

Attachment 1

GREEN MOUNTAIN POWER CORPORATION Q3 FY2025 Power Supply and Retail Revenue Adjustor

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GREEN MOUNTAIN POWER REGULATION PLAN					Page 1
ACTUAL AND BASE RATE POWER COSTS					
THIRD QUARTER, FY2025					
	FERC				
Component A	<u>Account(s)</u>	<u>Q3 Actual</u>	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	
<u>Demand Charges</u>					
Capacity Purchases	555	438,000	438,000	0	
Yankees	555	24,011	44,250	(20,239)	
Stony Brook PPA	555	153,081	135,000	18,081	
Seabrook	555	4,586,700	4,413,852	172,848	
Batteries	555	1,142,815	972,950	169,865	
ISO Demand Charges	555	1,496,792	295,846	1,200,946	
Granite Reliable	555	124,009	147,211	(23,202)	
Other	555	210,245	184,255	25,990	
Net FCM	555	855,899	1,220,406	(364,507)	
Total Demand		9,031,552	7,851,770	1,179,782	
<u>Joint Owned Unit O &M</u>					
McNeil	500, 502-514	706,414	734,678	(28,264)	
Wyman	500, 502-514	148,774	122,473	26,301	
Stony Brook	546, 548-554	253,686	288,239	(34,553)	
Millstone	517, 519-531	1,622,380	1,002,038	620,342	
Total Joint Owned Unit O&M		2,731,254	2,147,428	583,826	
Line Losses	447, 555	557,042	845,128	(288,086)	
Ancillary services	555	134,747	(39,708)	174,455	
SHEI Mitigation Fee	555	0	0	0	
<u>Purchased Transmission and Highgate</u>					
VELCO - Other	565	(176,500)	(56,027)	(120,473)	
VELCO - Common Charge	565	9,768,169	12,213,000	(2,444,831)	
ISO-NE RNS	565	21,625,374	18,567,713	3,057,661	
ISO-NE Ancillary	561.4&.8,575.7	2,006,654	1,396,193	610,461	
Phase I & II	565	781,177	701,597	79,580	
NEP/Grid	565	469,477	295,648	173,829	
Other TbyO	565	192,883	236,138	(43,255)	
				0	
Rents	567	273,896	202,679	71,217	
Total Transmission related		34,941,130	33,556,941	1,384,189	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		(750,000)	(750,000)	0	
Total Component A		46,645,725	43,611,558	3,034,167	

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Component B	FERC				
	<u>Account(s)</u>	<u>Q3 Actual</u>	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	
Contract Energy Charges					
Ryegate	555	2,434,087	1,933,663	500,424	
HQUS	555	17,648,761	17,599,610	49,151	
Net Metered	555	16,783,468	18,803,597	(2,020,129)	
Granite	555	3,034,416	3,607,429	(573,013)	
NextEra Nuclear	555	6,841,557	6,748,398	93,159	
Standard Offer	555	5,706,555	6,951,296	(1,244,741)	
Enel	555	1,293,856	2,101,970	(808,114)	
NextEra	555	2,779,941	2,779,940	1	
Shell	555	0	0	0	
Great River Hydro	555	3,733,957	3,437,746	296,211	
BP	555	3,030,300	753,192	2,277,108	
Solar PPAs	555	1,689,240	2,583,510	(894,270)	
Other Renewables	555	466,660	480,523	(13,863)	
Deerfield	555	1,637,094	1,513,969	123,125	
First Light	555	1,162,151	0	1,162,151	
Other	555	<u>455,511</u>	<u>69,158</u>	<u>386,353</u>	
Total Contract Energy Charges		68,697,554	69,364,004	(666,450)	
Fuel					
Steam Generation	501	560,365	632,087	(71,722)	
Gas turbine & Diesel	547	283,768	165,529	118,239	
Nuclear	518	162,564	187,793	(25,229)	
Other Generation	547	<u>203,009</u>	<u>18,626</u>	<u>184,383</u>	
Total Fuel		1,209,706	1,004,035	205,671	
Co.-owned O&M					
Hydro	535-545	1,476,709	1,691,435	(214,726)	
Wind	546, 548-554	1,173,536	1,168,922	4,614	
Solar	546, 548-554	45,636	156,144	(110,508)	
Diesel/GT	546, 548-554	<u>160,247</u>	<u>203,905</u>	<u>(43,658)</u>	
Total Owned Unit O &M		2,856,128	3,220,406	(364,278)	
ISO purchases balancing	555	6,285,138	205,967	6,079,171	
NCPC Credits	447	(238,064)	(12,212)	(225,852)	
ISO ANI Adjustment	555	0	745,422	(745,422)	
Congestion	447, 555	92,375	235,480	(143,105)	
Resales					
ISO resales balancing	447	(5,442,445)	(4,992,349)	(450,096)	
Unit Resales	447	(673,050)	(696,369)	23,319	
System Resales	447	0	0	0	
Other Resales	447	(4,296,550)	0	(4,296,550)	
RECs	454	(4,473,623)	(5,333,568)	859,945	
RES	555	5,988,000	5,597,708	390,292	
Other	555	<u>100,024</u>	<u>0</u>	<u>100,024</u>	
Total Component B		70,105,193	69,338,525	766,668	
		(5)	(2)	3	
Total Component A & B		116,750,918	112,950,082	3,800,836	

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GREEN MOUNTAIN POWER REGULATION PLAN				Page 3
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION				
THIRD QUARTER, FY2025				
PSA Collection/(Refund) Calcs				
	<u>Q3 Actual</u>	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	
Retail Sales Revenue	178,387,091	177,654,218	\$ 732,873	
Component A	46,645,725	43,611,558	\$ 3,034,167	
Component B:				
Nominal Component B	70,105,193	69,338,525	\$ 766,668	
Retail Sales kWh	934,499,950	940,347,768	(5,847,818)	
Average Rate (\$/kWh)	\$0.075019	\$0.073737	\$0.001282	
Actual Sales MWh			934,500	
Component B "Cost Variance"			\$ 1,197,870	
Base Efficiency Band Adjustor *			307,000	
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			89,087	
Total Company Adjustment			\$ 396,087	
Net Component B Variance #			370,581	
Component A Variance			3,034,167	

Net Component A&B Collection/(Refund)			\$ 3,404,749	
Retail Sales Revenue Collection/(Refund)			(732,873)	

Total Net Collection/(Refund)			\$ 2,671,876	
* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -\$150,000 and +\$307,000; beyond those values it is -\$150,000 if the cost variance is negative and +\$307,000 if the cost variance is positive.				
# The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment				

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ACTUAL AND BASE RATE POWER COSTS						
VARIANCE EXPLANATIONS						
THIRD QUARTER, FY2025						
Component A		Q3 Actual	Q3 Base Rates	Q3 Variance	Variance Comment	
Demand Charges						
Seabrook		4,586,700	4,413,852	172,848	higher price than forecasted	
Batteries		1,142,815	972,950	169,865	invoice timing mismatch	
ISO Demand Charges		1,496,792	295,846	1,200,946	Unbudgeted Day-Ahead Ancillary Services Initiative (DASI) began March 1 and has higher costs than previous reserve markets	
		855,899	1,220,406	(364,507)	Higher FCM charges beginning in June due to higher obligation resulting from high 2024 summer peak, offset by estimated credits and charges for June PFP event when GMP owned units performed well.	
Net FCM						
Other, net		949,346	948,716	630		
Total Demand		9,031,552	7,851,770	1,179,782		
		0	0	0		
Joint Owned Unit O & M						
Millstone		1,622,380	1,002,038	620,342	Millstone maintenance	
Other, net		1,108,874	1,145,390	(36,516)		
Total Joint Owned Unit O&M		2,731,254	2,147,428	583,826		
		0	0	0		
Line Losses		557,042	845,128	(288,086)		
Ancillary services		134,747	(39,708)	174,455		
SHEI Mitigation Fee		0	0	0		
Purchased Transmission and Highgate						
VELCO - Common Charge		9,768,169	12,213,000	(2,444,831)	timing differences from VELCO's original budget	
ISO-NE RNS		21,625,374	18,567,713	3,057,661	new rate went into effect January 1, coupled with higher peak loads	
ISO-NE Ancillary		2,006,654	1,396,193	610,461	higher loads coupled with higher rates	
Other, net		1,540,933	1,380,034	160,899		
Total Transmission related		34,941,130	33,556,941	1,384,189		
GF Transition Fee Payment		(750,000)	(750,000)	0		
Other, net		0	0	0		
Total Component A		46,645,725	43,611,558	3,034,167		
		0	0	0		
Component B						
Contract Energy Charges						
Ryegate		2,434,087	1,933,663	500,424	more generation than forecasted	
Net Metered		16,783,468	18,803,597	(2,020,129)	lower billed volumes than forecasted	
Granite		3,034,416	3,607,429	(573,013)	lower generation than forecasted	
Standard Offer		5,706,555	6,951,296	(1,244,741)	lower volume and price than forecasted	
Enel		1,293,856	2,101,970	(808,114)	lower volume and price than forecasted	
Great River Hydro		3,733,957	3,437,746	296,211	higher deliveries than forecasted	
BP		3,030,300	753,192	2,277,108	unbudgeted system energy purchase	
Solar PPAs		1,689,240	2,583,510	(894,270)	lower volumes than forecasted	
First Light		1,162,151	0	1,162,151	new contract entered into after benchmark was set	
Other, net		29,829,524	29,191,599	637,925		
Total Contract Energy Charges		68,697,554	69,364,004	(666,450)		
Fuel		0	0	(0)		
Steam Generation		560,365	632,087	(71,722)	lower fuel expense for McNeil	
Gas turbine & Diesel		283,768	165,529	118,239	higher expense and generation by peakers	
Nuclear		162,564	187,793	(25,229)		
Other Generation		203,009	18,626	184,383	higher expense and generation Stonybrook	
Other, net		0	0	0		
Total Fuel		1,209,706	1,004,035	205,671		
Co.-owned O&M		0	0	0		
Other, net		2,856,128	3,220,406	(364,278)		
Total Owned Unit O & M		2,856,128	3,220,406	(364,278)	primarily solar and hydro	
Net ISO Interchange		842,693	(4,040,960)	4,883,653	lower ISO balancing resales due short-term sale that was not part of the benchmark	
NCPC Credits		(238,064)	(12,212)	(225,852)	fuel units were called upon more than historically	
Congestion		92,375	235,480	(143,105)		
Unit Resales		(673,050)	(696,369)	23,319		
System Resales		0	0	0		
Other Resales		(4,296,550)	0	(4,296,550)	new ST sale made after benchmark costs were set	
RECs		(4,473,623)	(5,333,568)	859,945	lower volumes in part due to McNeil	
RES		5,988,000	5,597,708	390,292	higher loads in CY24 led to higher compliance costs	
Other		100,024	0	100,024		
Total Component B		70,105,193	69,338,525	766,668		
		0	0	0		
Total Component A & B		116,750,918	112,950,082	3,800,836		

