE	13,812	13,358	453
216 TAFTSVILLE	5,602	1,445	4,158
217 SMITH	29,924	20,753	9,171
218 PIERCE MILLS	4,719	5,086	(366)
06 MARSHFIELD MAINT	41,644	71,992	(30,348)
219 ARNOLD FALLS	8,240	5,597	2,643
220 GAGE	4,594	14,478	(9,884)
221 PASSUMPSIC	16,891	8,068	8,822
222 EAST BARNET	10,238	57,258	(47,020)
223 FAIRFAX	20,612	31,155	(10,543)
224 CLARK	20,433	27,245	(6,813)
225 MILTON	21,745	11,178	10,567
226 PETERSON	16,888	28,405	(11,517)
09 VERGENNES MAINT	9,806	29,074	(19,268)
15 DANVILLE MAINT	11,357	11,032	325
18 GORGE MAINT	50,792	37,773	13,019
19 ESSEX MAINT	99,699	46,459	53,241
22 WATERBURY MAINT	33,781	22,350	11,431
120 BARNET HYDRO OPER	1,374	2,470	(1,096)
121 DEWEY'S MILLS HYDRO OPER	34,097	18,523	15,574
122 NEWBURY HYDRO OPER	21,668	14,094	7,574
123 OTTAUQUECHEE HYDRO OPER	26,291	7,794	18,496
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	19,253	14,919	4,333
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	3,835	14,235	(10,400)
128 KELLEYS HYDRO	-	8,002	(8,002)
129 SOMERSWORTH HYDRO	22,684	12,386	10,298
130 ROLLINGSFORD HYDRO	12,102	2,614	9,489
131 SALMON FALLS HYDRO	1,242	1,750	(507)
TOTAL HYDRO MAINTENANCE	878,776	889,694	(10,917)
TOTAL HYDRO POWER EXPENSE	1,597,129	1,600,973	(3,843)
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	82,663	129,024	(46,361)
MWH STATION USE	(1,714)	(1,361)	(352)
MWH GENERATED NET	80,950	127,663	(46,713)
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	8.87	5.57	3.30
HYDRO MAINTENANCE PER MWH	10.86	6.97	3.89

Green Mountain Power Corporation
Generation Plants

	Mar-25	*Mar-24*	*Mar-25*
	QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
OTHER POWER GENERATION EXPENSE			
OPERATION:			
546 SUPERVISION AND ENG	2,098	49,570	(47,472)
547 FUEL	319,098	180,673	138,425
548 GENERATION EXPENSE	103,311	151,870	(48,559)
549 MISCELLANEOUS	313,019	394,323	(81,304)
550 RENTS	96,245	280,496	(184,251)
TOTAL OTHER OPERATION EXPENSE	833,771	1,056,931	(223,160)
OTHER POWER MAINTENANCE:			
551 SUPERVISION AND ENG	7,059	6,058	1,001
552 STRUCTURES	19,354	16,407	2,947
553 ELECTRIC PLANT	13,336	25,245	(11,909)
554 MISCELLANEOUS	95,749	993,935	(898,186)
TOTAL OTHER PWR MAINTENANCE	135,497	1,041,645	(906,148)
TOTAL OTHER POWER EXPENSE	969,268	2,098,577	(1,129,308)
OTHER POWER OPERATION EXPENSE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER OPER	69,817	63,987	5,830
200 ASCUTNEY	25,822	52,305	(26,483)
201 RUTLAND	5,326	27,370	(22,044)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	0	10,444	(10,444)
16 COLCHESTER OTHER OPER	98,658	111,288	(12,630)
19 ESSEX OTHER OPER	45,482	21,196	24,286
92 SEARSBURG WIND OTHER MAINT	1,829	1,752	77
LOWELL KCW WIND 91 OPERATION	9,577	389,376	(379,798)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	459,417	202,288	257,129
107 CSJ SOLAR	0	5,405	(5,405)
108 RRMC SOLAR	0	5,073	(5,073)
111 BRIDPORT NPS 100	0	10,344	(10,344)
112 FERRISBURG NPS 100	0	10,344	(10,344)
113 STAFFORD HILL SOLAR	0	1,705	(1,705)
119 PANTON BATTERY STORAGE	0	0	0
140-144 SOLAR	48,811	69,648	(20,837)
OTHER OPER	69,032	74,408	(5,376)
TOTAL OTHER POWER OPERATION BY PLANT	833,771	1,056,931	(223,160)
OTHER POWER MAINTENANCE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER MAINT	8,599	8,098	501
200 ASCUTNEY	2,861	3,624	(763)
201 RUTLAND	0	9,228	(9,228)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	0	453	(453)
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	5,191	27,426	(22,235)
19 ESSEX OTHER MAINT	1,644	4,651	(3,006)
92 SEARSBURG WIND OTHER MAINT	0	80,722	(80,722)
LOWELL KCW WIND 91 MAINTENANCE	58,105	818,306	(760,201)
99 MT EQUINOX OTHER MAINT	19,889	12,942	6,947
96 STONY BROOK OTHER MAINT	39,209	12,317	26,891
96 STONY BROOK OTHER OPER	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	0	63,879	(63,879)
TOTAL OTHER POWER MAINTENANCE	135,497	1,041,645	(906,148)
	0	*0*	*0*
TOTAL OTHER POWER EXP BY PLANT	969,268	2,098,577	(1,129,308)
OTHER POWER GENERATION INFORMATION:	*0*	*0*	*0*
MWH GENERATED GROSS OTHER	66,434	44,820	21,614
MWH STATION USE OTHER	(111)	(79)	(32)
MWH GENERATED NET OTHER	66,324	44,741	21,583
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	12.57	23.62	(11.05)
OTHER POWER MAINTENANCE PER MWH	2.04	23.28	(21.24)
TOTAL OTHER POWER PER MWH	14.61	46.90	64.63
FUEL PER MWH	1.56	3.39	17.87

