Attachment 1

GREEN MOUNTAIN POWER CORPORATION
Q4 FY2025 Power Supply and Retail Revenue Adjustor

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	GREEN MOUNTAIN POWER REGULATION PLAN				
	ACTUAL AND BASE RATE POWER COSTS				
	FOURTH QUARTER, FY2025				
	FERC				
Component A	Account(s)	Q4 Actual	Q4 Base Rates	Q4 Variance	
Demand Charges					
Capacity Purchases	555	438,000	438,000	0	
Yankees	555	21,784	44,250	(22,466)	
Stony Brook PPA	555	143,196	135,000	8,196	
Seabrook	555	5,034,521	4,518,619	515,902	
Batteries	555	1,202,515	932,362	270,153	
ISO Demand Charges	555	3,292,015	763,068	2,528,947	
Granite Reliable	555	(272,291)	81,466	(353,757)	
Other	555	100,845	197,650	(96,805)	
Net FCM	555	1,484,742	1,571,710	(86,968)	
Total Demand		11,445,327	8,682,125	2,763,202	
Joint Owned Unit O &M					
McNeil	500, 502-514	570,517	734,678	(164,161)	
Wyman	500, 502-514	69,159	122,473	(53,314)	
Stony Brook	546, 548-554	375,715	288,239	87,476	
Millstone	517, 519-531	844,253	1,002,038	(157,785)	
Total Joint Owned Unit O&M		1,859,644	2,147,428	(287,784)	
Line Losses	447, 555	830,110	818,788	11,322	
Ancillary services	555	123,116	158,366	(35,250)	
SHEI Mitigation Fee	555	0	0	0	
Purchased Transmission and Highgate					
VELCO - Other	565	(69,203)	(225,675)	156,472	
VELCO - Common Charge	565	2,678,466	3,223,000	(544,534)	
ISO-NE RNS	565	24,999,404	20,383,280	4,616,124	
ISO-NE Ancillary	561.4&.8,575.7	2,185,632	1,908,864	276,768	
Phase I & II	565	767,783	701,597	66,186	
NEP/Grid	565	409,285	438,435	(29,150)	
Other TbyO	565	144,455	236,138	(91,683)	
				0	
Rents	567	276,836	202,679	74,157	
Total Transmission related		31,392,658	26,868,318	4,524,340	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		(750,000)	(750,000)	0	
Total Component A		**44,900,855**	**37,925,024**	**6,975,831**	

Component B	FERC			
	Account(s)	Q4 Actual	Q4 Base Rates	Q4 Variance
Contract Energy Charges				
Ryegate	555	2,434,971	2,356,252	78,719
HQUS	555	17,842,703	17,793,012	49,691
Net Metered	555	19,511,051	17,270,628	2,240,423
Granite	555	1,939,815	2,618,337	(678,522)
NextEra Nuclear	555	7,808,473	7,736,562	71,911
Standard Offer	555	6,600,520	6,578,460	22,060
Enel	555	95,183	446,541	(351,358)
NextEra	555	5,291,472	5,291,472	0
Shell	555	0	0	0
Great River Hydro	555	692,263	1,236,727	(544,464)
BP	555	7,272,128	7,272,128	0
Solar PPAs	555	2,384,105	2,504,585	(120,480)
Other Renewables	555	147,924	434,686	(286,762)
Deerfield	555	862,896	1,185,847	(322,951)
First Light	555	118,310	0	118,310
Other	555	160,378	172,021	(11,643)
Total Contract Energy Charges		73,162,192	72,897,256	264,936
Fuel				
Steam Generation	501	1,932,933	1,535,771	397,162
Gas turbine & Diesel	547	248,599	247,193	1,406
Nuclear	518	382,396	334,934	47,462
Other Generation	547	154,946	122,179	32,767
Total Fuel		2,718,874	2,240,077	478,797
Co.-owned O&M				
Hydro	535-545	2,287,411	2,255,247	32,164
Wind	546, 548-554	1,477,462	1,168,922	308,540
Solar	546, 548-554	45,241	156,144	(110,903)
Diesel/GT	546, 548-554	139,661	203,905	(64,244)
Total Owned Unit O &M		3,949,775	3,784,218	165,557
ISO purchases balancing	555	11,112,404	2,437,423	8,674,981
NCPC Credits	447	(179,150)	(313,817)	134,667
ISO ANI Adjustment	555	0	1,177,224	(1,177,224)
Congestion	447, 555	69,530	63,830	5,700
Resales				
ISO resales balancing	447	(3,854,729)	(1,683,920)	(2,170,809)
Unit Resales	447	(574,146)	(696,369)	122,223
System Resales	447	0	0	0
Other Resales	447	(47,316)	0	(47,316)
RECs	454	(3,841,849)	(4,199,579)	357,730
RES	555	6,079,430	5,597,708	481,722
Other	555	443,349	0	443,349
Total Component B		**89,038,364**	**81,304,051**	**7,734,313**
		(6)	*5*	*11*
Total Component A & B		**133,939,219**	**119,229,076**	**14,710,143**

GREEN MOUNTAIN POWER				**Tab 2**
GREEN MOUNTAIN POWER REGULATION PLAN				**Page 3**
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION				
FOURTH QUARTER, FY2025				
PSA Collection/(Refund) Calcs				
	Q4 Actual	Q4 Base Rates	Q4 Variance	
Retail Sales Revenue	195,594,485	195,689,589	$ (95,104)	
Component A	44,900,855	37,925,024	$ 6,975,831	
Component B:				
Nominal Component B	89,038,364	81,304,051	$ 7,734,313	
Retail Sales kWh	1,027,313,080	1,042,620,540	(15,307,460)	
Average Rate ($/kWh)	$0.086671	$0.077980	$0.008691	
Actual Sales MWh			1,027,313	
Component B "Cost Variance"			$ 8,927,996	
Base Efficiency Band Adjustor *			307,000	
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			862,100	
Total Company Adjustment			$ 1,169,100	
Net Component B Variance #			6,565,213	
Component A Variance			6,975,831	

Net Component A&B Collection/(Refund)			$ 13,541,044	
Retail Sales Revenue Collection/(Refund)			95,104	

Total Net Collection/(Refund)			**$ 13,636,148**	
* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -$150,000 and +$307,000; beyond those values it is -$150,000 if the cost variance is negative and +$307,000 if the cost variance is positive.				
# The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment				

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
ACTUAL AND BASE RATE POWER COSTS
VARIANCE EXPLANATIONS
FOURTH QUARTER, FY2025

Component A	Q4 Actual	Q4 Base Rates	Q4 Variance	Variance Comment
Demand Charges				
Seabrook	5,034,521	4,518,619	515,902	higher price than forecasted and PFP penalty charge
Batteries	1,202,515	932,362	270,153	invoice timing mismatch
ISO Demand Charges	3,292,015	763,068	2,528,947	Unbudgeted Day-Ahead Ancillary Services Initiative (DASI) began March 1 and has higher costs than previous reserve markets
Granite Reliable	(272,291)	81,466	(353,757)	PFP credit
Net FCM	1,484,742	1,571,710	(86,968)	Higher FCM charges beginning in June due to higher obligation resulting from high 2024 summer peak, offset by lagging PFP credits from June event when GMP owned units performed well.
Other, net	703,825	814,900	(111,075)	
Total Demand	**11,445,327**	**8,682,125**	**2,763,202**	
	0	0	0	
Joint Owned Unit O &M				
Other, net	1,859,644	2,147,428	(287,784)	
Total Joint Owned Unit O&M	**1,859,644**	**2,147,428**	**(287,784)**	
	0	0	0	
Line Losses	830,110	818,788	11,322	
Ancillary services	123,116	158,366	(35,250)	
SHEI Mitigation Fee	0	0	0	
Purchased Transmission and Highgate				
VELCO - Other	(69,203)	(225,675)	156,472	
VELCO - Common Charge	2,678,466	3,223,000	(544,534)	timing differences from VELCO's original budget
ISO-NE RNS	24,999,404	20,383,280	4,616,124	new rate went into effect January 1, coupled with higher peak loads
ISO-NE Ancillary	2,185,632	1,908,864	276,768	higher rates and loads
Other, net	1,598,359	1,578,849	19,510	
Total Transmission related	31,392,658	26,868,318	4,524,340	
GF Transition Fee Payment	(750,000)	(750,000)	0	
Other, net	0	0	0	
Total Component A	**44,900,855**	**37,925,024**	**6,975,831**	
	0	0	0	
Component B				
Contract Energy Charges				
Net Metered	19,511,051	17,270,628	2,240,423	higher billed volumes and rate than forecasted
Granite	1,939,815	2,618,337	(678,522)	lower generation than forecasted
Enel	95,183	446,541	(351,358)	lower volume than forecasted
Great River Hydro	692,263	1,236,727	(544,464)	lower generation than forecasted
Other Renewables	147,924	434,686	(286,762)	lower generation than forecasted from hydros
Deerfield	862,896	1,185,847	(322,951)	lower generation than forecasted
First Light	118,310	0	118,310	new contract entered into after benchmark was set
Other, net	49,794,750	49,704,491	90,259	
Total Contract Energy Charges	**73,162,192**	**72,897,256**	**264,936**	
Fuel	0	0	(0)	
Other, net	2,718,874	2,240,077	478,797	
Total Fuel	**2,718,874**	**2,240,077**	**478,797**	higher fueld costs, primarily from McNeil
Co.-owned O&M	0	0	0	
Wind	1,477,462	1,168,922	308,540	KCW blade repairs following damage in the winter
Solar	45,241	156,144	(110,903)	
Other, net	2,427,072	2,459,152	(32,080)	
Total Owned Unit O &M	**3,949,775**	**3,784,218**	**165,557**	primarily wind, offset by solar
Net ISO Interchange	7,257,675	1,930,727	5,326,948	more balancing purchases needed due to low hydro and wind conditions for both owned and purchased resources
NCPC Credits	(179,150)	(313,817)	134,667	
Congestion	69,530	63,830	5,700	
Unit Resales	(574,146)	(696,369)	122,223	lower generation from KCW
System Resales	0	0	0	
Other Resales	(47,316)	0	(47,316)	
RECs	(3,841,849)	(4,199,579)	357,730	lower volumes, end of fiscal year accounting adjustments, higher REC expenses and brokerage fees
RES	6,079,430	5,597,708	481,722	higher loads in CY24 led to higher compliance costs, and a year-end true up at the time of CY24 filing in August
Other	443,349	0	443,349	
Total Component B	**89,038,364**	**81,304,051**	**7,734,313**	
	0	0	(0)	
Total Component A & B	**133,939,219**	**119,229,076**	**14,710,143**	