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
THIRD QUARTER, FY2025

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MWh

<u>Sales by Class</u>	<u>Q3 Actual</u> (1)	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Est.</u> <u>Class impact (2)</u>	<u>Itron Weather</u> <u>normalized</u> <u>variance (%)</u>	<u>Itron weather-</u> <u>normalized var</u>
Residential	342,029	334,360	7,669	2.3%	See comments	0.5%	1.8%	5,978
Small C&I	347,639	350,370	(2,731)	-0.8%	below Sales by	0.3%	-1.1%	(3,883)
Large C&I	243,910	254,699	(10,790)	-4.2%	Month regarding	0.0%	-4.2%	(10,790)
Public Street and Highway	923	918	5	0.5%	overall monthly			5
	-----	-----	-----		variances	-----	-----	-----
Total	934,500	940,348	(5,848)	-0.6%		0.3%	-0.9%	(8,690)
						2,842	(8,690)	
							ok	
Residential & Small C&I	689,667	684,730	4,937	0.7%				
Small & Large C&I	591,548	605,069	(13,521)	-2.2%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.

(2) This section uses Itron methodology to approximate weather impact

<u>Sales by Month</u>	<u>Q3 Actual</u> (1)	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Normalization</u> <u>Monthly Calc (2)</u>	<u>Itron Weather</u> <u>normalized</u> <u>variance (%)</u>	<u>Itron weather-</u> <u>normalized var</u>
APR	303,820	306,378	(2,558)	-0.8%		-0.5%	-0.3%	(914)
MAY	303,661	308,733	(5,073)	-1.6%		-0.8%	-0.8%	(2,465)
JUN	327,020	325,237	1,783	0.5%		2.2%	-1.6%	(5,311)
	-----	-----	-----			-----	-----	-----
Total	934,500	940,348	(5,848)	-0.6%		0.3%	-0.9%	(8,690)
						2,842	(8,690)	

Summary: Retail sales volumes were lower than forecast (5,848 MWh, 0.6%) for the April - June period. April and May volumes were lower by 2,558 MWh (0.8%) and 5,073 MWh (1.6%), respectively and June was higher by 1,783 MWh (0.5%). Residential sales were higher than forecast by 7,669 MWh (2.3%), Small C&I were lower than budget by 2,731 MWh (0.8%), and Large C&I was lower than buget by 10,790 MWH (4.2%). In total, retail revenues were higher than budget by \$732,873 and the average rate variance was 1.0% higher overall.

On a weather-normalized basis, sales volume was 2,842 MWh lower than forecast-- with a hotter June and milder April and May. June had more CDD than normal, so under normal weather, sales would have been lower.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
THIRD QUARTER, FY2025

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Revenue

Revenue by Class	<u>Q3 Actual</u>	<u>Avg Actual Rate</u>	<u>Q3 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q3 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Residential	\$ 80,635,825	\$ 0.2358	\$ 78,349,403	\$ 0.2343	\$ 2,286,421	\$ 0.0014	2.9%	0.6%
Small C&I	\$ 69,768,965	0.2007	\$ 70,098,340	0.2001	(329,375)	0.0006	-0.5%	0.3%
Large C&I	\$ 27,212,285	0.1116	\$ 28,446,818	0.1117	(1,234,532)	(0.0001)	-4.3%	-0.1%
OTHER SALES	\$ 770,017	0.8343	\$ 759,657	0.8272	10,359	0.0071	1.4%	0.9%
TRANSMISSION CUSTOMER 1								
TOTAL	\$ 178,387,091	\$ 0.1909	\$ 177,654,218	\$ 0.1889	\$ 732,873	\$ 0.0020	0.4%	1.0%
Small & Large C&I	\$ 96,981,250	\$ 0.1639	\$ 98,545,158	\$ 0.1629	\$ (1,563,908)	\$ 0.0011	-1.6%	0.7%
Revenue by Month	<u>Q3 Actual</u>	<u>Avg Actual Rate</u>	<u>Q3 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q3 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
APR	\$ 57,656,049	\$ 0.1898	\$ 57,969,436	\$ 0.1892	\$ (313,387)	\$ 0.0006	-0.5%	0.3%
MAY	58,209,245	0.1917	\$ 58,224,420	0.1886	(15,175)	0.0031	0.0%	1.6%
JUN	62,521,798	0.1912	\$ 61,460,361	0.1890	1,061,437	0.0022	1.7%	1.2%
Total	\$ 178,387,092	\$ 0.1909	\$ 177,654,218	\$ 0.1889	\$ 732,874	\$ 0.0020	0.4%	1.0%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2025

								(a*b)/12 capacity			
		Capacity	\$/		Energy MWh	Energy	Capacity	Costs	Energy \$	Energy	Total
		MW	KW-yr	FERC Acct(s)	Source	MWh	Source	(\$000)	Source	Costs	Costs
										(\$000)	(\$000)
Purchase Power											
1	NextEra Seabrook PPA	225	\$ 78.47	555	LTC-1	433,767	LTC-1	17,655	LTC-1	26,814	44,469
2	Granite Reliable PPA	81	\$ 7.16	555	LTC-1	176,705	LTC-1	584	LTC-1	14,740	15,323
3	HQUS PPA	-		555	LTC-1	1,053,447		-	LTC-1	70,839	70,839
4	Moretown	3	\$ -	555	LTC-1	-	LTC-1	-	LTC-1	-	-
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	\$ -	555	LTC-1	131,386		-	LTC-1	19,700	19,700
7	Ryegate	17	\$ -	555	LTC-1	116,720		-	LTC-1	8,951	8,951
8	Solar PPAs	52	\$ -	555	LTC-1	77,135		-	LTC-1	7,197	7,197
9	Misc Independent	9	\$ 49.34	555	LTC-1	43,419	LTC-1	444	LTC-1	1,941	2,385
10	Net Metered	311	\$ -	555	LTC-1	320,098		-	LTC-1	53,403	53,403
11	Enel	20	\$ 13.86	555	LTC-1	95,741	LTC-1	274	LTC-1	4,937	5,211
12	Stony Brook	14	\$ 38.15	555	LTC-1	2,276	LTC-1	540	LTC-1	190	730
13	NYPA	1	\$ 50.00	555	LTC-1	6,016	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	\$ -	555	LTC-1	97,896		-	LTC-1	6,210	6,210
16	RES	-		555	RECs	-		-	RECs	21,841	21,841
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	\$ 14.02	555		-	LTC-1	1,752		-	1,752
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	386,800		-	LTC-1	18,491	18,491
21	BP	-		555	LTC-1	221,600		-	LTC-1	19,147	19,147
22	Great River Hydro	-		555		207,066		-		9,224	9,224
23	Batteries	-		555		12,977		3,675		312	3,987
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	6,517	6,517
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	4,234	4,234
28	Ancillary	-		555	AS-1	-	AS-1	2,174	AS-1	457	2,631
29	ISO Purchase	-		555	R-1	321,186		4,882	R-1	22,209	27,090
30	Sub-Total	985				3,704,235		32,207		317,381	349,588
						-		-		0	317,381
Owned Entitlements											
31	Hydro	111	\$ 65.81	535-545	UOM	391,098	UOM	7,330	UOM	-	7,330
32	Peakers	101	\$ 8.12	546-554	UOM	1,663	UOM	816	UOM	770	1,586
33	KCW	55	\$ 81.51	546,548-554	UOM	185,627	UOM	4,483	UOM	-	4,483
34	Searsburg	6	\$ 64.53	546,548-554	UOM	10,940	UOM	387	UOM	-	387
35	Other GMP Solar	3	\$ 208.19	546,548-554	UOM	40,825	UOM	625	UOM	-	625
36	Wyman	16	\$ 31.61	500-514	UOM	2,181	UOM	490	UOM	444	934
37	McNeil	18	\$ 162.81	546-554	UOM	63,067	UOM	2,939	UOM	5,390	8,329
38	Stonybrook	30	\$ 37.94	500-514	UOM	4,909	UOM	1,153	UOM	418	1,571
39	Millstone	21	\$ 187.57	517-532	UOM	150,389	UOM	4,008	UOM	1,185	5,193
40	Sub-Total	361				850,700		22,230		8,208	30,438
						-		-		0	
Trans. Rent and Trans by others											
41	Velco Specific Facilities			565			Trans.	(382)			(382)
42	VELCO Common Charges			565			Trans.	33,360			33,360
43	ISO - RNS			565			Trans.	81,964			81,964
44	ISO - Other transmission			561/575			Trans.	6,656			6,656
45	NEP			565			Trans.	1,861			1,861
46	Phase I and II	77		565			Trans.	2,756			2,756
47	Others			565			Trans.	945			945
48	Rents			567			Trans.	811			811
49	Sub-Total	77						127,969			127,969
								0			
Resales											
50	ISO Resale			447	Recon.	(202,741)		-	Recon.	(9,599)	(9,599)
51	Unit Resale			447	LTC	(23,572)		-	LTC	(2,785)	(2,785)
52	NCPC Credit			447		-		-	Ancil.	(1,079)	(1,079)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(16,481)	(16,481)
55	Sub-Total					(226,313)		0		(29,944)	(29,944)
						-					
56	Total				L-1	4,328,622		182,407		295,645	478,051