	Mar-25 QTD	Mar-24 QTD LAST YEAR	Mar-25 PRIOR QTD CHANGE
GAS TURBINE AND DIESEL EXPENSES			
GT & D OPERATION BY FERC:			
546 SUPERVISION AND ENGINEERING	2,098	397	1,701
547 FUEL	121,307	166,567	(45,260)
548 GENERATION EXPENSE	86,539	93,279	(6,741)
549 MISCELLANEOUS	35,162	31,116	4,046
550 RENTS	-	-	
TOTAL GAS TURBINE AND DIESEL OPERATION	245,105	291,359	(46,254)
GT&D MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	1,083	228	855
553 ELECTRIC PLANT	1,525	12,651	(11,127)
554 MISCELLANEOUS MAINT	15,687	40,600	(24,913)
TOTAL GT & D MAINTENANCE	18,295	53,479	(35,184)
TOTAL GT & D EXPENSE	263,400	344,839	(81,438)
GAS TURBINE AND DIESEL EXPENSE BY PLANT			
OPERATION:			
05 BERLIN GT OPER	69,817	63,987	5,830
200 ASCUTNEY GT	25,822	52,305	(26,483)
201 RUTLAND GT	5,326	27,370	(22,044)
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	-	10,444	(10,444)
16 COLCHESTER GT OPER	98,658	111,288	(12,630)
19 ESSEX GT OPER	45,482	21,196	24,286
87 OTHER GT OPER	-	4,769	(4,769)
TOTAL GT&D OPERATION EXP BY PLANT	245,105	291,359	(46,254)
MAINTENANCE BY PLANT	-	-	-
05 BERLIN GT MAINT	8,599	8,098	501
200ASCUTNEY	2,861	3,624	(763)
201 RUTLAND GT MAINT	-	9,228	(9,228)
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	-	453	(453)
16 COLCHESTER GT MAINT	5,191	27,426	(22,235)
19 ESSEX GT MAINT	1,644	4,651	(3,006)
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	18,295	53,479	(35,184)
	-	-	*(35,184)*
TOTAL GT & D EXP BY PLANT	263,400	344,839	(81,438)
MWH GENERATION INFORMATION GT & D	-	-	-
MWH GENERATED GROSS GT	203	255	(51)
MWH STATION USE GT	(111)	(79)	(32)
MWH GENERATED NET GT	93	176	(83)
COST PER GT & D MWH GENERATED NET			
OPERATIONS EXPENSE GT	2,637.24	1,655.45	981.79
MAINTENANCE EXPENSE GT	196.85	303.86	(107.01)
TOTAL GT & D COST PER MWH NET	2,834.09	1,959.31	874.78
FUEL COST ONLY PER MWH GT	1,305.22	946.41	358.81
OTHER GENERATION EXPENSES			
92 SEARSBURG	1,829	82,474	(80,646)
103 KINGDOM	67,682	1,207,681	(1,139,999)
99 MT EQUINOX	19,889	12,942	6,947
111 BRIDPORT NPS 100 OTHER OPER	-	10,344	(10,344)
112 FERRISBURG NPS 100 OTHER OPER	-	10,344	(10,344)
TOTAL WIND	89,400	1,323,785	(1,234,385)
	-	-	-
107 CSJ SOLAR	-	5,405	(5,405)
108 RRMC SOLAR OTHER OPER	-	5,073	(5,073)
217 SMITH HYDRO			-
OTHER	616,468	429,953	186,515
TOTAL OTHER	616,468	440,431	176,037
TOTAL OWNED O&M w/o FUEL	2,445,091	3,543,460	(1,098,369)