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
FOURTH QUARTER, FY2025

MWh

Sales by Class	Q4 Actual (1)	Q4 Base Rates	Q4 Variance	% Var.	Comments	Itron Est. Class impact (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
Residential	380,297	378,029	2,268	0.6%	See comments	1.7%	-1.1%	(4,272)
Small C&I	389,359	395,300	(5,940)	-1.5%	below Sales by	0.6%	-2.1%	(8,176)
Large C&I	256,736	268,374	(11,638)	-4.3%	Month regarding	0.0%	-4.3%	(11,638)
Public Street and Highway	922	918	3	0.3%	overall monthly			3
	----------------	----------------	---------------		variances	-----	-------	-------
Total	1,027,313	1,042,621	(15,307)	-1.5%		0.8%	-2.3%	(24,083)
						8,776	(24,083)	
							ok	
Residential & Small C&I	769,656	773,328	(3,672)	-0.5%				
Small & Large C&I	646,095	663,674	(17,579)	-2.6%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.
(2) This section uses Itron methodology to approximate weather impact

Sales by Month	Q4 Actual (1)	Q4 Base Rates	Q4 Variance	% Var.	Comments	Itron Normalization Monthly Calc (2)	Itron Weather normalized variance (%)	Itron weather-normalized var
JUL	382,540	365,535	17,005	4.7%		3.1%	1.5%	5,588
AUG	345,934	359,206	(13,272)	-3.7%		1.2%	-4.9%	(17,487)
SEP	298,838	317,879	(19,041)	-6.0%		-2.2%	-3.8%	(12,184)
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Total	1,027,313	1,042,621	(15,307)	-1.5%		0.8%	-2.3%	(24,083)
						8,776	(24,083)	

Summary: Retail sales volumes were lower than forecast (15,307 MWh, 1.5%) for the July - September period. August and September volumes were lower by 13,272 MWh (3.7%) and 19,041 MWh (6.0%), respectively and July was higher by 17,005 MWh (4.7%). Residential sales were higher than forecast by 2,268 MWh (0.6%), Small C&I were lower than budget by 5,940 MWh (1.5%), and Large C&I was lower than buget by 11,638 MWH (4.3%). In total, retail revenues were lower than budget by $95,104 and the average rate variance was 1.4% higher overall.

On a weather-normalized basis, sales volume was 8,776 MWh lower than forecast-- with a hotter July and milder August and September. July had more CDD than normal-- under normal weather, sales would have been lower.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
FOURTH QUARTER, FY2025

Revenue

Revenue by Class	Q4 Actual	Avg Actual Rate	Q4 Base Rates	Avg Base Rate	Q4 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Residential	$ 88,257,759	$ 0.2321	$ 87,357,289	$ 0.2311	$ 900,469	$ 0.0010	1.0%	0.4%
Small C&I	$ 77,926,444	0.2001	$ 77,776,047	0.1968	150,397	0.0034	0.2%	1.7%
Large C&I	$ 28,633,502	0.1115	$ 29,796,596	0.1110	(1,163,094)	0.0005	-3.9%	0.5%
OTHER SALES	$ 776,780	0.8429	$ 759,657	0.8272	17,123	0.0157	2.3%	1.9%
TRANSMISSION CUSTOMER 1								
	----------------		----------------		---------------	-----------	-------	-------
TOTAL	$ 195,594,485	$ 0.1904	$ 195,689,589	$ 0.1877	$ (95,104)	$ 0.0027	0.0%	1.4%
Small & Large C&I	$ 106,559,946	$ 0.1649	$ 107,572,642	$ 0.1621	$ (1,012,697)	$ 0.0028	-0.9%	1.8%

Revenue by Month	Q4 Actual	Avg Actual Rate	Q4 Base Rates	Avg Base Rate	Q4 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
JUL	$ 72,041,768	$ 0.1883	$ 68,579,168	$ 0.1876	$ 3,462,600	$ 0.0007	5.0%	0.4%
AUG	64,650,311	0.1869	$ 67,291,282	0.1873	(2,640,971)	(0.0004)	-3.9%	-0.2%
SEP	58,902,406	0.1971	$ 59,819,139	0.1882	(916,733)	0.0089	-1.5%	4.7%
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Total	$ 195,594,485	$ 0.1904	$ 195,689,589	$ 0.1877	$ (95,104)	$ 0.0027	0.0%	1.4%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2025

		Capacity MW	$/ KW-yr	FERC Acct(s)	Energy MWh Source	Energy MWh	Capacity Source	(a*b)/12 capacity Costs ($000)	Energy $ Source	Energy Costs ($000)	Total Costs ($000)
	Purchase Power										
1	NextEra Seabrook PPA	225	$ 78.47	555	LTC-1	433,767	LTC-1	17,655	LTC-1	26,814	44,469
2	Granite Reliable PPA	81	$ 7.16	555	LTC-1	176,705	LTC-1	584	LTC-1	14,740	15,323
3	HQUS PPA	-		555	LTC-1	1,053,447		-	LTC-1	70,839	70,839
4	Moretown	3	$ -	555	LTC-1	-	LTC-1	-	LTC-1	-	-
5	VEPPI	-		555	LTC-1	-		-		-	-
6	Standard Offer	97	$ -	555	LTC-1	131,386		-	LTC-1	19,700	19,700
7	Ryegate	17	$ -	555	LTC-1	116,720		-	LTC-1	8,951	8,951
8	Solar PPAs	52	$ -	555	LTC-1	77,135		-	LTC-1	7,197	7,197
9	Misc Independent	9	$ 49.34	555	LTC-1	43,419	LTC-1	444	LTC-1	1,941	2,385
10	Net Metered	311	$ -	555	LTC-1	320,098		-	LTC-1	53,403	53,403
11	Enel	20	$ 13.86	555	LTC-1	95,741	LTC-1	274	LTC-1	4,937	5,211
12	Stony Brook	14	$ 38.15	555	LTC-1	2,276	LTC-1	540	LTC-1	190	730
13	NYPA	1	$ 50.00	555	LTC-1	6,016	LTC-1	30	LTC-1	30	60
14	Yankees	-		555		-	LTC-1	198		-	198
15	Deerfield	30	$ -	555	LTC-1	97,896		-	LTC-1	6,210	6,210
16	RES	-		555	RECs	-		-	RECs	21,841	21,841
17	Shell	-		555		-		-		-	-
18	Energy and Cap Purch	125	$ 14.02	555		-	LTC-1	1,752		-	1,752
19	Citigroup/Exgen	-		555		-		-		-	-
20	NextEra	-		555	LTC-1	386,800		-	LTC-1	18,491	18,491
21	BP	-		555	LTC-1	221,600		-	LTC-1	19,147	19,147
22	Great River Hydro	-		555		207,066		-		9,224	9,224
23	Batteries	-		555		12,977		3,675		312	3,987
24	Other, net	-		555		-		-		-	-
25	Amortization/Deferrals	-		555		-		-		-	-
26	ANI Adj	-		555	R-1	-		-	R-1	6,517	6,517
27	Losses/Congestion #	-		555	FCL-1	-	AS-1	-	FCL-1	4,234	4,234
28	Ancillary	-		555	AS-1	-	AS-1	2,174	AS-1	457	2,631
29	ISO Purchase	-		555	R-1	321,186		4,882	R-1	22,209	27,090
30	Sub-Total	985				3,704,235		32,207		317,381	349,588
						-		-		0	317,381
	Owned Entitlements										
31	Hydro	111	$ 65.81	535-545	UOM	391,098	UOM	7,330	UOM	-	7,330
32	Peakers	101	$ 8.12	546-554	UOM	1,663	UOM	816	UOM	770	1,586
33	KCW	55	$ 81.51	546,548-554	UOM	185,627	UOM	4,483	UOM	-	4,483
34	Searsburg	6	$ 64.53	546,548-554	UOM	10,940	UOM	387	UOM	-	387
35	Other GMP Solar	3	$ 208.19	546,548-554	UOM	40,825	UOM	625	UOM	-	625
36	Wyman	16	$ 31.61	500-514	UOM	2,181	UOM	490	UOM	444	934
37	McNeil	18	$ 162.81	546-554	UOM	63,067	UOM	2,939	UOM	5,390	8,329
38	Stonybrook	30	$ 37.94	500-514	UOM	4,909	UOM	1,153	UOM	418	1,571
39	Millstone	21	$ 187.57	517-532	UOM	150,389	UOM	4,008	UOM	1,185	5,193
40	Sub-Total	361				850,700		22,230		8,208	30,438
						-		-		0	
	Trans. Rent and Trans by others										
41	Velco Specific Facilities			565			Trans.	(382)			(382)
42	VELCO Common Charges			565			Trans.	33,360			33,360
43	ISO - RNS			565			Trans.	81,964			81,964
44	ISO - Other transmission			561/575			Trans.	6,656			6,656
45	NEP			565			Trans.	1,861			1,861
46	Phase I and II	77		565			Trans.	2,756			2,756
47	Others			565			Trans.	945			945
48	Rents			567			Trans.	811			811
49	Sub-Total	77						127,969			127,969
								0			
	Resales										
50	ISO Resale			447	Recon.	(202,741)		-	Recon.	(9,599)	(9,599)
51	Unit Resale			447	LTC	(23,572)		-	LTC	(2,785)	(2,785)
52	NCPC Credit			447		-		-	Ancil.	(1,079)	(1,079)
53	System Resale			447	LTC	-		-	LTC	-	-
54	REC sale			454		-		-	REC	(16,481)	(16,481)
55	Sub-Total					(226,313)		0		(29,944)	(29,944)
						-					
						------------		------------			------------
56	Total				L-1	4,328,622		182,407		295,645	478,051

Green Mountain Power Corporation
Ancillary Service Cost Forecast

New England ISO Power Supply

		2024			2025									
		Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**TOTAL**
DEMAND 55530-22-721, 740	1	18,723	17,158	501,621	43,022	20,777	(60,616)	15,400	9,143	12,623	14,146	17,281	64,720	**$673,998**
DEMAND 55530-22-722- RESERVES	1	78,430	153,234	269,719	5,741	43,167	23,985	(1,375)	161,965	98,091	184,292	296,674	185,954	**1,499,875**
ENERGY RT REG SETTLEMENT 712	2	9,286	20,092	75,740	91,297	87,792	96,584	20,054	12,244	23,329	17,068	16,279	37,593	**507,358**
OPERATING RESERVE - NCPC	2	23,419	79,707	666,795	81,578	11,056	187,361	40,929	18,585	57,771	44,365	20,071	272,551	**1,504,189**
AUCTION REVENUE RIGHTS 715	2	(60,930)	(81,345)	(176,939)	(482,245)	(273,376)	(17,380)	(78,747)	(67,131)	(66,743)	(59,775)	(135,616)	(54,171)	**(1,554,396)**
WINTER RELIABILITY PROGRAM	2	-	-	-	-	-	-	-	-	-	-	-	-	-
FORWARD CAPACITY MARKET	1	348,251	348,251	348,251	348,251	348,251	348,251	348,251	348,251	523,903	523,903	523,903	523,903	**4,881,622**
		$417,179	**$537,097**	**$1,685,187**	**$87,644**	**$237,668**	**$578,184**	**$344,513**	**$483,056**	**$648,974**	**$724,000**	**$738,593**	**$1,030,551**	**$7,512,646**
NCPC CREDIT 782	2	-	-	(622,632)	-	-	(130,388)	-	-	(12,212)	-	-	(313,817)	**($1,079,049)**