**Green Mountain Power Corporation
Ancillary Service Cost Forecast**

Q3 FY 2025 Workpapers

		2024			2025									
New England ISO Power Supply		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>TOTAL</u>
DEMAND 55530-22-721, 740	1	18,723	17,158	501,621	43,022	20,777	(60,616)	15,400	9,143	12,623	14,146	17,281	64,720	\$673,998
DEMAND 55530-22-722- RESERVES	1	78,430	153,234	269,719	5,741	43,167	23,985	(1,375)	161,965	98,091	184,292	296,674	185,954	1,499,875
ENERGY RT REG SETTLEMENT 712	2	9,286	20,092	75,740	91,297	87,792	96,584	20,054	12,244	23,329	17,068	16,279	37,593	507,358
OPERATING RESERVE - NCPC	2	23,419	79,707	666,795	81,578	11,056	187,361	40,929	18,585	57,771	44,365	20,071	272,551	1,504,189
AUCTION REVENUE RIGHTS 715	2	(60,930)	(81,345)	(176,939)	(482,245)	(273,376)	(17,380)	(78,747)	(67,131)	(66,743)	(59,775)	(135,616)	(54,171)	(1,554,396)
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	348,251	348,251	348,251	348,251	348,251	348,251	348,251	348,251	523,903	523,903	523,903	523,903	4,881,622
		\$417,179	\$537,097	\$1,685,187	\$87,644	\$237,668	\$578,184	\$344,513	\$483,056	\$648,974	\$724,000	\$738,593	\$1,030,551	\$7,512,646
NCPC CREDIT 782	2	-	-	(622,632)	-	-	(130,388)	-	-	(12,212)	-	-	(313,817)	(\$1,079,049)

Green Mountain Power Corporation
Congestion & Loss Expense and Credits

Q3 FY 2025 Workpapers

		2024			2025										
Load		Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses		\$46,303	\$103,014	\$87,890	(\$179,747)	\$98,149	\$71,588	\$198,396	\$42,893	\$11,431	\$8,820	\$50,930	\$10,050	\$549,716
	Cong		\$162,266	\$318,576	\$545,344	\$654,756	\$549,204	\$598,902	\$446,630	\$319,959	\$265,662	\$378,086	\$269,682	\$146,981	\$4,656,048
Total	Combined		\$208,569	\$421,590	\$633,234	\$475,009	\$647,352	\$670,490	\$645,026	\$362,852	\$277,093	\$386,906	\$320,613	\$157,031	\$5,205,764
Production		Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year
Total	Losses		\$6,733	(\$28,270)	(\$5,014)	\$117,293	(\$252,330)	(\$62,116)	(\$28,775)	\$8,244	\$3,291	\$509	(\$6,976)	\$496	(\$246,914)
	Cong		\$51,697	\$18,614	(\$125,116)	(\$185,047)	(\$134,682)	(\$187,522)	(\$98,933)	(\$59,259)	(\$28,930)	(\$52,976)	(\$2,548)	\$79,562	(\$725,141)
Total	Combined		\$58,430	(\$9,655)	(\$130,130)	(\$67,754)	(\$387,011)	(\$249,638)	(\$127,708)	(\$51,015)	(\$25,639)	(\$52,467)	(\$9,524)	\$80,058	(\$972,055)
Net Congestion & Losses		FCL-1													
Component		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Year	
Congestion	1	213,963	337,190	420,228	469,709	414,522	411,380	347,697	260,700	236,731	325,110	267,135	226,543	3,930,908	0
Losses	2	53,035	74,744	82,876	(62,454)	(154,181)	9,472	169,621	51,137	14,722	9,329	43,954	10,546	302,802	0
Combined	3	266,999	411,934	503,103	407,255	260,341	420,852	517,318	311,837	251,453	334,440	311,089	237,089	4,233,710	

Green Mountain Power Corporation
Power Supply Reconciliation

Q3 FY 2025 Workpapers

	2024			2025											
	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>		
Net ANI (Purchase/(Sale) MWh	20,143	13,233	52,722	88,319	47,161	(17,882)	(48,109)	(46,548)	(19,473)	13,798	15,230	(148)	118,444		
Net ANI (Purchase/(Sale) \$	\$875,830	\$940,068	\$4,714,590	\$10,249,287	\$5,115,645	(\$659,120)	(\$1,830,866)	(\$1,505,606)	(\$704,488)	\$1,031,978	\$887,471	\$11,278	\$19,126,065		
	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>		
ANI MWh															
Purchase	20,143	32,647	52,722	88,319	47,161	12,450	0	0	5,827	21,740	20,322	19,856	321,186		
Resales	0	(19,414)	0	0	0	(30,331)	(48,109)	(46,548)	(25,300)	(7,942)	(5,093)	(20,004)	(202,741)		
Net	20,143	13,233	52,722	88,319	47,161	(17,882)	(48,109)	(46,548)	(19,473)	13,798	15,230	(148)	118,444		
ANI Total Dollars															
Purchases	\$670,028	\$1,591,561	\$3,829,193	\$8,730,559	\$4,060,893	\$682,876	\$0	\$0	\$205,967	\$1,021,770	\$775,300	\$640,353	\$22,208,500		
Resales	\$0	(\$1,072,647)	\$0	\$0	\$0	(\$1,850,216)	(\$2,127,701)	(\$1,697,053)	(\$1,167,595)	(\$547,995)	(\$288,747)	(\$847,178)	(\$9,599,132)		
Additional ANI Adjustment	\$205,802	\$421,153	\$885,397	\$1,518,727	\$1,054,751	\$508,220	\$296,835	\$191,447	\$257,140	\$558,203	\$400,918	\$218,103	\$6,516,697		

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

Q3 FY 2025 Workpapers

			2024			2025									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	2,938,711
Stony Brook	2	Budget/Forecast	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	1,152,957
Wyman 4	3	Forecast	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	489,891
Millstone	4	Forecast	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	4,008,152
GMP Hydro	5	Forecast #	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	845,718	845,718	7,329,552
GMP Wind	6	Forecast #	389,641	389,641	389,641	584,461	389,641	389,641	389,641	389,641	389,641	389,641	389,641	389,641	4,870,509
GMP G.T. & Diesel	7	Forecast	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	815,621
Other	8	Forecast	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	624,576
GMP G.T. & Diesel															
Total JO			715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	8,589,711
Total Co-owned			1,073,469	1,073,469	1,073,469	1,268,289	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,355,375	1,355,375	13,640,258
Total			1,789,278	1,789,278	1,789,278	1,984,098	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	2,071,184	2,071,184	22,229,969
															22,229,969