Green Mountain Power Corporation
Generation Plants

	Mar-25 *QTD*	*Mar-24* *QTD LAST YEAR*	*Mar-25* *PRIOR QTD CHANGE*
STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES			
OPERATION:			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	197,791	14,105	183,685
548 GENERATION EXPENSE	14,944	26,361	(11,417)
549 MISCELLANOUS	246,682	161,822	84,861
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	459,417	202,288	257,129
MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	7,059	6,058	1,001
552 STRUCTURES	18,271	16,180	2,091
553 ELECTRIC PLANT	11,811	12,594	(782)
554 MISCELLANEOUS	2,068	(22,514)	24,582
TOTAL MAINTENANCE	39,209	12,317	26,891
TOTAL STONY BROOK PLANT 96 EXPENSE	498,625	214,605	284,020
STONY BROOK MWH GENERATION INFORMATION	-	-	-
MWH GENERATED GROSS	1,615	153	1,462
MWH STATION USE	0	0	0
MWH GENERATED NET	1,615	153	1,462
COST PER MWH GENERATED NET			
STONY BROOK OPERATIONS EXPENSE	284.40	1,318.70	(1,034.29)
MAINTENANCE	24.27	80.29	(56.02)
TOTAL STONY BROOK PER MWH	308.68	1,398.99	(1,090.32)
FUEL COST PER MWH	122.44	91.95	30.49
EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS			
408 PROPERTY TAXES	30,086	27,731	2,355
555 PURCHASED POWER	(71,512)	5,840	(77,352)
567 TRANSMISSION RENT	4,759	21,074	(16,315)

Green Mountain Power Corporation

Purchase Power

	Mar-25	Mar-24	Mar-25
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
SUMMARY OF PURCHASED POWER EXPENSE			
NEPOOL:			
DEMAND 721, 740	(7,583)	(11,797)	4,214
DEMAND 722	569,821	348,135	221,687
ENERGY 720	54,764	(45,631)	100,395
ENERGY DA 760	14,054,458	4,236,944	9,817,515
DA CONGESTION 801	766,356	21,131	745,225
DA LOSSES 803	1,238,699	418,611	820,088
ENERGY RT 761	103,425	1,547,825	(1,444,401)
RT CONGESTION 802	9,363	2,277	7,086
RT LOSSES 804	(45,912)	(40,177)	(5,735)
ENERGY RT REG SETTLEMENT 712	37,704	161,094	(123,390)
DA OPERATING RESERVE 780	671,480	27,116	644,363
RT OPERATING RESERVE 781	223,713	121,864	101,849
WINTER RELIABILITY	1,827,806	1,374,312	453,495
AUCTION REVENUE RIGHTS 715	(327,242)	(390,530)	63,288
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	(169,310)	2,546,021	(2,715,331)
SHEI MITIGATION FEE 754	(52,800)	0	(52,800)
ICAP SETTLEMENT 749	408,257	1,082,805	(674,548)
ENERGY SAVINGS 723	0	0	0
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TOTAL ISO/NEPOOL	19,363,000	11,399,999	7,963,001
	0	0	0
STONY BROOK (MMWEC)			
DEMAND 770	153,080	153,080	0
ENERGY 771	90,327	4,877	85,450
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TOTAL STONY BROOK (MMWEC)	243,407	157,957	85,450
NextEra			
NEXTERA DEMAND 725	4,540,950	4,321,047	219,903
NEXTERA ENERGY (System) 726	9,939,295	8,438,534	1,500,762
NEXTERA NUCLEAR 727	7,467,228	7,243,952	223,276
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TOTAL NextEra	21,947,474	20,003,533	1,943,941
ENTERGY			
DEMAND 710	20,262	39,213	(18,951)
	0	0	---------------
TOTAL ENTERGY	20,262	39,213	(18,951)
MORETOWN LANDFILL			
DEMAND 830	0	9,310	(9,310)
ENERGY 831	0	(1,148)	1,148
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TOTAL MORETOWN LANDFILL	0	8,162	(8,162)
	0	0	