Green Mountain Power Corporation
Congestion & Loss Expense and Credits

			2024			2025									
Load															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Year**
Total		Losses	$46,303	$103,014	$87,890	($179,747)	$98,149	$71,588	$198,396	$42,893	$11,431	$8,820	$50,930	$10,050	$549,716
		Cong	$162,266	$318,576	$545,344	$654,756	$549,204	$598,902	$446,630	$319,959	$265,662	$378,086	$269,682	$146,981	$4,656,048
Total		Combined	$208,569	$421,590	$633,234	$475,009	$647,352	$670,490	$645,026	$362,852	$277,093	$386,906	$320,613	$157,031	$5,205,764
Production															
		Period	**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Total		Losses	$6,733	($28,270)	($5,014)	$117,293	($252,330)	($62,116)	($28,775)	$8,244	$3,291	$509	($6,976)	$496	($246,914)
		Cong	$51,697	$18,614	($125,116)	($185,047)	($134,682)	($187,522)	($98,933)	($59,259)	($28,930)	($52,976)	($2,548)	$79,562	($725,141)
Total		Combined	$58,430	($9,655)	($130,130)	($67,754)	($387,011)	($249,638)	($127,708)	($51,015)	($25,639)	($52,467)	($9,524)	$80,058	($972,055)
Net Congestion & Losses															**FCL-1**
Component			**Oct**	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	Year
Congestion	**1**		213,963	337,190	420,228	469,709	414,522	411,380	347,697	260,700	236,731	325,110	267,135	226,543	3,930,908
															0
Losses	**2**		53,035	74,744	82,876	(62,454)	(154,181)	9,472	169,621	51,137	14,722	9,329	43,954	10,546	302,802
															0
Combined	**3**		266,999	411,934	503,103	407,255	260,341	420,852	517,318	311,837	251,453	334,440	311,089	237,089	4,233,710

Green Mountain Power Corporation
Power Supply Reconciliation

	2024			2025									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Net ANI (Purchase/(Sale) MWh	20,143	13,233	52,722	88,319	47,161	(17,882)	(48,109)	(46,548)	(19,473)	13,798	15,230	(148)	**118,444**
Net ANI (Purchase/(Sale) $	$875,830	$940,068	$4,714,590	$10,249,287	$5,115,645	($659,120)	($1,830,866)	($1,505,606)	($704,488)	$1,031,978	$887,471	$11,278	**$19,126,065**

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
ANI MWh													
Purchase	20,143	32,647	52,722	88,319	47,161	12,450	0	0	5,827	21,740	20,322	19,856	**321,186**
Resales	0	(19,414)	0	0	0	(30,331)	(48,109)	(46,548)	(25,300)	(7,942)	(5,093)	(20,004)	**(202,741)**
Net	20,143	13,233	52,722	88,319	47,161	(17,882)	(48,109)	(46,548)	(19,473)	13,798	15,230	(148)	**118,444**
ANI Total Dollars													
Purchases	$670,028	$1,591,561	$3,829,193	$8,730,559	$4,060,893	$682,876	$0	$0	$205,967	$1,021,770	$775,300	$640,353	**$22,208,500**
Resales	$0	($1,072,647)	$0	$0	$0	($1,850,216)	($2,127,701)	($1,697,053)	($1,167,595)	($547,995)	($288,747)	($847,178)	($9,599,132)
Additional ANI Adjustment	$205,802	$421,153	$885,397	$1,518,727	$1,054,751	$508,220	$296,835	$191,447	$257,140	$558,203	$400,918	$218,103	**$6,516,697**

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

		Source	Oct 2024	Nov	Dec	Jan 2025	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	244,893	2,938,711
Stony Brook	2	Budget/Forecast	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	96,080	1,152,957
Wyman 4	3	Forecast	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	40,824	489,891
Millstone	4	Forecast	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	334,013	4,008,152
GMP Hydro	5	Forecast #	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	563,812	845,718	845,718	7,329,552
GMP Wind	6	Forecast #	389,641	389,641	389,641	584,461	389,641	389,641	389,641	389,641	389,641	389,641	389,641	389,641	4,870,509
GMP G.T. & Diesel	7	Forecast	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	67,968	815,621
Other	8	Forecast	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	52,048	624,576
GMP G.T. & Diesel															
Total JO			715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	715,809	8,589,711
Total Co-owned			1,073,469	1,073,469	1,073,469	1,268,289	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,073,469	1,355,375	1,355,375	13,640,258
Total			1,789,278	1,789,278	1,789,278	1,984,098	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	1,789,278	2,071,184	2,071,184	22,229,969
															22,229,969

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	2,867	3,616	7,888	7,411	8,376	7,847	1,872	1,441	3,941	8,370	7,824	1,614	63,067
		Variable Prod. Costs	$ 245,027	$ 309,095	$ 674,166	$ 633,456	$ 715,941	$ 670,678	$ 160,007	$ 123,194	$ 336,813	$ 715,371	$ 668,731	$ 137,994	5,390,473
		Avg. Variable Cost	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47	$85.47
Stony Brook	10	Production MWh	0	0	882	124	334	5	0	34	481	1,409	1,573	65	4,909
	10	Variable Prod. Costs	$ 4	$ -	$ 182,382	$ 25,588	$ 68,394	$ 1,009	$ -	$ 1,206	$ 17,420	$ 56,618	$ 63,057	$ 2,504	418,181
		Avg. Variable Cost	$35.09	$0.00	$206.67	$205.53	$204.47	$203.27	$0.00	$35.35	$36.21	$40.17	$40.08	$38.74	$35.09
Wyman 4	11	Production MWh	88	274	496	575	427	192	42	6	12	22	20	27	2,181
	11	Variable Prod. Costs	$ 18,128	$ 56,258	$ 101,507	$ 117,102	$ 86,686	$ 38,798	$ 8,495	$ 1,169	$ 2,410	$ 4,379	$ 4,020	$ 5,277	444,229
		Avg. Variable Cost	$206.38	$205.41	$204.45	$203.68	$202.93	$202.16	$201.47	$200.79	$200.10	$199.41	$198.72	$198.03	$203.67
Millstone	12	Production MWh	14,319	13,876	14,319	14,319	12,933	14,300	0	9,969	13,857	14,319	14,319	13,857	150,389
	12	Variable Prod. Costs	$ 112,858	$ 109,369	$ 112,858	$ 112,858	$ 101,936	$ 112,706	$ -	$ 78,575	$ 109,218	$ 112,858	$ 112,858	$ 109,218	1,185,312
		Avg. Variable Cost	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88	$0.00	$7.88	$7.88	$7.88	$7.88	$7.88	$7.88
GMP Hydro	13	Production MWh	24,609	34,140	43,288	37,907	30,169	41,947	51,702	45,446	32,357	22,665	15,260	11,607	391,098
	13	Variable Prod. Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
KCW	14	Production MWh	15,378	17,729	19,848	20,189	16,199	16,928	15,487	13,825	12,701	12,159	11,950	13,233	185,627
	14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
GMP G.T. & Diesel	15	Production MWh	92	147	144	172	121	93	73	96	183	218	191	134	1,663
	15		$ 43,031	$ 70,529	$ 69,353	$ 74,266	$ 56,036	$ 44,016	$ 37,530	$ 43,572	$ 84,427	$ 102,510	$ 85,201	$ 59,483	769,954
			$467.19	$480.94	$481.75	$431.92	$462.68	$470.79	$516.00	$455.05	$460.68	$470.89	$446.16	$444.71	$462.87
Searsburg	16	Production MWh	812	1,232	1,230	1,171	1,078	1,272	1,054	821	579	486	537	668	10,940
GMP Solar	17	Production MWh	2,900	1,725	1,081	1,359	2,088	3,493	4,110	4,684	5,161	5,220	4,879	4,125	40,825
Total		Production MWh	61,065	72,740	89,177	83,228	71,727	86,077	74,340	76,323	69,273	64,867	56,554	45,329	850,700
		Variable Prod. Costs	419,047	545,252	1,140,267	963,271	1,028,993	867,207	206,032	247,717	550,286	991,735	933,867	314,475	8,208,149