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	2,867	3,616	7,888	7,411	8,376	7,847	1,872	1,441	3,941	8,370	7,824	1,614	63,067
		Variable Prod. Costs	\$ 245,027	\$ 309,095	\$ 674,166	\$ 633,456	\$ 715,941	\$ 670,678	\$ 160,007	\$ 123,194	\$ 336,813	\$ 715,371	\$ 668,731	\$ 137,994	5,390,473
		Avg. Variable Cost	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47	\$85.47
Stony Brook	10	Production MWh	0	0	882	124	334	5	0	34	481	1,409	1,573	65	4,909
	10	Variable Prod. Costs	\$ 4	\$ -	\$ 182,382	\$ 25,588	\$ 68,394	\$ 1,009	\$ -	\$ 1,206	\$ 17,420	\$ 56,618	\$ 63,057	\$ 2,504	418,181
		Avg. Variable Cost	\$35.09	\$0.00	\$206.67	\$205.53	\$204.47	\$203.27	\$0.00	\$35.35	\$36.21	\$40.17	\$40.08	\$38.74	\$35.09
Wyman 4	11	Production MWh	88	274	496	575	427	192	42	6	12	22	20	27	2,181
	11	Variable Prod. Costs	\$ 18,128	\$ 56,258	\$ 101,507	\$ 117,102	\$ 86,686	\$ 38,798	\$ 8,495	\$ 1,169	\$ 2,410	\$ 4,379	\$ 4,020	\$ 5,277	444,229
		Avg. Variable Cost	\$206.38	\$205.41	\$204.45	\$203.68	\$202.93	\$202.16	\$201.47	\$200.79	\$200.10	\$199.41	\$198.72	\$198.03	\$203.67
Millstone	12	Production MWh	14,319	13,876	14,319	14,319	12,933	14,300	0	9,969	13,857	14,319	14,319	13,857	150,389
	12	Variable Prod. Costs	\$ 112,858	\$ 109,369	\$ 112,858	\$ 112,858	\$ 101,936	\$ 112,706	\$ -	\$ 78,575	\$ 109,218	\$ 112,858	\$ 112,858	\$ 109,218	1,185,312
		Avg. Variable Cost	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$0.00	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88	\$7.88
GMP Hydro	13	Production MWh	24,609	34,140	43,288	37,907	30,169	41,947	51,702	45,446	32,357	22,665	15,260	11,607	391,098
	13	Variable Prod. Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
KCW	14	Production MWh	15,378	17,729	19,848	20,189	16,199	16,928	15,487	13,825	12,701	12,159	11,950	13,233	185,627
	14		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
GMP G.T. & Diesel	15	Production MWh	92	147	144	172	121	93	73	96	183	218	191	134	1,663
	15		\$ 43,031	\$ 70,529	\$ 69,353	\$ 74,266	\$ 56,036	\$ 44,016	\$ 37,530	\$ 43,572	\$ 84,427	\$ 102,510	\$ 85,201	\$ 59,483	769,954
			\$467.19	\$480.94	\$481.75	\$431.92	\$462.68	\$470.79	\$516.00	\$455.05	\$460.68	\$470.89	\$446.16	\$444.71	\$462.87
Searsburg	16	Production MWh	812	1,232	1,230	1,171	1,078	1,272	1,054	821	579	486	537	668	10,940
GMP Solar	17	Production MWh	2,900	1,725	1,081	1,359	2,088	3,493	4,110	4,684	5,161	5,220	4,879	4,125	40,825

Total		Production MWh	61,065	72,740	89,177	83,228	71,727	86,077	74,340	76,323	69,273	64,867	56,554	45,329	850,700
		Variable Prod. Costs	419,047	545,252	1,140,267	963,271	1,028,993	867,207	206,032	247,717	550,286	991,735	933,867	314,475	8,208,149

Green Mountain Power Corporation															Tab 5
Purchase Power Contract Forecast															Page 12
															Q3 FY 2025 Workpapers

		2024			2025									
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
VELCO Other	1	(35,746)	(9,040)	(8,393)	(12,648)	(21,723)	(13,197)	(7,885)	(248)	(47,894)	(63,038)	(82,746)	(79,891)	(382,449)
VELCO VTA - Common	2	240,000	4,562,000	4,120,000	4,104,000	2,229,000	2,669,000	3,044,000	5,197,000	3,972,000	2,230,000	(25,000)	1,018,000	33,360,000
ISO - NOATT	3	5,711,348	6,947,094	7,471,551	8,109,889	7,841,179	6,931,470	5,864,962	6,129,892	6,572,859	7,054,677	6,964,985	6,363,617	81,963,524
ISO - Other Total	4	463,572	556,082	600,459	616,083	595,173	519,830	439,357	455,523	501,313	891,733	533,672	483,458	6,656,256
NEP	5	165,697	194,623	116,156	101,038	33,205	516,122	(144,249)	310,811	129,085	86,008	192,734	159,694	1,860,923
Phase I/II	6	216,976	216,976	216,976	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	2,755,718
Other	8	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	944,552
Rents	9	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	810,715
Total		\$ 6,908,118	\$ 12,614,008	\$ 12,663,021	\$ 13,298,499	\$ 11,056,972	\$ 11,003,363	\$ 9,576,324	\$ 12,473,115	\$ 11,507,502	\$ 10,579,519	\$ 7,963,783	\$ 8,325,016	\$ 127,969,240

Line 16 Detail														
ISO Schedule 1 RNS	10	93,225	113,684	122,422	128,210	123,860	109,290	92,171	96,646	103,901	111,668	110,270	100,507	1,305,854
ISO Schedule 2	11	176,793	201,576	216,990	217,167	210,570	183,072	158,835	160,157	180,009	193,072	191,270	173,391	2,262,901
ISO Schedule 3	12	119,565	145,804	157,011	164,434	158,855	140,169	118,213	123,952	133,257	143,218	141,426	128,904	1,674,809
ISO Schedule 5	13	3,176	3,873	4,171	4,347	4,200	3,706	3,125	3,277	3,523	3,786	3,739	3,408	44,330
NOATT Schedule 1 (RNS)	14	92,966	113,368	122,082	124,130	119,918	105,812	89,238	93,570	102,606	110,276	108,897	99,255	1,282,119
NOATT Schedule 2 (VAR)	15	(22,154)	(22,223)	(22,218)	(22,204)	(22,230)	(22,217)	(22,226)	(22,080)	(21,982)	(21,957)	(21,930)	(22,007)	(265,426)
Other		0	0	0	0	0	0	0	0	0	351,670	0	0	
		\$ 463,572	\$ 556,082	\$ 600,459	\$ 616,083	\$ 595,173	\$ 519,830	\$ 439,357	\$ 455,523	\$ 501,313	\$ 540,064	\$ 533,672	\$ 483,458	\$ 6,304,586
Total		6,908,118	12,614,008	12,663,021	13,298,499	11,056,972	11,003,363	9,576,324	12,473,115	11,507,502	10,579,519	7,963,783	8,325,016	127,969,240

Green Mountain Power Corporation RECs and RES Forecast

Q3 FY 2025 Workpapers

	2024			2025										
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	
RECs														
MA Class I														
Net RECs	44,012	41,013	34,505	54,451	53,675	57,600	64,326	69,993	70,194	40,272	39,314	51,651	621,003	
Gross Revenue	(1,582,102)	(1,471,884)	(1,232,729)	(1,965,734)	(1,937,216)	(2,081,457)	(2,328,666)	(2,536,901)	(2,544,295)	(1,471,677)	(1,436,701)	(1,887,019)	\$ (22,476,382)	
Expenses	928,888	928,888	928,888	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	958,846	958,846	958,846	13,203,584	
Net Revenue	\$ (653,214)	\$ (542,996)	\$ (303,841)	\$ (709,004)	\$ (680,486)	\$ (824,727)	\$ (1,071,936)	\$ (1,280,171)	\$ (1,287,564)	\$ (512,831)	\$ (477,855)	\$ (928,173)	\$ (9,272,798)	
CT Class I														
Net RECs	12,620	7,680	14,070	19,514	18,929	11,884	13,514	14,368	18,942	18,413	18,340	19,199	187,474	
Gross Revenue	(452,970)	(276,386)	(504,810)	(699,454)	(678,549)	(426,674)	(484,948)	(515,487)	(679,002)	(664,970)	(662,369)	(692,854)	(6,738,474)	
Expenses	289,627	149,641	289,627	299,281	299,281	289,627	299,281	290,029	299,281	299,281	270,319	298,879	3,374,156	
Net Revenue	\$ (163,343)	\$ (126,746)	\$ (215,183)	\$ (400,173)	\$ (379,268)	\$ (137,047)	\$ (185,667)	\$ (225,458)	\$ (379,720)	\$ (365,689)	\$ (392,050)	\$ (393,975)	\$ (3,364,319)	
MA Class II														
Net RECs	22,598	19,579	13,834	9,837	6,700	4,652	8,485	12,275	17,732	15,939	12,935	17,995	162,563	
Gross Revenue	(557,452)	(481,974)	(338,361)	(238,422)	(159,992)	(108,807)	(204,615)	(299,376)	(435,812)	(396,403)	(321,301)	(447,801)	(3,990,316)	
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66	
Net Revenue	\$ (557,452)	\$ (481,973)	\$ (338,359)	\$ (238,419)	\$ (159,988)	\$ (108,802)	\$ (204,609)	\$ (299,369)	\$ (435,804)	\$ (396,394)	\$ (321,291)	\$ (447,790)	\$ (3,990,250)	
Green Rate														
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)	
Expense	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,167	12,167	\$ 146,750	
VT Tier I/ ME Existing														
Net RECs	-	-	-	-	-	-	-	-	-	-	-	-	-	
Net Revenue	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	
Net RECs														
Net RECs	78,896	67,938	62,076	83,468	78,970	73,802	85,992	96,303	106,535	74,292	70,256	88,512	967,040	
Gross Revenue	(2,592,524)	(2,230,245)	(2,075,900)	(2,903,611)	(2,775,757)	(2,616,938)	(3,018,229)	(3,351,765)	(3,659,109)	(2,533,050)	(2,420,372)	(3,027,674)	(33,205,173)	
Expenses	1,230,765	1,090,779	1,230,767	1,568,265	1,568,266	1,558,613	1,568,268	1,559,017	1,568,270	1,270,303	1,241,341	1,269,903	16,724,556	
Net Revenue	\$ (1,361,760)	\$ (1,139,465)	\$ (845,133)	\$ (1,335,346)	\$ (1,207,492)	\$ (1,058,325)	\$ (1,449,961)	\$ (1,792,748)	\$ (2,090,839)	\$ (1,262,747)	\$ (1,179,030)	\$ (1,757,771)	\$ (16,480,617)	
RES														
Tier 1 Requirement -Net (MWh)	256,061	256,061	256,061	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	3,072,506	
Tier 1 Cost	246,975	246,975	246,975	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	\$ 3,005,589	
Tier IV Requirement -Net (MWh)	-	-	-	-	-	-	-	-	-	-	-	-		
Tier IV Cost	-	-	-	-	-	-	-	-	-	-	-	-		
Tier 2 Requirement (MWh)	17,801	17,801	17,801	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	233,525	
Tier 2 Cost	785,739	785,739	785,739	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	\$ 10,276,759	
Tier 3 Requirement (MWh)	22,822	22,822	22,822	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	296,206	
Tier 3 Cost	649,966	649,966	649,966	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	\$ 8,558,821	
Total RES Requirement (MWh)	296,684	296,684	296,684	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	3,602,237	
Total Cost	\$ 1,682,681	\$ 1,682,681	\$ 1,682,681	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 1,865,903	\$ 21,841,168	
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total RES Cost	1,682,681	1,682,681	1,682,681	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	1,865,903	\$ 21,841,168	
Net Cost/(Revenue)	\$ 1,682,681	\$ 1,682,681	\$ (1,663,677)	\$ 1,865,903	\$ 1,865,903	\$ (1,735,260)	\$ 1,865,903	\$ 1,865,903	\$ (3,467,645)	\$ 1,865,903	\$ 1,865,903	\$ (2,333,646)	\$ 5,360,551	