Green Mountain Power Corporation

Purchase Power

	Mar-25	*Mar-24*	*Mar-25*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
HYDRO QUEBEC PPA	17,454,818	18,323,721	(868,902)
ENERGY AMPERSAND 55530-22-748	75,616	316,607	(240,991)
BP ENERGY 645 ENERGY	13,283,690	11,249,470	2,034,220
NATIONAL GRID BORDERLINE ENERGY	3,707	1,059	2,648
873 DECOMM DEAD YANKEE NUKES	5,995	5,407	588
872 MILLSTONE	58,130	43,489	14,641
NYPA CAPACITY 656	8,510	8,510	0
MISC INDEPENDENT CAPACITY	0	0	0
GRANITE RELIABLE ENERGY 863	4,470,582	3,359,306	1,111,276
GRANITE RELIABLE DEMAND 864	177,365	143,931	33,434
RES COMPLIANCE COST TIER I (732)	909,000	768,000	141,000
RES COMPLIANCE COST TIER II (733)	2,850,000	2,448,000	402,000
RES COMPLIANCE COST TIER III (734)	2,241,000	1,983,000	258,000
ENEL DAMS - SHELDON/LACHUTE ENERGY	182,946	1,132,241	(949,296)
ENEL DAMS - SHELDON/LACHUTE CAPACITY	86,967	80,453	6,514
DYNEGY CAPACITY	438,000	0	438,000
OTHER PURCHASED POWER ITEMS	0	0	0
BRISTOL BESS CAPACITY 829	35,931	0	35,931
STRATA CAPACITY 826	178,564	171,965	6,599
STRATA ENERGY	375,585	52,631	322,954
GMP WEG CAPACITY	132,207	166,298	(34,091)
GMP MICROGRID CAPACITY	373,875	373,875	0
SYSTEM RELIABILITY 858	0	0	0
GMP VT MICROGRID 811	270,539	271,721	(1,182)
LOW INCOME SOLAR PILOT 809	474	582	(108)
SOLAR MISC RFP 810	312,298	309,341	2,956
NEXT SUN SOLAR CITY PPA 842	88,810	126,375	(37,565)
GREEN MAPLE PPA 843	23,387	54,305	(30,918)
TESLA BATTERY CONTROL FEE	70,998	60,293	10,705
DEERFIELD WIND PPA 813	1,662,542	1,383,608	278,933
COLD RIVER ROAD SOLAR 814	47,121	57,220	(10,098)
SMALL POWER PRODUCERS 840	255,475	509,330	(253,855)
RYEGATE 654	2,272,899	2,563,987	(291,087)
SPEED 655	2,771,226	2,986,522	(215,297)
NET METERING INCENTIVE/EXCESS/REC/SITING 852-	7,302,322	8,086,699	(784,377)
PEMAQUID 845	145,922	0	145,922
GREAT RIVER HYDRO ENERGY	2,930,006	2,507,254	422,752
BRISTOL BESS ENERGY 828	1,700	0	1,700
WEG ENERGY 823	272,205	288,298	(16,092)
OTH PWR exp 000,657,716,724,730,750,775-6,821,824-5	99,842	106,521	(6,679)
TOTAL PURCHASED POWER	103,444,399	91,548,886	11,895,512