Green Mountain Power Corporation
Purchase Power Contract Forecast

			2024			2025									
Major Contracts															
Energy			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
NextEra Seabrook	1	Production MWh	0	39,056	40,293	40,285	36,379	40,214	38,961	40,251	38,945	40,235	40,226	38,921	433,767
	1	Variable Production Costs $	0	2,242,814	2,679,228	2,678,669	2,418,939	2,309,324	2,119,615	2,189,813	2,438,970	2,771,719	2,771,141	2,193,702	26,813,935
		Average Variable Cost $/MWh	-	57.43	66.49	66.49	66.49	57.43	54.40	54.40	62.63	68.89	68.89	56.36	61.82
Granite Reliabile Wind	2	Production MWh	14,963	18,500	18,190	13,983	15,153	21,991	16,682	14,521	11,597	9,671	9,329	12,124	176,705
	2	Variable Production Costs $	1,251,781	1,523,128	1,501,274	1,161,956	1,260,344	1,815,351	1,414,293	1,216,746	976,390	815,903	781,681	1,020,752	14,739,600
		Average Variable Cost $/MWh	83.66	82.33	82.53	83.10	83.18	82.55	84.78	83.79	84.19	84.36	83.79	84.19	83.41
Deerfield PPA	3	Production MWh	9,415	10,376	10,044	7,251	7,833	10,413	9,333	8,235	6,300	5,779	6,047	6,869	97,896
	3	Variable Production Costs $	597,212	658,147	637,105	459,913	496,828	660,527	591,973	522,361	399,635	366,555	383,573	435,720	6,209,550
		PPA Price Charged $/MWh	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43
HQUS PPA	4	Production MWh	89,471	86,705	89,471	89,471	80,812	89,351	86,585	89,471	86,585	89,471	89,471	86,585	1,053,447
	4	Variable Production Costs $	6,242,245	5,810,128	5,995,471	5,995,471	5,415,264	5,987,413	5,802,069	5,995,471	5,802,069	5,995,471	5,995,471	5,802,069	70,838,615
		Average Variable Cost $/MWh	69.77	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.01	67.24
Solar PPAs	5	Production MWh	4,336	2,890	2,007	2,746	4,008	6,566	8,311	9,370	10,101	10,106	9,450	7,244	77,135
	5	Variable Production Costs $	410,402	270,459	186,659	254,671	373,628	613,031	771,606	871,006	940,898	942,258	881,342	680,985	7,196,944
		Average Variable Cost $/MWh	94.64	93.58	93.01	92.73	93.23	93.37	92.84	92.96	93.15	93.24	93.27	94.00	93.30
SPEED Standard Offer	6	Production MWh	9,300	7,240	4,824	4,462	6,392	11,829	12,372	17,114	15,207	15,282	14,484	12,880	131,386
	6	Variable Production Costs $	1,416,335	1,043,351	583,488	502,321	842,595	1,782,056	1,876,257	2,703,555	2,371,484	2,380,811	2,238,317	1,959,333	19,699,902
		Average Variable Cost $/MWh	152.30	144.10	120.96	112.58	131.82	150.65	151.66	157.98	155.94	155.80	154.54	152.12	149.94
Ryegate	7	Production MWh	10,353	10,033	10,353	10,353	9,351	10,339	10,019	5,176	10,019	10,353	10,353	10,019	116,720
	7	Variable Production Costs $	793,954	769,410	793,954	793,954	717,120	792,887	768,343	396,977	768,343	793,954	793,954	768,343	8,951,196
		Average Variable Cost $/MWh	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69	76.69
Misc Renewable	8	Production MWh	3,735	3,622	3,824	3,779	3,207	3,624	4,019	3,956	3,465	3,453	3,440	3,294	43,419
	8	Variable Production Costs $	793,954	769,410	793,954	793,954	717,120	792,887	768,343	396,977	768,343	793,954	793,954	768,343	8,951,196
		Average Variable Cost $/MWh	212.55	212.45	207.60	210.09	223.59	218.80	191.17	100.35	221.74	229.94	230.78	233.24	206.16
Net Metered Excess	9	Production MWh	22,221	14,597	10,931	14,460	17,702	25,798	33,427	38,370	39,499	37,840	36,674	28,580	320,098
	9	Variable Production Costs $	4,285,741	2,864,591	2,050,262	1,933,009	2,460,004	3,735,612	5,518,312	6,237,463	7,047,823	6,047,950	6,275,948	4,946,731	53,403,446
		Average Variable Cost $/MWh	192.87	196.25	187.57	133.68	138.97	144.80	165.09	162.56	178.43	159.83	171.13	173.08	166.83
NextEra System	10	Production MWh	37,200	36,050	37,200	37,200	33,600	37,150	18,400	20,400	19,200	37,200	37,200	36,000	386,800
	10	Variable Production Costs $	1,766,628	1,712,015	1,766,628	1,782,996	1,610,448	1,780,600	881,912	977,772	920,256	1,782,996	1,782,996	1,725,480	18,490,726
		Average Variable Cost $/MWh	47.49	47.49	47.49	47.93	47.93	47.93	47.93	47.93	47.93	47.93	47.93	47.93	47.80
BP System	11	Production MWh	31,200	12,000	32,800	32,000	28,800	4,000	(14,400)	(12,800)	12,000	32,000	32,800	31,200	221,600
	11	Variable Production Costs $	2,368,792	999,000	2,482,536	2,425,664	2,183,584	661,608	(166,032)	(79,776)	999,000	2,425,664	2,482,536	2,363,928	19,146,504
		Average Variable Cost $/MWh	75.92	83.25	75.69	75.80	75.82	165.40	11.53	6.23	83.25	75.80	75.69	75.77	86.40
Shell	12	Production MWh	14,732	15,711	16,074	19,194	17,544	19,424	34,087	31,197	11,486	9,319	9,300	9,000	207,066
	12	Variable Production Costs $	644,242	687,024	702,937	859,510	785,615	869,789	1,526,416	1,396,985	514,345	417,292	416,434	403,000	9,223,590
		Average Variable Cost $/MWh	43.73	43.73	43.73	44.78	44.78	44.78	44.78	44.78	44.78	44.78	44.78	44.78	44.54
Citigroup	13	Production MWh	3,735	3,622	3,824	3,779	3,207	3,624	4,019	3,956	3,465	3,453	3,440	3,294	43,419
	13	Variable Production Costs $	150,475	158,200	181,792	200,571	166,731	167,937	176,323	157,216	146,985	158,396	143,973	132,318	1,940,915
		Average Variable Cost $/MWh	40.28	43.68	47.53	53.07	51.99	46.34	43.87	39.74	42.42	45.87	41.85	40.17	44.70
Solar PPAs	14	Production MWh	4,336	2,890	2,007	2,746	4,008	6,566	8,311	9,370	10,101	10,106	9,450	7,244	77,135
	14	Variable Production Costs $	410,402	270,459	186,659	254,671	373,628	613,031	771,606	871,006	940,898	942,258	881,342	680,985	7,196,944
		Average Variable Cost $/MWh	94.64	93.58	93.01	92.73	93.23	93.37	92.84	92.96	93.15	93.24	93.27	94.00	93.30
System Resales	15	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Variable Production Costs $	0	0	0	0	0	0	0	0	0	0	0	0	0
		Average Variable Cost $/MWh													
KCW Resale	16	Production MWh	(1,953)	(2,251)	(2,520)	(2,564)	(2,057)	(2,150)	(1,967)	(1,756)	(1,613)	(1,544)	(1,518)	(1,680)	(23,572)
	16	Variable Production Costs $	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(232,123)	(2,785,475)
		Average Variable Cost $/MWh	118.87	103.10	92.10	90.54	112.84	107.99	118.03	132.22	143.92	150.34	152.96	138.14	118.17
Other Net	17	Production MWh	(2,201)	1,795	5,812	3,385	179	2,774	6,671	1,537	(1,544)	(6,761)	(8,713)	(6,478)	(3,544)
	17	Variable Production Costs $	(950,591)	(660,903)	(356,808)	(584,912)	(744,192)	(793,676)	(606,234)	(568,667)	(1,171,144)	(1,445,094)	(1,505,772)	(1,291,410)	(10,679,402)
		Average Variable Cost $/MWh	431.93	(368.21)	(61.39)	(172.80)	(4,168.50)	(286.10)	(90.87)	(370.01)	758.66	213.73	172.82	199.36	3,013.42
Total		Production MWh	250,845	262,835	285,135	282,531	266,116	291,513	274,831	278,367	274,815	305,961	301,433	285,097	3,359,478
		Variable Production Costs $	19,949,452	18,885,109	19,953,017	19,280,296	18,845,535	21,556,254	21,982,681	23,052,783	23,632,172	24,957,964	24,884,768	22,358,156	259,338,185
			19,949,452	18,885,109	19,953,017	19,280,296	18,845,535	21,556,254	21,982,681	23,052,783	23,632,172	24,957,964	24,884,768	22,358,156	77.20
Demand Costs															
NextEra Seabrook	18	Forecast/Contract	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,453,823	1,506,206	1,506,206	1,506,206	1,506,206	17,655,410
Granite	19	Forecast (contract rates)	59,141	59,141	59,141	59,141	59,141	59,141	60,028	60,028	27,155	27,155	27,155	27,155	583,523
Stony Brook	20	Forecast	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	540,000
Batteries	21	Forecast	249,341	245,533	301,331	324,127	324,799	324,207	326,984	322,084	323,882	324,549	284,798	323,015	3,674,649
Capacity Purchases	22	Contracts	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	1,752,000
Yankees	23	Forecasts	38,254	38,254	38,254	38,254	38,254	34,194	34,194	34,194	34,194	38,660	38,660	38,660	444,024
Other Misc	24	Forecasts/Contracts	41,523	41,523	41,523	41,974	41,974	41,974	41,974	41,974	41,974	41,974	41,974	41,974	502,333
		Total	2,033,081	2,029,273	2,085,072	2,108,318	2,108,990	2,104,339	2,108,003	2,103,103	2,124,412	2,129,544	2,089,793	2,128,010	25,151,939

Green Mountain Power Corporation
Purchased Transmission Forecast

Q4 FY 2025 Workpapers

		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
		2024			2025									
VELCO Other	1	(35,746)	(9,040)	(8,393)	(12,648)	(21,723)	(13,197)	(7,885)	(248)	(47,894)	(63,038)	(82,746)	(79,891)	(382,449)
VELCO VTA - Common	2	240,000	4,562,000	4,120,000	4,104,000	2,229,000	2,669,000	3,044,000	5,197,000	3,972,000	2,230,000	(25,000)	1,018,000	33,360,000
ISO - NOATT	3	5,711,348	6,947,094	7,471,551	8,109,889	7,841,179	6,931,470	5,864,962	6,129,892	6,572,859	7,054,677	6,964,985	6,363,617	81,963,524
ISO - Other Total	4	463,572	556,082	600,459	616,083	595,173	519,830	439,357	455,523	501,313	891,733	533,672	483,458	6,656,256
NEP	5	165,697	194,623	116,156	101,038	33,205	516,122	(144,249)	310,811	129,085	86,008	192,734	159,694	1,860,923
Phase I/II	6	216,976	216,976	216,976	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	233,866	2,755,718
Other	8	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	78,713	944,552
Rents	9	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	810,715
Total		$ 6,908,118	$ 12,614,008	$ 12,663,021	$ 13,298,499	$ 11,056,972	$ 11,003,363	$ 9,576,324	$ 12,473,115	$ 11,507,502	$ 10,579,519	$ 7,963,783	$ 8,325,016	$ 127,969,240

Line 16 Detail														
ISO Schedule 1 RNS	10	93,225	113,684	122,422	128,210	123,860	109,290	92,171	96,646	103,901	111,668	110,270	100,507	1,305,854
ISO Schedule 2	11	176,793	201,576	216,990	217,167	210,570	183,072	158,835	160,157	180,009	193,072	191,270	173,391	2,262,901
ISO Schedule 3	12	119,565	145,804	157,011	164,434	158,855	140,169	118,213	123,952	133,257	143,218	141,426	128,904	1,674,809
ISO Schedule 5	13	3,176	3,873	4,171	4,347	4,200	3,706	3,125	3,277	3,523	3,786	3,739	3,408	44,330
NOATT Schedule 1 (RNS)	14	92,966	113,368	122,082	124,130	119,918	105,812	89,238	93,570	102,606	110,276	108,897	99,255	1,282,119
NOATT Schedule 2 (VAR)	15	(22,154)	(22,223)	(22,218)	(22,204)	(22,230)	(22,217)	(22,226)	(22,080)	(21,982)	(21,957)	(21,930)	(22,007)	(265,426)
Other		0	0	0	0	0	0	0	0	0	351,670	0	0	
		$ 463,572	$ 556,082	$ 600,459	$ 616,083	$ 595,173	$ 519,830	$ 439,357	$ 455,523	$ 501,313	$ 540,064	$ 533,672	$ 483,458	$ 6,304,586
Total		6,908,118	12,614,008	12,663,021	13,298,499	11,056,972	11,003,363	9,576,324	12,473,115	11,507,502	10,579,519	7,963,783	8,325,016	127,969,240