**Green Mountain Power Corporation
Retail Sales Forecast**

	2024						2025						
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Residential	117,227	133,656	169,239	176,504	158,169	150,134	114,619	105,732	114,009	138,499	130,231	109,299	1,617,317
Small C&I	115,812	113,950	123,788	126,511	113,235	119,559	107,780	117,190	125,401	139,046	137,359	118,895	1,458,525
Large C&I	55,590	59,571	64,588	65,832	63,995	59,089	56,590	57,142	56,681	56,204	61,256	60,782	717,319
Global Foundries	27,778	25,210	26,053	28,101	24,592	27,106	27,083	28,363	28,841	31,481	30,054	28,598	333,259
StLPA	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total	316,712	332,692	383,974	397,254	360,298	356,195	306,378	308,733	325,237	365,535	359,206	317,879	4,130,093
			1,033,378			1,113,747			940,348			1,042,621	4,130,093
Less:													
Streetlight	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total net of Street-lights & GF	288,628.51	307,176.58	357,614.81	368,846.57	335,399.71	328,782.72	278,988.85	280,063.86	296,090.13	333,748.30	328,846.15	288,975.36	3,793,162

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF STEAM POWER OPERATION:</u>			
500 SUPERVISION & ENG	54,724	25,373	29,351
501 FUEL	560,365	920,600	(360,235)
502 STEAM EXP	162,114	158,947	3,167
503 STEAM FROM OTHER	148,774	19,724	129,050
505 ELECTRIC EXPENSE	40,342	44,500	(4,158)
506 MISC STEAM POWER	243,455	270,990	(27,536)
TOTAL STEAM OPERATION	1,209,774	1,440,134	(230,360)
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	-	34	(34)
511 STRUCTURES	6,838	5,207	1,632
512 BOILER PLANT	113,291	65,396	47,895
513 ELECTRIC PLANT	79,919	45,287	34,632
514 MISCELLANEOUS	5,731	1,190	4,542
TOTAL MAINTENANCE	205,780	117,112	88,668
TOTAL STEAM POWER OPERATION:			
24 MCNEIL	1,010,006	1,410,621	(400,615)
95 WYMAN	199,767	29,512	170,255
<u>MAINTENANCE:</u>			
24 MCNEIL	205,780	117,112	88,668
TOTAL STEAM POWER EXPENSE	1,415,553	1,557,246	(141,693)
<u>MWH INFORMATION</u>			
GROSS MWH GENERATED	10,081	8,964	1,117
MWH STATION USE	-	-	-
MWH GENERATED - NET	10,081	8,964	1,117
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	120.00	160.65	(40.65)
MAINTENANCE EXPENSE	20.41	13.06	7.35
TOTAL COST PER MWH	140.41	173.72	(33.30)
FUEL EXPENSE PER MWH	55.58	102.70	(47.11)

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MCNEIL STEAM POWER GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
500 SUPERVISION & ENG	54,724	25,373	29,351
501 FUEL	509,372	910,811	(401,440)
502 STEAM EXP	162,114	158,947	3,167
505 ELECTRIC EXPENSE	40,342	44,500	(4,158)
506 MISC STEAM POWER	243,455	270,990	(27,536)
TOTAL MCNEIL OPERATION	1,010,006	1,410,621	(400,615)
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	-	34	(34)
511 STRUCTURES	6,838	5,207	1,632
512 BOILER PLANT	113,291	65,396	47,895
513 ELECTRIC PLANT	79,919	45,287	34,632
514 MISCELLANEOUS	5,731	1,190	4,542
TOTAL MAINTENANCE	205,780	117,112	88,668
TOTAL MCNEIL POWER EXPENSES	1,215,786	1,527,734	(311,948)
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	9,635	8,794	841
MWH STATION USE	-	-	-
MWH GENERATED - NET	9,635	8,794	841
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	104.82	160.40	(55.58)
MAINTENANCE EXPENSE	21.36	13.32	8.04
TOTAL COST PER MWH	126.18	173.72	(47.54)
FUEL EXPENSE PER MWH	52.86	103.57	(50.70)
<u>OTHER EXPENSES FOR MCNEIL</u>			
108 CHANGE IN ACCUM DEPRECIATION	275,572	273,023	2,549
408 PROPERTY TAXES	147,917	131,048	16,870
900 ADMIN AND GENERAL	48,231	52,392	(4,161)
<u>WYMAN STEAM GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
501 FUEL	50,993	9,788	41,205
503 - 506 OTHER OPERATIONS	148,774	19,724	129,050
TOTAL WYMAN OPERATION	199,767	29,512	170,255
<u>MWH GENERATION INFORMATION:</u>	-	-	-
MWH GENERATED GROSS	446	170	276
MWH STATION USE	-	-	-
MWH GENERATED NET	446	170	276
DOLLARS PER MWH GENERATED	448	174	274.09
<u>EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS</u>			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	6,782	5,690	1,092
567 TRANSMISSION RENT	-	-	-

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>	
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
<u>MILLSTONE NUCLEAR POWER GENERATION EXPENSES</u>				
<u>OPERATION:</u>				
NUCLEAR EXPENSES				
517 OPER SUPERVISION & ENG	284,491	329,104	(44,614)	
518 NUCLEAR FUEL EXPENSE & AMORT	162,564	356,059	(193,495)	
524 MISC EXP NUCLEAR	590,793	348,087	242,706	
			-	
TOTAL OPERATIONS	1,037,848	1,033,251	4,598	
<u>MAINTENANCE:</u>				
528 MAINT SUPERVISION & ENG	20,066	81,214	(61,148)	
530 MAINT REACTOR EQUIPMENT	271,113	2,322	268,791	
531 MAINT OF MISC PLANT	455,917	13,333	442,584	
		-	-	
TOTAL NUCLEAR MAINTENANCE	747,096	96,869	650,227	
TOTAL NUCLEAR EXPENSE	1,784,944	1,130,120	654,825	
	-	-	-	

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>HYDRO POWER GENERATION EXPENSES</u>			
OPERATION:			
535 SUPERVISION AND ENGINEERING	18,240	10,500	7,741
536 WATER FOR POWER	750	298	452
537 HYDRAULIC EXPENSE	583,637	506,628	77,008
538 ELECTRIC EXPENSE	126,664	114,797	11,867
539 MISCELLANEOUS	14,721	15,075	(354)
540 RENTS	2,507	6,028	(3,521)
TOTAL HYDRO OPERATION EXPENSE	746,519	653,326	93,194
HYDRO MAINTENANCE:			
541 SUPERVISION AND ENGINEERING	-	-	-
542 STRUCTURES	8,871	23,726	(14,855)
543 RES. DAMS AND WW	196,948	217,581	(20,633)
544 ELECTRIC PLANT	333,981	372,701	(38,721)
545 MISCELLANEOUS	190,390	429,623	(239,233)
TOTAL HYDRO MAINTENANCE	730,189	1,043,631	(313,442)
TOTAL HYDRO POWER EXPENSE	1,476,708	1,696,957	(220,249)
<u>OPERATION BY PLANT</u>	-	-	-
01 DEFORGE OPER	10,827	4,543	6,284
203 HUNTINGTON FALLS	10,101	6,390	3,711
BELDENS 204	8,019	6,166	1,854
205 PROCTOR	14,258	25,974	(11,716)
206 CENTER RUTLAND	14,670	7,554	7,116
207 PITTSFORD	14,227	14,263	(36)
208 GLEN	10,840	12,951	(2,111)
209 PATCH	8,120	4,573	3,547
210 CARVER FALLS	13,306	12,660	645
02 MIDDLESEX OPER	13,982	10,661	3,321
211 CAVENDISH	30,667	16,982	13,685
212 SALISBURY	8,961	17,268	(8,307)
213 SILVER LAKE	10,302	13,728	(3,426)
214 MIDDLEBURY LOWER	13,307	12,830	477
215 WEYBRIDGE	6,342	5,776	566
216 TAFTSVILLE	19,320	9,495	9,824
217 SMITH	20,472	17,416	3,057
218 PIERCE MILLS	7,512	11,320	(3,808)
219 ARNOLD FALLS	7,935	10,127	(2,192)
06 MARSHFIELD OPER	24,898	23,438	1,460
220 GAGE	16,695	13,676	3,018
221 PASSUMPSIC	12,698	11,299	1,399
222 EAST BARNET	16,389	11,070	5,318
223 FAIRFAX	17,119	17,997	(878)
224 CLARK	20,111	14,530	5,581
225 MILTON	18,676	30,425	(11,749)
226 PETERSON	15,556	18,098	(2,542)
09 VERGENNES OPER	10,608	9,208	1,399
203 HUNTINGTON FALLS	-	-	-
15 DANVILLE OPER	13,610	13,406	204
18 GORGE OPER	11,820	11,499	321
19 ESSEX OPER	33,676	29,711	3,965
22 WATERBURY OPER	7,101	7,622	(520)
120 BARNET HYDRO OPER	4,673	10,207	(5,534)
121 DEWEY'S MILLS HYDRO OPER	58,543	31,057	27,486
122 NEWBURY HYDRO OPER	14,255	12,019	2,236
123 OTTAUQUECHEE HYDRO OPER	29,054	17,591	11,463
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	27,785	19,795	7,990
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	55,270	34,020	21,250
128 KELLEYS HYDRO	-	21,646	(21,646)