Green Mountain Power Corporation
Resales

	Mar-25	Mar-24	Mar-25
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
REQUIREMENT SALES:			
VT ELEC CO-OP RESALE	704,120	701,594	2,526
HQ 9701 SWAPS ENERGY	-	-	-
HQ 9701 SWAPS DEMAND	-	-	-
HQ 9701 ENERGY DELIVERED	-	-	-
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SUBTOTAL HQ 9701	-	-	
MS/NEPOOL FINANCIAL SETTLEMENT	-	-	-
SUBTOTAL POWER MARKETING SETTLEMENT	-	-	-
MISC OTHER UTILITIES DEMAND	-	-	-
MISC OTHER UTILITIES ENERGY	51,538	84,345	(32,807)
MISC OTH UTILITIES GMP TRANS	-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN	373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL	-	-	-
MISC OTHER UTILITIES VOLTG CONTL	-	-	-
MISC OTHER UTIL GMP VT SOLAR	358,857	364,831	(5,974)
SUBTOTAL MISC OTHER UTILITIES	784,270	823,051	(38,781)
NEPOOL SALES DA	2,212,240	2,002,512	209,728
ISO NE DA CONGESTION	(157,659)	(30,231)	(127,428)
ISO NE DA LOSSES	(396,894)	(172,681)	(224,213)
NEPOOL SALES RT	7,608,625	1,546,134	6,062,492
ISO NE NCPC CREDITS	109,389	26,095	83,294
ISO NE RT CONGESTION	(169,532)	(24,541)	(144,991)
ISO NE RT LOSSES	(110,300)	(37,838)	(72,462)
NEPOOL SALES	-	-	-
NEPOOL SALES SUBTOTAL	9,095,870	3,309,450	5,786,420
TOTAL OTHER UTILITIES	10,584,260	4,834,095	5,750,165
TOTAL RESALE REVENUES	10,584,260	4,834,095	5,750,165
ENERGY REQUIREMENT SALES	-	-	-
ENERGY MISC OTH UTILITIES	10,210,385	4,460,220	5,750,165
TOTAL ENERGY	10,210,385	4,460,220	5,750,165
DEMAND REQUIREMENT SALES	-	-	-
DEMAND MISC OTH UTILITIES	-	-	-
TOTAL DEMAND	-	-	-
FUEL ADJUSTMENT	-	-	-
TOTAL TRANSMISSION	373,875	373,875	-
TOTAL REVENUES FROM RESALES	10,584,260	4,834,095	5,750,165

Green Mountain Power Corporation
Transmission

	Mar-25	*Mar-24*	*Mar-25*
	QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
TRANSMISSION EXPENSES			
OPERATION:			
567 RENTS	272,979	311,993	(39,014)
TRANSMISSION BY OTHERS			
VELCO	8,228,510	8,075,501	153,009
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	71,178	70,186	993
OTHER	-	-	-
NEPCO	603,644	559,491	44,153
ISO-NE	26,939,353	21,417,972	5,521,380
PHASE I	39,923	31,401	8,522
PHASE II	676,099	597,951	78,148
MISC UTILITIES	118,443	84,515	33,928
TOTAL TRANSMISSION BY OTHERS	36,677,150	30,837,017	5,840,133

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2024			2025									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646
													-
Total Load	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646

Green Mountain Power Corporation

Buy-Throughs

FY2025	Date	Billed KWh's		Dollars
	October	-	$	-
	November	-	$	-
	December	-	$	-
	January	2,717,216	$	602,714
	February	1,057,069	$	228,049
	March	550,788	$	108,159
	April			
	May			
	June			
	July			
	August			
	September			
	Total	4,325,073	$	938,922