Green Mountain Power Corporation
RECs and RES Forecast

Q4 FY 2025 Workpapers

	2024			2025									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
RECs													
MA Class I													
Net RECs	44,012	41,013	34,505	54,451	53,675	57,600	64,326	69,993	70,194	40,272	39,314	51,651	621,003
Gross Revenue	(1,582,102)	(1,471,884)	(1,232,729)	(1,965,734)	(1,937,216)	(2,081,457)	(2,328,666)	(2,536,901)	(2,544,295)	(1,471,677)	(1,436,701)	(1,887,019)	$ (22,476,382)
Expenses	928,888	928,888	928,888	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	1,256,730	958,846	958,846	958,846	13,203,584
Net Revenue	$ (653,214)	$ (542,996)	$ (303,841)	$ (709,004)	$ (680,486)	$ (824,727)	$ (1,071,936)	$ (1,280,171)	$ (1,287,564)	$ (512,831)	$ (477,855)	$ (928,173)	$ (9,272,798)
CT Class I													
Net RECs	12,620	7,680	14,070	19,514	18,929	11,884	13,514	14,368	18,942	18,413	18,340	19,199	187,474
Gross Revenue	(452,970)	(276,386)	(504,810)	(699,454)	(678,549)	(426,674)	(484,948)	(515,487)	(679,002)	(664,970)	(662,369)	(692,854)	(6,738,474)
Expenses	289,627	149,641	289,627	299,281	299,281	289,627	299,281	290,029	299,281	299,281	270,319	298,879	3,374,156
Net Revenue	$ (163,343)	$ (126,746)	$ (215,183)	$ (400,173)	$ (379,268)	$ (137,047)	$ (185,667)	$ (225,458)	$ (379,720)	$ (365,689)	$ (392,050)	$ (393,975)	$ (3,364,319)
MA Class II													
Net RECs	22,598	19,579	13,834	9,837	6,700	4,652	8,485	12,275	17,732	15,939	12,935	17,995	162,563
Gross Revenue	(557,452)	(481,974)	(338,361)	(238,422)	(159,992)	(108,807)	(204,615)	(299,376)	(435,812)	(396,403)	(321,301)	(447,801)	(3,990,316)
Expenses	-	1	2	3	4	5	6	7	8	9	10	11	66
Net Revenue	$ (557,452)	$ (481,973)	$ (338,359)	$ (238,419)	$ (159,988)	$ (108,802)	$ (204,609)	$ (299,369)	$ (435,804)	$ (396,394)	$ (321,291)	$ (447,790)	$ (3,990,250)
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,250	12,167	12,167	12,167	$ 146,750
VT Tier I/ ME Existing													
Net RECs	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Revenue	-	-	-	-	-	-	-	-	-	-	-	-	$ -
Net RECs													
Net RECs	78,896	67,938	62,076	83,468	78,970	73,802	85,992	96,303	106,535	74,292	70,256	88,512	967,040
Gross Revenue	(2,592,524)	(2,230,245)	(2,075,900)	(2,903,611)	(2,775,757)	(2,616,938)	(3,018,229)	(3,351,765)	(3,659,109)	(2,533,050)	(2,420,372)	(3,027,674)	(33,205,173)
Expenses	1,230,765	1,090,779	1,230,767	1,568,265	1,568,266	1,558,613	1,568,268	1,559,017	1,568,270	1,270,303	1,241,341	1,269,903	16,724,556
Net Revenue	$ (1,361,760)	$ (1,139,465)	$ (845,133)	$ (1,335,346)	$ (1,207,492)	$ (1,058,325)	$ (1,449,961)	$ (1,792,748)	$ (2,090,839)	$ (1,262,747)	$ (1,179,030)	$ (1,757,771)	$ (16,480,617)
RES													
Tier 1 Requirement -Net (MWh)	256,061	256,061	256,061	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	256,036	3,072,506
Tier 1 Cost	246,975	246,975	246,975	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	251,629	$ 3,005,589
Tier IV Requirement -Net (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	
Tier IV Cost	-	-	-	-	-	-	-	-	-	-	-	-	
Tier 2 Requirement (MWh)	17,801	17,801	17,801	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	20,014	233,525
Tier 2 Cost	785,739	785,739	785,739	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	879,949	$ 10,276,759
Tier 3 Requirement (MWh)	22,822	22,822	22,822	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	25,305	296,206
Tier 3 Cost	649,966	649,966	649,966	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	734,325	$ 8,558,821
Total RES Requirement (MWh)	296,684	296,684	296,684	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	301,354	3,602,237
Total Cost	$ 1,682,681	$ 1,682,681	$ 1,682,681	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 1,865,903	$ 21,841,168
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	**1,682,681**	**1,682,681**	**1,682,681**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**1,865,903**	**$ 21,841,168**
Net Cost/(Revenue)	**$ 1,682,681**	**$ 1,682,681**	**$ (1,663,677)**	**$ 1,865,903**	**$ 1,865,903**	**$ (1,735,260)**	**$ 1,865,903**	**$ 1,865,903**	**$ (3,467,645)**	**$ 1,865,903**	**$ 1,865,903**	**$ (2,333,646)**	**$ 5,360,551**

Green Mountain Power Corporation
Retail Sales Forecast

	2024			2025									
	Oct	**Nov**	**Dec**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Total**
Residential	117,227	133,656	169,239	176,504	158,169	150,134	114,619	105,732	114,009	138,499	130,231	109,299	1,617,317
Small C&I	115,812	113,950	123,788	126,511	113,235	119,559	107,780	117,190	125,401	139,046	137,359	118,895	1,458,525
Large C&I	55,590	59,571	64,588	65,832	63,995	59,089	56,590	57,142	56,681	56,204	61,256	60,782	717,319
Global Foundries	27,778	25,210	26,053	28,101	24,592	27,106	27,083	28,363	28,841	31,481	30,054	28,598	333,259
StLPA	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total	316,712	332,692	383,974	397,254	360,298	356,195	306,378	308,733	325,237	365,535	359,206	317,879	4,130,093
			1,033,378			*1,113,747*			*940,348*			*1,042,621*	*4,130,093*
Less:													
Streetlight	306	306	306	306	306	306	306	306	306	306	306	306	3,673
Total net of Street-lights & GF	288,628.51	307,176.58	357,614.81	368,846.57	335,399.71	328,782.72	278,988.85	280,063.86	296,090.13	333,748.30	328,846.15	288,975.36	3,793,162

Green Mountain Power Corporation

Comparative Statement of Electric Sales

		Sep-25 QTD	Sep-24 QTD LAST YEAR	Sep-25 PRIOR QTD CHANGE
MWH				
RESIDENTIAL CUSTOMER		380,297	388,208	(7,911)
C & I SMALL		389,359	389,058	301
C & I LARGE		256,736	259,908	(3,173)
PUBLIC STREET AND HIGHWAY		922	930	(8)
OTHER SALES TO GOV'T AUTH		-	-	-
UNBILLED MWH ADJUSTMENT		-	-	-
Less Buy Through Sales		-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1	1,027,313	1,038,104	(10,791)

Green Mountain Power Corporation
Generation Plants

	Sep-25 QTD	Sep-24 QTD LAST YEAR	Sep-25 PRIOR QTD CHANGE
SUMMARY OF STEAM POWER			
OPERATION:			
500 SUPERVISION & ENG	51,168	26,664	24,504
501 FUEL	1,932,933	1,186,852	746,081
502 STEAM EXP	127,367	116,282	11,086
503 STEAM FROM OTHER	69,159	45,597	23,562
505 ELECTRIC EXPENSE	57,664	49,486	8,179
506 MISC STEAM POWER	224,223	265,105	(40,882)
TOTAL STEAM OPERATION	2,462,514	1,689,985	772,529
MAINTENANCE			-
510 SUPERVISION & ENG	-	33	(33)
511 STRUCTURES	7,613	4,581	3,032
512 BOILER PLANT	39,875	93,664	(53,788)
513 ELECTRIC PLANT	58,922	81,088	(22,166)
514 MISCELLANEOUS	3,684	1,845	1,839
TOTAL MAINTENANCE	110,094	181,212	(71,117)
TOTAL STEAM POWER			
OPERATION:			
24 MCNEIL	2,292,076	1,758,284	533,793
95 WYMAN	170,437	(68,299)	238,736
MAINTENANCE:			-
24 MCNEIL	110,094	181,212	(71,117)
TOTAL STEAM POWER EXPENSE	2,572,608	1,871,196	701,411
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	22,431	15,797	6,634
MWH STATION USE	-	-	-
MWH GENERATED - NET	22,431	15,797	6,634
COST PER MWH GENERATED:			
OPERATION EXPENSE	109.78	106.98	2.80
MAINTENANCE EXPENSE	4.91	11.47	(6.56)
TOTAL COST PER MWH	114.69	118.45	(3.76)
FUEL EXPENSE PER MWH	86.17	75.13	11.04

Green Mountain Power Corporation
Generation Plants

	Sep-25 QTD	*Sep-24 QTD LAST YEAR*	*Sep-25 PRIOR QTD CHANGE*
MCNEIL STEAM POWER GENERATION EXPENSES			
OPERATION:			
500 SUPERVISION & ENG	51,168	26,664	24,504
501 FUEL	1,831,654	1,300,748	530,907
502 STEAM EXP	127,367	116,282	11,086
505 ELECTRIC EXPENSE	57,664	49,486	8,179
506 MISC STEAM POWER	224,223	265,105	(40,882)
TOTAL MCNEIL OPERATION	2,292,076	1,758,284	533,793
MAINTENANCE			
510 SUPERVISION & ENG	-	33	(33)
511 STRUCTURES	7,613	4,581	3,032
512 BOILER PLANT	39,875	93,664	(53,788)
513 ELECTRIC PLANT	58,922	81,088	(22,166)
514 MISCELLANEOUS	3,684	1,845	1,839
TOTAL MAINTENANCE	110,094	181,212	(71,117)
TOTAL MCNEIL POWER EXPENSES	2,402,171	1,939,496	462,675
MWH INFORMATION	-	-	-
GROSS MWH GENERATED	22,209	15,651	6,558
MWH STATION USE	-	-	-
MWH GENERATED - NET	22,209	15,651	6,558
COST PER MWH GENERATED:			
OPERATION EXPENSE	103.20	112.35	(9.14)
MAINTENANCE EXPENSE	4.96	11.58	(6.62)
TOTAL COST PER MWH	108.16	123.92	(15.76)
FUEL EXPENSE PER MWH	82.47	83.11	(0.64)
OTHER EXPENSES FOR MCNEIL			
108 CHANGE IN ACCUM DEPRECIATION	276,847	273,023	3,823
408 PROPERTY TAXES	112,309	130,459	(18,149)
900 ADMIN AND GENERAL	51,518	52,392	(874)
WYMAN STEAM GENERATION EXPENSES			
OPERATION:			
501 FUEL	101,278	(113,896)	215,175
503 - 506 OTHER OPERATIONS	69,159	45,597	23,562
TOTAL WYMAN OPERATION	170,437	(68,299)	238,736
MWH GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	222	147	75
MWH STATION USE	-	-	-
MWH GENERATED NET	222	147	75
DOLLARS PER MWH GENERATED	767	(465)	1,232.60
EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	25,951	6,938	19,013
567 TRANSMISSION RENT	-	-	