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
129 SOMERSWORTH HYDRO	19,243	36,805	(17,562)
130 ROLLINGSFORD HYDRO	33,276	15,759	17,518
131 SALMON FALLS HYDRO	42,298	21,771	20,528
TOTAL OPERATION BY PLANT	746,519	653,326	93,194
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	27,477	25,042	2,435
203 HUNTINGTON FALLS	28,489	12,442	16,047
204 BELDENS	16,373	69,388	(53,015)
205 PROCTOR	20,472	29,075	(8,603)
206 CENTER RUTLAND	7,913	5,120	2,793
207 PITTSFORD	37,572	47,317	(9,745)
208 GLEN	17,929	18,540	(611)
209 PATCH	6,146	3,030	3,116
210 CARVER FALLS	14,067	31,748	(17,681)
211 CAVENDISH	(1,368)	13,516	(14,885)
02 MIDDLESEX MAINT	39,031	30,761	8,270
212 SALISBURY	9,738	33,347	(23,608)
213 SILVER LAKE	37,368	52,197	(14,829)
214 MIDDLEBURY LOWER	11,403	10,710	693
215 WEYBRIDGE	40,551	18,123	22,429
216 TAFTSVILLE	5,558	1,931	3,627
217 SMITH	18,475	32,572	(14,097)
218 PIERCE MILLS	4,927	6,853	(1,925)
06 MARSHFIELD MAINT	50,894	51,283	(389)
219 ARNOLD FALLS	13,591	8,530	5,061
220 GAGE	11,391	10,164	1,226
221 PASSUMPSIC	6,093	8,939	(2,846)
222 EAST BARNET	5,628	14,172	(8,544)
223 FAIRFAX	19,096	27,820	(8,724)
224 CLARK	21,518	29,046	(7,528)
225 MILTON	24,519	26,972	(2,453)
226 PETERSON	25,407	23,077	2,330
09 VERGENNES MAINT	23,357	26,841	(3,484)
15 DANVILLE MAINT	11,139	6,751	4,388
18 GORGE MAINT	22,349	7,638	14,711
19 ESSEX MAINT	42,385	129,686	(87,301)
22 WATERBURY MAINT	10,092	8,280	1,812
120 BARNET HYDRO OPER	213	3,216	(3,002)
121 DEWEY'S MILLS HYDRO OPER	25,614	146,337	(120,723)
122 NEWBURY HYDRO OPER	24,882	19,278	5,604
123 OTTAUQUECHEE HYDRO OPER	8,213	9,153	(940)
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	16,219	9,620	6,599
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	4,170	4,889	(719)
128 KELLEYS HYDRO	-	3,601	(3,601)
129 SOMERSWORTH HYDRO	15,834	13,998	1,836
130 ROLLINGSFORD HYDRO	2,488	1,923	565
131 SALMON FALLS HYDRO	2,976	10,704	(7,727)
TOTAL HYDRO MAINTENANCE	730,189	1,043,631	(313,442)
TOTAL HYDRO POWER EXPENSE	1,476,708	1,696,957	(220,249)
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	121,839	113,169	8,670
MWH STATION USE	(768)	(818)	50
MWH GENERATED NET	121,072	112,351	8,720
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	6.17	5.82	0.35
HYDRO MAINTENANCE PER MWH	6.03	9.29	(3.26)

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>OTHER POWER GENERATION EXPENSE</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENG	0	54,177	(54,177)
547 FUEL	486,776	54,304	432,472
548 GENERATION EXPENSE	138,368	107,635	30,733
549 MISCELLANEOUS	205,785	357,103	(151,318)
550 RENTS	96,245	195,365	(99,120)
TOTAL OTHER OPERATION EXPENSE	927,174	768,584	158,590
<u>OTHER POWER MAINTENANCE:</u>			
551 SUPERVISION AND ENG	5,842	6,981	(1,139)
552 STRUCTURES	20,248	14,547	5,701
553 ELECTRIC PLANT	26,440	20,324	6,116
554 MISCELLANEOUS	90,809	958,387	(867,578)
TOTAL OTHER PWR MAINTENANCE	143,338	1,000,237	(856,899)
TOTAL OTHER POWER EXPENSE	1,070,512	1,768,822	(698,309)
<u>OTHER POWER OPERATION EXPENSE BY PLANT</u>	0	0	0
05 BERLIN OTHER OPER	238,672	34,571	204,100
200 ASCUTNEY	64,236	18,894	45,342
201 RUTLAND	2,874	(3,606)	6,481
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	1,535	0	1,535
16 COLCHESTER OTHER OPER	51,058	45,691	5,367
19 ESSEX OTHER OPER	39,763	291	39,472
92 SEARSBURG WIND OTHER MAINT	2,010	2,533	(523)
LOWELL KCW WIND 91 OPERATION	(728)	300,554	(301,282)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	414,777	235,989	178,788
107 CSJ SOLAR	0	0	0
108 RPMC SOLAR	0	2,158	(2,158)
111 BRIDPORT NPS 100	0	3,696	(3,696)
112 FERRISBURG NPS 100	0	0	0
113 STAFFORD HILL SOLAR	0	1,198	(1,198)
119 PANTON BATTERY STORAGE	0	2,536	(2,536)
140-144 SOLAR	45,636	53,622	(7,985)
OTHER OPER	67,340	70,458	(3,118)
TOTAL OTHER POWER OPERATION BY PLANT	927,174	768,584	158,590
<u>OTHER POWER MAINTENANCE BY PLANT</u>	0	0	0
05 BERLIN OTHER MAINT	9,794	21,677	(11,884)
200 ASCUTNEY	8,135	3,480	4,655
201 RUTLAND	316	1,570	(1,254)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	821	0	821
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	15,769	26,585	(10,815)
19 ESSEX OTHER MAINT	11,041	8,540	2,501
92 SEARSBURG WIND OTHER MAINT	0	67,894	(67,894)
LOWELL KCW WIND 91 MAINTENANCE	55,743	733,282	(677,540)
99 MT EQUINOX OTHER MAINT	(197)	(1,100)	903
96 STONY BROOK OTHER MAINT	41,918	31,237	10,681
96 STONY BROOK OTHER OPER	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	0	107,073	(107,073)
TOTAL OTHER POWER MAINTENANCE	143,338	1,000,237	(856,899)
TOTAL OTHER POWER EXP BY PLANT	1,070,512	1,768,822	(698,309)
<u>OTHER POWER GENERATION INFORMATION:</u>	0	0	0
MWH GENERATED GROSS OTHER	53,116	44,098	9,018
MWH STATION USE OTHER	(46)	(51)	5
MWH GENERATED NET OTHER	53,070	44,047	9,023
<u>COST PER OTHER PWR MWH GENERATED</u>			
OPERATIONS EXPENSE PER MWH	17.47	17.45	0.02
OTHER POWER MAINTENANCE PER MWH	2.70	22.71	(20.01)
TOTAL OTHER POWER PER MWH	20.17	40.16	64.63
FUEL PER MWH	2.61	2.44	17.87