Green Mountain Power Corporation
Power Costs in Base Rates

		0	1	0	0	
	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
Component A						
Demand Charges						
Capacity Purchases	555	438,000	438,000	438,000	438,000	1,752,000
Misc Independent	555	114,761	110,702	102,583	115,979	444,024
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,361,469	4,361,469	4,413,852	4,518,619	17,655,410
Granite	555	177,422	177,422	147,211	81,466	583,523
ISO Demand Charges	555	1,038,884	76,075	295,846	763,068	2,173,873
Batteries	555	796,204	973,133	972,950	932,362	3,674,649
Other	555	124,570	125,921	125,921	125,921	502,333
FCM (net)	555	1,044,753	1,044,753	1,220,406	1,571,710	4,881,622
Total Component A demand		8,231,064	7,442,476	7,851,770	8,682,125	32,207,434
Joint Owned Unit O &M						
McNeil	500, 502-514	734,678	734,678	734,678	734,678	2,938,711
Wyman	500, 502-514	122,473	122,473	122,473	122,473	489,891
Millstone	517, 519-531	288,239	288,239	288,239	288,239	1,152,957
Stony Brook	546, 548-554	1,002,038	1,002,038	1,002,038	1,002,038	4,008,152
Total Joint Owned Unit O &M		2,147,428	2,147,428	2,147,428	2,147,428	8,589,711
Line Losses	447, 555	971,381	1,295,611	845,128	818,788	3,930,908
Ancillary services (excl credits)	555	555,825	(217,332)	(39,708)	158,366	457,151
Trans. Rent and Trans by others						
Velco - Specific Facilities	565	(53,180)	(47,568)	(56,027)	(225,675)	(382,449)
VELCO - Common Charge	565	8,922,000	9,002,000	12,213,000	3,223,000	33,360,000
ISO - New England RNS	565	20,129,993	22,882,538	18,567,713	20,383,280	81,963,524
ISO - New England -Ancillary	561, 575	1,620,113	1,731,086	1,396,193	1,908,864	6,656,256
NEP/Grid	565	476,476	650,364	295,648	438,435	1,860,923
Phase I&II	565	650,928	701,597	701,597	701,597	2,755,718
Other	565	236,138	236,138	236,138	236,138	944,552
Highgate	561.1-573	0	0	0	0	0
Rents	567	202,679	202,679	202,679	202,679	810,715
Total Tranismission related		32,185,147	35,358,834	33,556,941	26,868,318	127,969,240
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		**44,090,846**	**46,027,016**	**44,361,558**	**38,675,024**	**173,154,444**
Component B						
Contract Energy Charges						
Deerfield	555	1,892,465	1,617,268	1,513,969	1,185,847	6,209,550
VEPP	555	0	0	0	0	0
Ryegate	555	2,357,319	2,303,962	1,933,663	2,356,252	8,951,196
HQUS	555	18,047,844	17,398,149	17,599,610	17,793,012	70,838,615
Net Metered	555	9,200,595	8,128,625	18,803,597	17,270,628	53,403,446
Granite	555	4,276,183	4,237,651	3,607,429	2,618,337	14,739,600
Moretown Landfill	555	0	0	0	0	0
NextEra Nuclear	555	4,922,042	7,406,933	6,748,398	7,736,562	26,813,935
Standard Offer	555	3,043,174	3,126,972	6,951,296	6,578,460	19,699,902
Enel	555	1,119,803	1,268,440	2,101,970	446,541	4,936,754
NextEra	555	5,245,271	5,174,044	2,779,940	5,291,472	18,490,726
Shell	555	0	0	0	0	0
Great River Hydro	555	2,034,203	2,514,914	3,437,746	1,236,727	9,223,590
BP	555	5,850,328	5,270,856	753,192	7,272,128	19,146,504
Solar PPAs	555	867,520	1,241,330	2,583,510	2,504,585	7,196,944
Other Renewables	555	490,466	535,239	480,523	434,686	1,940,915
RES	555	5,048,043	5,597,708	5,597,708	5,597,708	21,841,168
Other	555	136,734	154,072	69,158	172,021	531,984
Total Contract Energy Charges		64,531,989	65,976,162	74,961,712	78,494,965	283,964,828
Fuel						
Steam Generation	501	1,404,182	2,262,661	632,087	1,535,771	5,834,702
Gas turbine & Diesel	547	182,913	174,318	165,529	247,193	769,954
Nuclear	518	335,085	327,501	187,793	334,934	1,185,312
Other Generation	547	182,386	94,991	18,626	122,179	418,181
Total Fuel		2,104,566	2,859,471	1,004,035	2,240,077	8,208,149
Co.-owned O&M						
Hydro	535-545	1,691,435	1,691,435	1,691,435	2,255,247	7,329,552
GT/Diesel & Other	546, 548-554	203,905	203,905	203,905	203,905	815,621
Solar	546, 548-554	156,144	156,144	156,144	156,144	624,576
Wind	546, 548-554	1,168,922	1,363,743	1,168,922	1,168,922	4,870,509
Total Owned Unit O &M		3,220,406	3,415,227	3,220,406	3,784,218	13,640,258
ISO purchases balancing	555	6,090,782	13,474,329	205,967	2,437,423	22,208,500
NCPC Credits	447	(622,632)	(130,388)	(12,212)	(313,817)	(1,079,049)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	210,655	(207,163)	235,480	63,830	302,802
Other ISO	555	1,512,352	3,081,698	745,422	1,177,224	6,516,697
Resales						
ISO resales balancing	447	(1,072,647)	(1,850,216)	(4,992,349)	(1,683,920)	(9,599,132)
Unit Resales	447	(696,369)	(696,369)	(696,369)	(696,369)	(2,785,475)
Other Resales	447	0	0	0	0	0
RECs	454	(3,346,361)	(3,601,175)	(5,333,568)	(4,199,579)	(16,480,683)
Total Component B		**71,932,743**	**82,321,577**	**69,338,525**	**81,304,051**	**304,896,896**
Total Component A & Component B		**116,023,589**	**128,348,593**	**113,700,082**	**119,979,076**	**478,051,340**
		0	*0*	*0*	*0*	*0*
Retail Sales		1,033,378	1,113,747	940,348	1,042,621	4,130,093
Component A Rate		0.04267	0.04133	0.04718	0.03709	0.04193
Component B Rate		0.06961	0.07391	0.07374	0.07798	0.07382
Total Rate		0.11228	0.11524	0.12091	0.11507	0.11575