Green Mountain Power Corporation

Generation Plants

	Sep-25	*Sep-24*	*Sep-25*
	QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
MILLSTONE NUCLEAR POWER GENERATION EXPENSES			
OPERATION:			
NUCLEAR EXPENSES			
517 OPER SUPERVISION & ENG	297,380	317,279	(19,898)
518 NUCLEAR FUEL EXPENSE & AMORT	382,395	343,023	39,372
524 MISC EXP NUCLEAR	376,853	361,997	14,856
			-
TOTAL OPERATIONS	1,056,629	1,022,300	34,329
MAINTENANCE:			
528 MAINT SUPERVISION & ENG	145,105	140,437	4,668
530 MAINT REACTOR EQUIPMENT	17,863	15	17,848
531 MAINT OF MISC PLANT	7,051	3,632	3,419
		-	-
TOTAL NUCLEAR MAINTENANCE	170,019	144,084	25,935
TOTAL NUCLEAR EXPENSE	1,226,648	1,166,384	60,264
	-	-	-

Green Mountain Power Corporation
Generation Plants

	Sep-25 *QTD*	*Sep-24* *QTD LAST YEAR*	*Sep-25* *PRIOR QTD CHANGE*
HYDRO POWER GENERATION EXPENSES			
OPERATION:			
535 SUPERVISION AND ENGINEERING	14,471	11,392	3,079
536 WATER FOR POWER	410	238	172
537 HYDRAULIC EXPENSE	493,736	452,388	41,347
538 ELECTRIC EXPENSE	130,557	128,318	2,240
539 MISCELLANEOUS	9,431	12,590	(3,159)
540 RENTS	18,752	12,746	6,005
TOTAL HYDRO OPERATION EXPENSE	667,356	617,671	49,685
HYDRO MAINTENANCE:			
541 SUPERVISION AND ENGINEERING	-	-	-
542 STRUCTURES	35,195	23,466	11,729
543 RES. DAMS AND WW	192,553	185,047	7,507
544 ELECTRIC PLANT	612,094	480,068	132,026
545 MISCELLANEOUS	780,213	1,100,600	(320,387)
TOTAL HYDRO MAINTENANCE	1,620,055	1,789,180	(169,125)
TOTAL HYDRO POWER EXPENSE	2,287,411	2,406,851	(119,441)
OPERATION BY PLANT	-	-	-
01 DEFORGE OPER	7,819	5,096	2,723
203 HUNTINGTON FALLS	6,284	18,118	(11,834)
BELDENS 204	4,786	15,006	(10,220)
205 PROCTOR	20,189	13,499	6,690
206 CENTER RUTLAND	6,664	6,417	246
207 PITTSFORD	9,259	11,562	(2,302)
208 GLEN	6,370	11,548	(5,178)
209 PATCH	4,110	5,680	(1,570)
210 CARVER FALLS	6,669	7,348	(679)
02 MIDDLESEX OPER	14,233	10,850	3,384
211 CAVENDISH	24,542	27,788	(3,246)
212 SALISBURY	7,493	12,851	(5,358)
213 SILVER LAKE	7,147	10,241	(3,095)
214 MIDDLEBURY LOWER	6,778	15,814	(9,036)
215 WEYBRIDGE	5,742	13,157	(7,414)
216 TAFTSVILLE	13,638	16,267	(2,629)
217 SMITH	11,712	6,963	4,748
218 PIERCE MILLS	5,535	9,890	(4,356)
219 ARNOLD FALLS	8,468	9,061	(593)
06 MARSHFIELD OPER	25,236	22,145	3,091
220 GAGE	9,966	12,480	(2,514)
221 PASSUMPSIC	8,695	10,766	(2,072)
222 EAST BARNET	11,809	12,667	(858)
223 FAIRFAX	14,377	16,280	(1,903)
224 CLARK	13,179	19,766	(6,587)
225 MILTON	22,231	26,659	(4,429)
226 PETERSON	11,173	16,164	(4,991)
09 VERGENNES OPER	10,686	13,200	(2,514)
203 HUNTINGTON FALLS	-	-	-
15 DANVILLE OPER	10,213	8,651	1,562
18 GORGE OPER	7,080	11,338	(4,257)
19 ESSEX OPER	23,307	29,480	(6,173)
22 WATERBURY OPER	12,971	6,425	6,547
120 BARNET HYDRO OPER	3,433	6,851	(3,419)
121 DEWEY'S MILLS HYDRO OPER	61,659	14,979	46,680
122 NEWBURY HYDRO OPER	9,875	11,911	(2,036)
123 OTTAUQUECHEE HYDRO OPER	34,922	23,499	11,423
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	49,660	27,776	21,884
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	42,417	22,514	19,903
128 KELLEYS HYDRO	-	5,870	(5,870)

	Sep-25	Sep-24	Sep-25
	QTD	QTD LAST YEAR	PRIOR QTD CHANGE
129 SOMERSWORTH HYDRO	26,127	27,798	(1,671)
130 ROLLINGSFORD HYDRO	48,722	27,297	21,426
131 SALMON FALLS HYDRO	32,180	15,998	16,182
TOTAL OPERATION BY PLANT	667,356	617,671	49,685
HYDRO MAINTENANCE BY PLANT			
01 DEFORGE MAINT	73,287	30,507	42,780
203 HUNTINGTON FALLS	37,296	37,087	209
204 BELDENS	24,253	41,013	(16,760)
205 PROCTOR	107,081	32,084	74,998
206 CENTER RUTLAND	4,385	18,340	(13,955)
207 PITTSFORD	101,267	44,623	56,644
208 GLEN	33,389	18,945	14,444
209 PATCH	4,136	4,184	(47)
210 CARVER FALLS	15,272	21,843	(6,571)
211 CAVENDISH	4,199	12,954	(8,756)
02 MIDDLESEX MAINT	38,113	35,599	2,514
212 SALISBURY	6,154	21,637	(15,483)
213 SILVER LAKE	89,591	138,242	(48,651)
214 MIDDLEBURY LOWER	27,420	17,388	10,032
215 WEYBRIDGE	92,115	32,686	59,429
216 TAFTSVILLE	2,913	9,359	(6,447)
217 SMITH	55,587	7,398	48,189
218 PIERCE MILLS	7,084	8,282	(1,198)
06 MARSHFIELD MAINT	77,803	70,547	7,255
219 ARNOLD FALLS	7,898	14,668	(6,770)
220 GAGE	7,430	20,249	(12,820)
221 PASSUMPSIC	17,033	6,512	10,521
222 EAST BARNET	12,409	62,501	(50,092)
223 FAIRFAX	45,289	78,981	(33,692)
224 CLARK	131,784	80,356	51,428
225 MILTON	21,164	47,892	(26,728)
226 PETERSON	87,604	41,874	45,731
09 VERGENNES MAINT	35,738	30,378	5,360
15 DANVILLE MAINT	6,800	28,131	(21,331)
18 GORGE MAINT	42,816	78,957	(36,140)
19 ESSEX MAINT	122,686	116,247	6,439
22 WATERBURY MAINT	41,439	30,689	10,751
120 BARNET HYDRO OPER	640	42,967	(42,327)
121 DEWEY'S MILLS HYDRO OPER	34,061	14,224	19,837
122 NEWBURY HYDRO OPER	16,725	21,847	(5,121)
123 OTTAUQUECHEE HYDRO OPER	8,815	5,878	2,937
124 WOODSVILLE HYDRO	-	-	-
125 MASCOMA HYDRO	11,260	17,047	(5,787)
126 LOWER VILLAGE HYDRO	-	-	-
127 EHC HYDRO	32,476	4,604	27,872
128 KELLEYS HYDRO	-	431,314	(431,314)
129 SOMERSWORTH HYDRO	44,024	3,936	40,088
130 ROLLINGSFORD HYDRO	37,985	2,109	35,877
131 SALMON FALLS HYDRO	52,635	5,101	47,533
TOTAL HYDRO MAINTENANCE	1,620,055	1,789,180	(169,125)
TOTAL HYDRO POWER EXPENSE	2,287,411	2,406,851	(119,441)
MWH HYDRO GENERATION INFORMATION:	-	-	-
MWH GENERATED GROSS	10,333	58,622	(48,288)
MWH STATION USE	(10,622)	(633)	(9,989)
MWH GENERATED NET	(289)	57,989	(58,277)
DOLLARS PER MWH GENERATED			
HYDRO OPERATIONS EXPENSE PER MWH	(2,312.95)	10.65	(2,323.60)
HYDRO MAINTENANCE PER MWH	(5,614.86)	30.85	(5,645.71)

Green Mountain Power Corporation
Generation Plants

	Sep-25 QTD	Sep-24 QTD LAST YEAR	Sep-25 PRIOR QTD CHANGE
OTHER POWER GENERATION EXPENSE			
OPERATION:			
546 SUPERVISION AND ENG	0	49,929	(49,929)
547 FUEL	403,545	449,471	(45,926)
548 GENERATION EXPENSE	138,193	117,603	20,591
549 MISCELLANEOUS	300,997	389,894	(88,897)
550 RENTS	96,245	214,331	(118,086)
TOTAL OTHER OPERATION EXPENSE	938,981	1,221,228	(282,247)
OTHER POWER MAINTENANCE:			
551 SUPERVISION AND ENG	6,897	7,185	(288)
552 STRUCTURES	22,289	16,938	5,351
553 ELECTRIC PLANT	17,042	28,459	(11,417)
554 MISCELLANEOUS	97,362	1,121,291	(1,023,928)
TOTAL OTHER PWR MAINTENANCE	143,591	1,173,873	(1,030,282)
TOTAL OTHER POWER EXPENSE	1,082,572	2,395,101	(1,312,529)
OTHER POWER OPERATION EXPENSE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER OPER	159,881	248,219	(88,339)
200 ASCUTNEY	20,849	113,458	(92,610)
201 RUTLAND	189,789	3,695	186,095
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	(1,535)	742	(2,277)
16 COLCHESTER OTHER OPER	(56,954)	82,861	(139,815)
19 ESSEX OTHER OPER	27,501	43,476	(15,975)
92 SEARSBURG WIND OTHER MAINT	2,658	2,848	(190)
LOWELL KCW WIND 91 OPERATION	(1,623)	288,885	(290,508)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	489,555	306,491	183,064
107 CSJ SOLAR	0	0	0
108 RRMC SOLAR	0	1,216	(1,216)
111 BRIDPORT NPS 100	0	0	0
112 FERRISBURG NPS 100	0	377	(377)
113 STAFFORD HILL SOLAR	0	176	(176)
119 PANTON BATTERY STORAGE	0	4,752	(4,752)
140-144 SOLAR	45,241	64,030	(18,789)
OTHER OPER	63,619	60,002	3,617
TOTAL OTHER POWER OPERATION BY PLANT	938,981	1,221,228	(282,247)
OTHER POWER MAINTENANCE BY PLANT	*0*	*0*	*0*
05 BERLIN OTHER MAINT	26,464	21,478	4,987
200 ASCUTNEY	346	199	148
201 RUTLAND	0	0	0
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	3,276	0	3,276
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	16,082	15,610	472
19 ESSEX OTHER MAINT	2,561	671	1,890
92 SEARSBURG WIND OTHER MAINT	0	85,314	(85,314)
LOWELL KCW WIND 91 MAINTENANCE	55,743	940,802	(885,060)
99 MT EQUINOX OTHER MAINT	(1,987)	(281)	(1,706)
96 STONY BROOK OTHER MAINT	41,106	45,551	(4,445)
96 STONY BROOK OTHER OPER	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	0	64,529	(64,529)
TOTAL OTHER POWER MAINTENANCE	143,591	1,173,873	(1,030,282)
	0	*0*	*0*
TOTAL OTHER POWER EXP BY PLANT	1,082,572	2,395,101	(1,312,529)
OTHER POWER GENERATION INFORMATION:	*0*	*0*	*0*
MWH GENERATED GROSS OTHER	30,631	35,491	(4,860)
MWH STATION USE OTHER	(31)	(28)	(3)
MWH GENERATED NET OTHER	30,600	35,463	(4,864)
COST PER OTHER PWR MWH GENERATED			
OPERATIONS EXPENSE PER MWH	30.69	34.44	(3.75)
OTHER POWER MAINTENANCE PER MWH	4.69	33.10	(28.41)
TOTAL OTHER POWER PER MWH	35.38	67.54	64.63
FUEL PER MWH	4.52	3.32	17.87