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		<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>GAS TURBINE AND DIESEL EXPENSES</u>				
<u>GT & D OPERATION BY FERC:</u>				
546 SUPERVISION AND ENGINEERING		-	604	(604)
547 FUEL		283,767	1,931	281,836
548 GENERATION EXPENSE		88,760	74,624	14,136
549 MISCELLANEOUS		25,612	23,051	2,560
550 RENTS		-	-	-
TOTAL GAS TURBINE AND DIESEL OPERATION		398,139	100,210	297,929
<u>GT&D MAINTENANCE:</u>				
551 SUPERVISION AND ENGINEERING		-	-	-
552 STRUCTURES		4,532	1,261	3,271
553 ELECTRIC PLANT		9,727	9,408	319
554 MISCELLANEOUS MAINT		31,616	51,183	(19,567)
TOTAL GT & D MAINTENANCE		45,875	61,852	(15,977)
TOTAL GT & D EXPENSE		444,014	162,062	281,952
<u>GAS TURBINE AND DIESEL EXPENSE BY PLANT OPERATION:</u>				
05 BERLIN GT OPER		238,672	34,571	204,100
200 ASCUTNEY GT		64,236	18,894	45,342
201 RUTLAND GT		2,874	(3,606)	6,481
202 ST ALBANS GT		-	-	-
09 VERGENNES GT OPER		1,535	-	1,535
16 COLCHESTER GT OPER		51,058	45,691	5,367
19 ESSEX GT OPER		39,763	291	39,472
87 OTHER GT OPER		-	4,369	(4,369)
TOTAL GT&D OPERATION EXP BY PLANT		398,139	100,210	297,929
<u>MAINTENANCE BY PLANT</u>				
05 BERLIN GT MAINT		9,794	21,677	(11,884)
200ASCUTNEY		8,135	3,480	4,655
201 RUTLAND GT MAINT		316	1,570	(1,254)
202 ST ALBANS GT		-	-	-
09, 22 VERGENNES GT MAINT		821	-	821
16 COLCHESTER GT MAINT		15,769	26,585	(10,815)
19 ESSEX GT MAINT		11,041	8,540	2,501
OTHER GT MAINT		-	-	-
TOTAL MAINTENANCE BY PLANT		45,875	61,852	(15,977)
TOTAL GT & D EXP BY PLANT		444,014	162,062	281,952
<u>MWH GENERATION INFORMATION GT & D</u>				
MWH GENERATED GROSS GT		781	118	663
MWH STATION USE GT		(46)	(50)	4
MWH GENERATED NET GT		735	67	668
<u>COST PER GT & D MWH GENERATED NET</u>				
OPERATIONS EXPENSE GT		541.62	1,489.00	(947.38)
MAINTENANCE EXPENSE GT		62.41	919.05	(856.64)
TOTAL GT & D COST PER MWH NET		604.03	2,408.05	(1,804.03)
FUEL COST ONLY PER MWH GT		386.03	28.70	357.33
<u>OTHER GENERATION EXPENSES</u>				
92 SEARSBURG		2,010	70,427	(68,417)
103 KINGDOM		55,014	1,033,836	(978,822)
99 MT EQUINOX		(197)	(1,100)	903
111 BRIDPORT NPS 100 OTHER OPER		-	3,696	(3,696)
112 FERRISBURG NPS 100 OTHER OPER		-	-	-
TOTAL WIND		56,827	1,106,859	(1,050,032)
107 CSJ SOLAR		-	-	-
108 RPMC SOLAR OTHER OPER		-	2,158	(2,158)
217 SMITH HYDRO		-	-	-
OTHER		569,672	499,900	69,772
TOTAL OTHER		569,672	502,058	67,614
TOTAL OWNED O&M w/o FUEL		2,263,454	3,466,005	(1,202,551)

Green Mountain Power Corporation
Generation Plants

Tab 5

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	203,009	52,373	150,636
548 GENERATION EXPENSE	47,599	25,424	22,174
549 MISCELLANEOUS	164,170	158,191	5,979
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	414,777	235,989	178,788
<u>MAINTENANCE:</u>			
551 SUPERVISION AND ENGINEERING	5,842	6,981	(1,139)
552 STRUCTURES	15,716	13,286	2,430
553 ELECTRIC PLANT	16,713	8,977	7,736
554 MISCELLANEOUS	3,647	1,994	1,654
TOTAL MAINTENANCE	41,918	31,237	10,681
TOTAL STONY BROOK PLANT 96 EXPENSE	456,695	267,226	189,469
<u>STONY BROOK MWH GENERATION INFORMATION</u>	-	-	-
MWH GENERATED GROSS	3,083	374	2,709
MWH STATION USE	0	0	0
MWH GENERATED NET	3,083	374	2,709
<u>COST PER MWH GENERATED NET</u>			
STONY BROOK OPERATIONS EXPENSE	134.55	630.82	(496.27)
MAINTENANCE	13.60	83.50	(69.90)
TOTAL STONY BROOK PER MWH	148.14	714.32	(566.17)
FUEL COST PER MWH	65.85	140.00	(74.15)
<u>EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS</u>			
408 PROPERTY TAXES	29,114	28,814	300
555 PURCHASED POWER	(57,278)	95,841	(153,119)
567 TRANSMISSION RENT	6,307	5,100	1,206

Green Mountain Power Corporation
Purchase Power

Tab 5

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF PURCHASED POWER EXPENSE</u>			
NEPOOL:			
DEMAND 721, 740	97,658	49,678	47,980
DEMAND 722	2,347,836	303,802	2,044,034
ENERGY 720	73,003	62,692	10,311
ENERGY DA 760	5,545,843	3,243,695	2,302,148
DA CONGESTION 801	61,040	131,966	(70,926)
DA LOSSES 803	336,276	249,395	86,881
ENERGY RT 761	666,292	1,670,121	(1,003,829)
RT CONGESTION 802	1,805	(13,094)	14,899
RT LOSSES 804	(28,207)	(11,772)	(16,435)
ENERGY RT REG SETTLEMENT 712	65,550	59,745	5,806
DA OPERATING RESERVE 780	(554,971)	15,356	(570,327)
RT OPERATING RESERVE 781	218,349	98,924	119,426
WINTER RELIABILITY	(388,511)	(4,107)	(384,403)
AUCTION REVENUE RIGHTS 715	(154,373)	(42,729)	(111,644)
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	0	1,991,874	(1,991,874)
SHEI MITIGATION FEE 754	0	0	0
ICAP SETTLEMENT 749	855,899	1,048,572	(192,673)
ENERGY SAVINGS 723	0	0	0
	-----	-----	-----
TOTAL ISO/NEPOOL	9,143,491	8,854,117	289,374
	0	0	(0)
<u>STONY BROOK (MMWEC)</u>			
DEMAND 770	153,080	153,080	(0)
ENERGY 771	92,701	24,582	68,119
	-----	-----	-----
TOTAL STONY BROOK (MMWEC)	245,781	177,662	68,119
<u>NextEra</u>			
NEXTERA DEMAND 725	4,586,700	4,396,261	190,440
NEXTERA ENERGY (System) 726	2,779,940	2,754,420	25,520
NEXTERA NUCLEAR 727	6,841,557	6,510,034	331,523
	-----	-----	-----
TOTAL NextEra	14,208,197	13,660,715	547,483
<u>ENTERGY</u>			
DEMAND 710	20,507	20,226	281
	0	0	-----
TOTAL ENTERGY	20,507	20,226	281
<u>MORETOWN LANDFILL</u>			
DEMAND 830	0	(9,300)	9,300
ENERGY 831	0	0	0
	-----	-----	-----
TOTAL MORETOWN LANDFILL	0	(9,300)	9,300
	0	0	

Green Mountain Power Corporation

Tab 5

Resales

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		<i>Jun-25</i> <i>QTD</i>	<i>Jun-24</i> <i>QTD LAST YEAR</i>	<i>Jun-25</i> <i>PRIOR QTD CHANGE</i>
REQUIREMENT SALES:				
VT ELEC CO-OP RESALE		673,050	661,921	11,129
HQ 9701 SWAPS ENERGY		-	-	-
HQ 9701 SWAPS DEMAND		-	-	-
HQ 9701 ENERGY DELIVERED		-	-	-
		-----	-----	-----
SUBTOTAL HQ 9701		-	-	-
MS/NEPOOL FINANCIAL SETTLEMENT		-	-	-
SUBTOTAL POWER MARKETING SETTLEMENT		-	-	-
MISC OTHER UTILITIES DEMAND		-	-	-
MISC OTHER UTILITIES ENERGY		49,604	2,378,391	(2,328,786)
MISC OTH UTILITIES GMP TRANS		-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN		373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL		-	-	-
MISC OTHER UTILITIES VOLTG CONTRL		-	-	-
MISC OTHER UTIL GMP VT SOLAR		774,900	825,783	(50,883)
		-----	-----	-----
SUBTOTAL MISC OTHER UTILITIES		1,198,379	3,578,048	(2,379,670)
NEPOOL SALES DA		2,605,878	2,607,180	(1,302)
ISO NE DA CONGESTION		11,781	(57,583)	69,364
ISO NE DA LOSSES		(192,005)	(156,706)	(35,299)
NEPOOL SALES RT		2,836,567	816,302	2,020,265
ISO NE NCPC CREDITS		238,064	28,024	210,040
ISO NE RT CONGESTION		(41,311)	2,832	(44,143)
ISO NE RT LOSSES		(56,968)	(15,790)	(41,178)
NEPOOL SALES		-	-	-
NEPOOL SALES SUBTOTAL		5,402,006	3,224,259	2,177,747
		-----	-----	-----
TOTAL OTHER UTILITIES		7,273,435	7,464,229	(190,794)
TOTAL RESALE REVENUES		7,273,435	7,464,229	(190,794)
ENERGY REQUIREMENT SALES		-	-	-
ENERGY MISC OTH UTILITIES		6,899,560	7,090,354	(190,794)
		-----	-----	-----
TOTAL ENERGY		6,899,560	7,090,354	(190,794)
DEMAND REQUIREMENT SALES		-	-	-
DEMAND MISC OTH UTILITIES		-	-	-
		-----	-----	-----
TOTAL DEMAND		-	-	-
FUEL ADJUSTMENT		-	-	-
TOTAL TRANSMISSION		373,875	373,875	-
		-----	-----	-----
TOTAL REVENUES FROM REALES		7,273,435	7,464,229	(190,794)