Green Mountain Power Corporation
Load at Retail and System Boundary

Retail Load (Sales)

Period	2024 Oct	Nov	Dec	2025 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	169,357	149,299	177,683	194,928	182,039	166,553	162,208	143,064	162,299	183,894	175,838	148,800	2,015,961
Off-Peak	147,355	183,393	206,291	202,326	178,259	189,643	144,170	165,669	162,938	181,641	183,368	169,079	2,114,133
All	316,712	332,692	383,974	397,254	360,298	356,195	306,378	308,733	325,237	365,535	359,206	317,879	4,130,093
GMP Losses	4.62%	4.62%	10.08%	12.51%	6.42%	0.98%	-1.76%	-0.19%	-0.19%	4.96%	3.75%	3.75%	4.6%

System Boundary Load - Including Losses

Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	177,561	156,532	197,609	222,812	194,523	168,196	159,394	142,791	161,989	193,499	182,697	154,605	2,112,209
Off-Peak	154,494	192,277	229,426	231,268	190,484	191,514	141,670	165,353	162,627	191,128	190,521	175,675	2,216,437
All	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646

GREEN MOUNTAIN POWER CORPORATION
Forward prices used in model

	2024			2025								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
On-Peak	$ 40.25	$ 55.25	$ 78.50	$ 104.00	$ 90.35	$ 61.00	$ 48.25	$ 38.75	$ 46.15	$ 69.00	$ 56.70	$ 42.35
Off-Peak	$ 31.00	$ 48.75	$ 71.00	$ 95.80	$ 83.55	$ 54.85	$ 41.25	$ 31.35	$ 35.35	$ 47.00	$ 38.15	$ 32.25
Est. ATC	$ 35.58	$ 51.63	$ 74.39	$ 99.68	$ 86.79	$ 57.63	$ 44.67	$ 34.69	$ 40.39	$ 57.41	$ 46.53	$ 36.96
Weighted avg			$ 53.94			$ 81.43			$ 39.91			$ 47.08