Green Mountain Power Corporation
Generation Plants

	Sep-25 QTD	*Sep-24 QTD LAST YEAR*	*Sep-25 PRIOR QTD CHANGE*
GAS TURBINE AND DIESEL EXPENSES			
GT & D OPERATION BY FERC:			
546 SUPERVISION AND ENGINEERING	-	216	(216)
547 FUEL	248,599	382,111	(133,512)
548 GENERATION EXPENSE	66,648	84,894	(18,246)
549 MISCELLANEOUS	24,283	20,860	3,423
550 RENTS	-	-	
TOTAL GAS TURBINE AND DIESEL OPERATION	339,531	488,082	(148,552)
GT&D MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	1,975	314	1,660
553 ELECTRIC PLANT	5,342	8,064	(2,722)
554 MISCELLANEOUS MAINT	41,413	29,579	11,834
TOTAL GT & D MAINTENANCE	48,729	37,957	10,772
TOTAL GT & D EXPENSE	388,260	526,040	(137,780)
GAS TURBINE AND DIESEL EXPENSE BY PLANT			
OPERATION:			
05 BERLIN GT OPER	159,881	248,219	(88,339)
200 ASCUTNEY GT	20,849	113,458	(92,610)
201 RUTLAND GT	189,789	3,695	186,095
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	(1,535)	742	(2,277)
16 COLCHESTER GT OPER	(56,954)	82,861	(139,815)
19 ESSEX GT OPER	27,501	43,476	(15,975)
87 OTHER GT OPER	-	(4,369)	4,369
TOTAL GT&D OPERATION EXP BY PLANT	339,531	488,082	(148,552)
MAINTENANCE BY PLANT	-	-	-
05 BERLIN GT MAINT	26,464	21,478	4,987
200ASCUTNEY	346	199	148
201 RUTLAND GT MAINT	-	-	-
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	3,276	-	3,276
16 COLCHESTER GT MAINT	16,082	15,610	472
19 ESSEX GT MAINT	2,561	671	1,890
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	48,729	37,957	10,772
	-	-	*10,772*
TOTAL GT & D EXP BY PLANT	388,260	526,040	(137,780)
MWH GENERATION INFORMATION GT & D	-	-	-
MWH GENERATED GROSS GT	418	1,084	(666)
MWH STATION USE GT	(31)	(28)	(3)
MWH GENERATED NET GT	387	1,057	(670)
COST PER GT & D MWH GENERATED NET			
OPERATIONS EXPENSE GT	877.32	461.84	415.48
MAINTENANCE EXPENSE GT	125.91	35.92	90.00
TOTAL GT & D COST PER MWH NET	1,003.23	497.75	505.48
FUEL COST ONLY PER MWH GT	642.36	361.56	280.80
OTHER GENERATION EXPENSES			
92 SEARSBURG	2,658	88,162	(85,504)
103 KINGDOM	54,120	1,229,688	(1,175,568)
99 MT EQUINOX	(1,987)	(281)	(1,706)
111 BRIDPORT NPS 100 OTHER OPER	-	-	-
112 FERRISBURG NPS 100 OTHER OPER	-	377	(377)
TOTAL WIND	54,791	1,317,945	(1,263,154)
	-	-	-
107 CSJ SOLAR	-	-	-
108 RRMC SOLAR OTHER OPER	-	1,216	(1,216)
217 SMITH HYDRO			-
OTHER	639,520	551,116	88,404
TOTAL OTHER	639,520	552,333	87,188
TOTAL OWNED O&M w/o FUEL	3,121,383	4,421,057	(1,299,674)

Green Mountain Power Corporation

Generation Plants

	Sep-25 QTD	Sep-24 QTD LAST YEAR	Sep-25 PRIOR QTD CHANGE
STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES			
OPERATION:			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	154,946	67,360	87,586
548 GENERATION EXPENSE	68,887	29,308	39,579
549 MISCELLANOUS	265,722	209,823	55,899
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	489,555	306,491	183,064
MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	6,897	7,185	(288)
552 STRUCTURES	20,315	16,624	3,691
553 ELECTRIC PLANT	11,700	19,525	(7,825)
554 MISCELLANEOUS	2,194	2,217	(24)
TOTAL MAINTENANCE	41,106	45,551	(4,445)
TOTAL STONY BROOK PLANT 96 EXPENSE	530,661	352,042	178,618
STONY BROOK MWH GENERATION INFORMATION	-	-	-
MWH GENERATED GROSS	3,119	945	2,175
MWH STATION USE	0	0	0
MWH GENERATED NET	3,119	945	2,175
COST PER MWH GENERATED NET			
STONY BROOK OPERATIONS EXPENSE	156.94	324.47	(167.53)
MAINTENANCE	13.18	48.22	(35.05)
TOTAL STONY BROOK PER MWH	170.11	372.69	(202.58)
FUEL COST PER MWH	49.67	71.31	(21.64)
EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS			
408 PROPERTY TAXES	(3,273)	2,892	(6,164)
555 PURCHASED POWER	259,626	(375,442)	635,069
567 TRANSMISSION RENT	9,242	12,156	(2,914)

Green Mountain Power Corporation
Purchase Power

	Sep-25	*Sep-24*	*Sep-25*
	QTD	*QTD LAST YEAR*	*PRIOR QTD CHANGE*
SUMMARY OF PURCHASED POWER EXPENSE			
NEPOOL:			
DEMAND 721, 740	52,951	39,747	13,204
DEMAND 722	3,239,064	422,387	2,816,677
ENERGY 720	(32,989)	65,726	(98,715)
ENERGY DA 760	10,406,209	4,720,602	5,685,607
DA CONGESTION 801	54,667	143,897	(89,230)
DA LOSSES 803	720,845	391,902	328,943
ENERGY RT 761	739,183	1,585,178	(845,996)
RT CONGESTION 802	(18,458)	(125)	(18,333)
RT LOSSES 804	(5,481)	(53,234)	47,753
ENERGY RT REG SETTLEMENT 712	15,853	114,845	(98,992)
DA OPERATING RESERVE 780	39,960	12,578	27,382
RT OPERATING RESERVE 781	198,287	417,622	(219,335)
WINTER RELIABILITY	(1,351)	262	(1,613)
AUCTION REVENUE RIGHTS 715	(129,633)	(143,339)	13,706
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	0	(30,989)	30,989
SHEI MITIGATION FEE 754	0	(52,800)	52,800
ICAP SETTLEMENT 749	1,484,743	720,897	763,845
ENERGY SAVINGS 723	0	0	0
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TOTAL ISO/NEPOOL	16,763,850	8,355,158	8,408,692
	0	0	0
STONY BROOK (MMWEC)			
DEMAND 770	143,196	153,080	(9,884)
ENERGY 771	70,765	30,096	40,669
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TOTAL STONY BROOK (MMWEC)	213,961	183,176	30,785
NextEra			
NEXTERA DEMAND 725	5,034,521	4,540,950	493,571
NEXTERA ENERGY (System) 726	5,291,472	5,242,896	48,576
NEXTERA NUCLEAR 727	7,808,473	7,377,243	431,230
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TOTAL NextEra	18,134,466	17,161,089	973,377
ENTERGY			
DEMAND 710	20,686	10,771	9,915
	0	0	---------------
TOTAL ENTERGY	20,686	10,771	9,915
MORETOWN LANDFILL			
DEMAND 830	0	0	0
ENERGY 831	0	0	0
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TOTAL MORETOWN LANDFILL	0	0	0
	0	0	

Green Mountain Power Corporation

Purchase Power

	Sep-25	*Sep-24*	*Sep-25*
	QTD	***QTD LAST YEAR***	***PRIOR QTD CHANGE***
HYDRO QUEBEC PPA	17,842,703	18,525,080	(682,377)
ENERGY AMPERSAND 55530-22-748	70,151	120,943	(50,792)
BP ENERGY 645 ENERGY	7,272,128	7,337,568	(65,440)
NATIONAL GRID BORDERLINE ENERGY	3,436	1,748	1,688
873 DECOMM DEAD YANKEE NUKES	1,097	3,083	(1,985)
872 MILLSTONE	86,179	61,219	24,961
NYPA CAPACITY 656	8,510	8,510	0
MISC INDEPENDENT CAPACITY	0	0	0
GRANITE RELIABLE ENERGY 863	1,939,814	2,247,147	(307,332)
GRANITE RELIABLE DEMAND 864	(272,290)	62,327	(334,616)
RES COMPLIANCE COST TIER I (732)	998,457	890,000	108,457
RES COMPLIANCE COST TIER II (733)	2,851,973	2,444,000	407,973
RES COMPLIANCE COST TIER III (734)	2,229,000	1,961,000	268,000
ENEL DAMS - SHELDON/LACHUTE ENERGY	95,182	540,880	(445,698)
ENEL DAMS - SHELDON/LACHUTE CAPACITY	92,333	80,464	11,868
DYNEGY CAPACITY	438,000	438,000	0
OTHER PURCHASED POWER ITEMS	0	0	0
BRISTOL BESS CAPACITY 829	65,685	0	65,685
STRATA CAPACITY 826	181,088	204,059	(22,971)
STRATA ENERGY	375,585	52,631	322,954
GMP WEG CAPACITY	119,024	128,128	(9,103)
GMP MICROGRID CAPACITY	373,875	373,875	(0)
SYSTEM RELIABILITY 858	0	0	0
GMP VT MICROGRID 811	639,721	630,598	9,122
LOW INCOME SOLAR PILOT 809	503	593	(91)
SOLAR MISC RFP 810	851,335	685,701	165,634
NEXT SUN SOLAR CITY PPA 842	248,818	246,040	2,777
GREEN MAPLE PPA 843	118,560	122,478	(3,918)
TESLA BATTERY CONTROL FEE	72,065	62,965	9,100
DEERFIELD WIND PPA 813	862,895	970,405	(107,510)
COLD RIVER ROAD SOLAR 814	158,680	153,423	5,257
SMALL POWER PRODUCERS 840	5,709	13,911	(8,202)
RYEGATE 654	2,434,971	1,993,769	441,202
SPEED 655	6,600,520	5,533,665	1,066,855
NET METERING INCENTIVE/EXCESS/REC/SITING 852-	19,511,051	16,933,123	2,577,928
PEMAQUID 845	270,712	171,751	98,962
GREAT RIVER HYDRO ENERGY	692,263	2,016,184	(1,323,922)
BRISTOL BESS ENERGY 828	(3,062)	0	(3,062)
WEG ENERGY 823	249,001	194,797	54,204
OTH PWR exp 000,657,716,724,730,750,775-6,821,824-5	267,716	(345,579)	613,295
TOTAL PURCHASED POWER	102,886,354	90,574,681	12,311,673