Green Mountain Power Corporation
Transmission

Tab 5

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	<i>Jun-25</i>	<i>Jun-24</i>	<i>Jun-25</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
TRANSMISSION EXPENSES			
<u>OPERATION:</u>			
567 RENTS	273,895	289,425	(15,530)
<u>TRANSMISSION BY OTHERS</u>			
VELCO	9,591,670	11,375,517	(1,783,847)
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	77,356	87,903	(10,547)
OTHER	-	-	-
NEPCO	469,477	496,518	(27,042)
ISO-NE	21,625,374	19,927,756	1,697,617
PHASE I	32,987	30,014	2,972
PHASE II	748,191	725,016	23,175
MISC UTILITIES	115,526	82,340	33,186
TOTAL TRANSMISSION BY OTHERS	32,660,580	32,725,066	(64,485)

Green Mountain Power Corporation
Composition of Total Benchmark Load

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	2024			2025									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646
Total Load	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	- 4,328,646

Green Mountain Power Corporation
Buy-Throughs

Tab 5

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	FY2025	<u>Date</u>	<u>Billed KWh's</u>	<u>Dollars</u>			
		October	-	\$ -			
		November	-	\$ -			
		December	-	\$ -			
		January	2,717,216	\$ 602,714			
		February	1,057,069	\$ 228,049			
		March	550,788	\$ 108,159			
		April	-	\$ -			
		May	-	\$ -			
		June	-	\$ -			
		July					
		August					
		September					
		Total	4,325,073	\$ 938,922			

Green Mountain Power Corporation
Power Costs in Base Rates

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		0	0	1	0	
	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
Component A						
<u>Demand Charges</u>						
Capacity Purchases	555	438,000	438,000	438,000	438,000	1,752,000
Misc Independent	555	114,761	110,702	102,583	115,979	444,024
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,361,469	4,361,469	4,413,852	4,518,619	17,655,410
Granite	555	177,422	177,422	147,211	81,466	583,523
ISO Demand Charges	555	1,038,884	76,075	295,846	763,068	2,173,873
Batteries	555	796,204	973,133	972,950	932,362	3,674,649
Other	555	124,570	125,921	125,921	125,921	502,333
FCM (net)	555	1,044,753	1,044,753	1,220,406	1,571,710	4,881,622
Total Component A demand		8,231,064	7,442,476	7,851,770	8,682,125	32,207,434
<u>Joint Owned Unit O &M</u>						
McNeil	500, 502-514	734,678	734,678	734,678	734,678	2,938,711
Wyman	500, 502-514	122,473	122,473	122,473	122,473	489,891
Millstone	517, 519-531	288,239	288,239	288,239	288,239	1,152,957
Stony Brook	546, 548-554	1,002,038	1,002,038	1,002,038	1,002,038	4,008,152
Total Joint Owned Unit O &M		2,147,428	2,147,428	2,147,428	2,147,428	8,589,711
Line Losses	447, 555	971,381	1,295,611	845,128	818,788	3,930,908
Ancillary services (excl credits)	555	555,825	(217,332)	(39,708)	158,366	457,151
<u>Trans. Rent and Trans by others</u>						
Velco - Specific Facilities	565	(53,180)	(47,568)	(56,027)	(225,675)	(382,449)
VELCO - Common Charge	565	8,922,000	9,002,000	12,213,000	3,223,000	33,360,000
ISO - New England RNS	565	20,129,993	22,882,538	18,567,713	20,383,280	81,963,524
ISO - New England -Ancillary	561, 575	1,620,113	1,731,086	1,396,193	1,908,864	6,656,256
NEP/Grid	565	476,476	650,364	295,648	438,435	1,860,923
Phase I&II	565	650,928	701,597	701,597	701,597	2,755,718
Other	565	236,138	236,138	236,138	236,138	944,552
Highgate	561.1-573	0	0	0	0	0
Rents	567	202,679	202,679	202,679	202,679	810,715
Total Transmission related		32,185,147	35,358,834	33,556,941	26,868,318	127,969,240
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		44,090,846	46,027,016	44,361,558	38,675,024	173,154,444
Component B						
<u>Contract Energy Charges</u>						
Deerfield	555	1,892,465	1,617,268	1,513,969	1,185,847	6,209,550
VEPP	555	0	0	0	0	0
Ryegate	555	2,357,319	2,303,962	1,933,663	2,356,252	8,951,196
HQUS	555	18,047,844	17,398,149	17,599,610	17,793,012	70,838,615
Net Metered	555	9,200,595	8,128,625	18,803,597	17,270,628	53,403,446
Granite	555	4,276,183	4,237,651	3,607,429	2,618,337	14,739,600
Moretown Landfill	555	0	0	0	0	0
NextEra Nuclear	555	4,922,042	7,406,933	6,748,398	7,736,562	26,813,935
Standard Offer	555	3,043,174	3,126,972	6,951,296	6,578,460	19,699,902
Enel	555	1,119,803	1,268,440	2,101,970	446,541	4,936,754
NextEra	555	5,245,271	5,174,044	2,779,940	5,291,472	18,490,726
Shell	555	0	0	0	0	0
Great River Hydro	555	2,034,203	2,514,914	3,437,746	1,236,727	9,223,590
BP	555	5,850,328	5,270,856	753,192	7,272,128	19,146,504
Solar PPAs	555	867,520	1,241,330	2,583,510	2,504,585	7,196,944
Other Renewables	555	490,466	535,239	480,523	434,686	1,940,915
RES	555	5,048,043	5,597,708	5,597,708	5,597,708	21,841,168
Other	555	136,734	154,072	69,158	172,021	531,984
Total Contract Energy Charges		64,531,989	65,976,162	74,961,712	78,494,965	283,964,828
<u>Fuel</u>						
Steam Generation	501	1,404,182	2,262,661	632,087	1,535,771	5,834,702
Gas turbine & Diesel	547	182,913	174,318	165,529	247,193	769,954
Nuclear	518	335,085	327,501	187,793	334,934	1,185,312
Other Generation	547	182,386	94,991	18,626	122,179	418,181
Total Fuel		2,104,566	2,859,471	1,004,035	2,240,077	8,208,149
<u>Co.-owned O&M</u>						
Hydro	535-545	1,691,435	1,691,435	1,691,435	2,255,247	7,329,552
GT/Diesel & Other	546, 548-554	203,905	203,905	203,905	203,905	815,621
Solar	546, 548-554	156,144	156,144	156,144	156,144	624,576
Wind	546, 548-554	1,168,922	1,363,743	1,168,922	1,168,922	4,870,509
Total Owned Unit O &M		3,220,406	3,415,227	3,220,406	3,784,218	13,640,258
ISO purchases balancing	555	6,090,782	13,474,329	205,967	2,437,423	22,208,500
NCPC Credits	447	(622,632)	(130,388)	(12,212)	(313,817)	(1,079,049)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	210,655	(207,163)	235,480	63,830	302,802
Other ISO	555	1,512,352	3,081,698	745,422	1,177,224	6,516,697
<u>Resales</u>						
ISO resales balancing	447	(1,072,647)	(1,850,216)	(4,992,349)	(1,683,920)	(9,599,132)
Unit Resales	447	(696,369)	(696,369)	(696,369)	(696,369)	(2,785,475)
Other Resales	447	0	0	0	0	0
RECs	454	(3,346,361)	(3,601,175)	(5,333,568)	(4,199,579)	(16,480,683)
Total Component B		71,932,743	82,321,577	69,338,525	81,304,051	304,896,896
Total Component A & Component B		116,023,589	128,348,593	113,700,082	119,979,076	478,051,340
		0	0	0	0	0
Retail Sales		1,033,378	1,113,747	940,348	1,042,621	4,130,093
Component A Rate		0.04267	0.04133	0.04718	0.03709	0.04193
Component B Rate		0.06961	0.07391	0.07374	0.07798	0.07382
Total Rate		0.11228	0.11524	0.12091	0.11507	0.11575

**Green Mountain Power Corporation
Load at Retail and System Boundary**

	2024			2025									
<u>Retail Load (Sales)</u>													
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	169,357	149,299	177,683	194,928	182,039	166,553	162,208	143,064	162,299	183,894	175,838	148,800	2,015,961
Off-Peak	147,355	183,393	206,291	202,326	178,259	189,643	144,170	165,669	162,938	181,641	183,368	169,079	2,114,133
All	316,712	332,692	383,974	397,254	360,298	356,195	306,378	308,733	325,237	365,535	359,206	317,879	4,130,093
GMP Losses	4.62%	4.62%	10.08%	12.51%	6.42%	0.98%	-1.76%	-0.19%	-0.19%	4.96%	3.75%	3.75%	4.6%
<u>System Boundary Load - Including Losses</u>													
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	177,561	156,532	197,609	222,812	194,523	168,196	159,394	142,791	161,989	193,499	182,697	154,605	2,112,209
Off-Peak	154,494	192,277	229,426	231,268	190,484	191,514	141,670	165,353	162,627	191,128	190,521	175,675	2,216,437
All	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646

Forward prices used in model

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