Green Mountain Power Corporation
Resales

	Sep-25 QTD	Sep-24 QTD LAST YEAR	Sep-25 PRIOR QTD CHANGE
REQUIREMENT SALES:			
VT ELEC CO-OP RESALE	574,146	686,054	(111,908)
HQ 9701 SWAPS ENERGY	-	-	-
HQ 9701 SWAPS DEMAND	-	-	-
HQ 9701 ENERGY DELIVERED	-	-	-
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SUBTOTAL HQ 9701	-	-	
MS/NEPOOL FINANCIAL SETTLEMENT	-	-	-
SUBTOTAL POWER MARKETING SETTLEMENT	-	-	-
MISC OTHER UTILITIES DEMAND	-	-	-
MISC OTHER UTILITIES ENERGY	51,826	33,409	18,418
MISC OTH UTILITIES GMP TRANS	-	-	-
MISC OTHER UTILITIES CVPS PH I TRAN	373,875	373,875	-
MISC OTH UTILITIES SYS CONTROL	-	-	-
MISC OTHER UTILITIES VOLTG CONTL	-	-	-
MISC OTHER UTIL GMP VT SOLAR	863,442	850,490	12,952
SUBTOTAL MISC OTHER UTILITIES	1,289,143	1,257,773	31,369
NEPOOL SALES DA	2,507,776	2,905,571	(397,795)
ISO NE DA CONGESTION	(26,428)	(114,741)	88,313
ISO NE DA LOSSES	(119,103)	(183,111)	64,008
NEPOOL SALES RT	1,346,952	1,104,813	242,139
ISO NE NCPC CREDITS	179,150	534,898	(355,747)
ISO NE RT CONGESTION	(6,893)	(23,451)	16,558
ISO NE RT LOSSES	4,357	(11,729)	16,086
NEPOOL SALES	-	-	-
NEPOOL SALES SUBTOTAL	3,885,811	4,212,250	(326,439)
TOTAL OTHER UTILITIES	5,749,100	6,156,077	(406,977)
TOTAL RESALE REVENUES	5,749,100	6,156,077	(406,977)
ENERGY REQUIREMENT SALES	-	-	-
ENERGY MISC OTH UTILITIES	5,375,225	5,782,203	(406,977)
TOTAL ENERGY	5,375,225	5,782,203	(406,977)
DEMAND REQUIREMENT SALES	-	-	-
DEMAND MISC OTH UTILITIES	-	-	-
TOTAL DEMAND	-	-	-
FUEL ADJUSTMENT	-	-	-
TOTAL TRANSMISSION	373,875	373,875	-
TOTAL REVENUES FROM RESALES	5,749,100	6,156,077	(406,977)

Green Mountain Power Corporation
Transmission

	Sep-25 QTD	Sep-24 QTD LAST YEAR	Sep-25 PRIOR QTD CHANGE
TRANSMISSION EXPENSES			
OPERATION:			
567 RENTS	276,836	298,261	(21,426)
TRANSMISSION BY OTHERS			
VELCO	-	----------------	#VALUE!
NORTHEAST UTILITIES	-	-	-
VERMONT ELECTRIC COOP	2,609,263	2,397,369	211,894
OTHER	-	-	-
NEPCO	73,101	119,472	(46,371)
ISO-NE	-	-	-
PHASE I	409,284	(201,284)	610,568
PHASE II	24,999,404	20,704,590	4,294,814
MISC UTILITIES	71,249	55,713	15,537
TOTAL TRANSMISSION BY OTHERS	28,162,301	23,075,860	5,086,441

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2024			2025									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Load for Retail Customers	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646
													-
Total Load	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646

Green Mountain Power Corporation							Tab 5
Buy-Throughs							Page 30
					Q4 FY 2025 Workpapers		
	FY2025	Date	Billed KWh's	Dollars			
		October	-	$ -			
		November	-	$ -			
		December	-	$ -			
		January	2,717,216	$ 602,714			
		February	1,057,069	$ 228,049			
		March	550,788	$ 108,159			
		April	-	$ -			
		May	-	$ -			
		June	-	$ -			
		July					
		August					
		September					
		Total	4,325,073	$ 938,922			

Green Mountain Power Corporation
Power Costs in Base Rates

	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
		0	0	0	1	
Component A						
Demand Charges						
Capacity Purchases	555	438,000	438,000	438,000	438,000	1,752,000
Misc Independent	555	114,761	110,702	102,583	115,979	444,024
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,361,469	4,361,469	4,413,852	4,518,619	17,655,410
Granite	555	177,422	177,422	147,211	81,466	583,523
ISO Demand Charges	555	1,038,884	76,075	295,846	763,068	2,173,873
Batteries	555	796,204	973,133	972,950	932,362	3,674,649
Other	555	124,570	125,921	125,921	125,921	502,333
FCM (net)	555	1,044,753	1,044,753	1,220,406	1,571,710	4,881,622
Total Component A demand		8,231,064	7,442,476	7,851,770	8,682,125	32,207,434
Joint Owned Unit O &M						
McNeil	500, 502-514	734,678	734,678	734,678	734,678	2,938,711
Wyman	500, 502-514	122,473	122,473	122,473	122,473	489,891
Millstone	517, 519-531	288,239	288,239	288,239	288,239	1,152,957
Stony Brook	546, 548-554	1,002,038	1,002,038	1,002,038	1,002,038	4,008,152
Total Joint Owned Unit O &M		2,147,428	2,147,428	2,147,428	2,147,428	8,589,711
Line Losses	447, 555	971,381	1,295,611	845,128	818,788	3,930,908
Ancillary services (excl credits)	555	555,825	(217,332)	(39,708)	158,366	457,151
Trans. Rent and Trans by others						
Velco - Specific Facilities	565	(53,180)	(47,568)	(56,027)	(225,675)	(382,449)
VELCO - Common Charge	565	8,922,000	9,002,000	12,213,000	3,223,000	33,360,000
ISO - New England RNS	565	20,129,993	22,882,538	18,567,713	20,383,280	81,963,524
ISO - New England -Ancillary	561, 575	1,620,113	1,731,086	1,396,193	1,908,864	6,656,256
NEP/Grid	565	476,476	650,364	295,648	438,435	1,860,923
Phase I&II	565	650,928	701,597	701,597	701,597	2,755,718
Other	565	236,138	236,138	236,138	236,138	944,552
Highgate	561.1-573	0	0	0	0	0
Rents	567	202,679	202,679	202,679	202,679	810,715
Total Tranismission related		32,185,147	35,358,834	33,556,941	26,868,318	127,969,240
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		**44,090,846**	**46,027,016**	**44,361,558**	**38,675,024**	**173,154,444**
Component B						
Contract Energy Charges						
Deerfield	555	1,892,465	1,617,268	1,513,969	1,185,847	6,209,550
VEPP	555	0	0	0	0	0
Ryegate	555	2,357,319	2,303,962	1,933,663	2,356,252	8,951,196
HQUS	555	18,047,844	17,398,149	17,599,610	17,793,012	70,838,615
Net Metered	555	9,200,595	8,128,625	18,803,597	17,270,628	53,403,446
Granite	555	4,276,183	4,237,651	3,607,429	2,618,337	14,739,600
Moretown Landfill	555	0	0	0	0	0
NextEra Nuclear	555	4,922,042	7,406,933	6,748,398	7,736,562	26,813,935
Standard Offer	555	3,043,174	3,126,972	6,951,296	6,578,460	19,699,902
Enel	555	1,119,803	1,268,440	2,101,970	446,541	4,936,754
NextEra	555	5,245,271	5,174,044	2,779,940	5,291,472	18,490,726
Shell	555	0	0	0	0	0
Great River Hydro	555	2,034,203	2,514,914	3,437,746	1,236,727	9,223,590
BP	555	5,850,328	5,270,856	753,192	7,272,128	19,146,504
Solar PPAs	555	867,520	1,241,330	2,583,510	2,504,585	7,196,944
Other Renewables	555	490,466	535,239	480,523	434,686	1,940,915
RES	555	5,048,043	5,597,708	5,597,708	5,597,708	21,841,168
Other	555	136,734	154,072	69,158	172,021	531,984
Total Contract Energy Charges		64,531,989	65,976,162	74,961,712	78,494,965	283,964,828
Fuel						
Steam Generation	501	1,404,182	2,262,661	632,087	1,535,771	5,834,702
Gas turbine & Diesel	547	182,913	174,318	165,529	247,193	769,954
Nuclear	518	335,085	327,501	187,793	334,934	1,185,312
Other Generation	547	182,386	94,991	18,626	122,179	418,181
Total Fuel		2,104,566	2,859,471	1,004,035	2,240,077	8,208,149
Co.-owned O&M						
Hydro	535-545	1,691,435	1,691,435	1,691,435	2,255,247	7,329,552
GT/Diesel & Other	546, 548-554	203,905	203,905	203,905	203,905	815,621
Solar	546, 548-554	156,144	156,144	156,144	156,144	624,576
Wind	546, 548-554	1,168,922	1,363,743	1,168,922	1,168,922	4,870,509
Total Owned Unit O &M		3,220,406	3,415,227	3,220,406	3,784,218	13,640,258
ISO purchases balancing	555	6,090,782	13,474,329	205,967	2,437,423	22,208,500
NCPC Credits	447	(622,632)	(130,388)	(12,212)	(313,817)	(1,079,049)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	210,655	(207,163)	235,480	63,830	302,802
Other ISO	555	1,512,352	3,081,698	745,422	1,177,224	6,516,697
Resales						
ISO resales balancing	447	(1,072,647)	(1,850,216)	(4,992,349)	(1,683,920)	(9,599,132)
Unit Resales	447	(696,369)	(696,369)	(696,369)	(696,369)	(2,785,475)
Other Resales	447	0	0	0	0	0
RECs	454	(3,346,361)	(3,601,175)	(5,333,568)	(4,199,579)	(16,480,683)
Total Component B		**71,932,743**	**82,321,577**	**69,338,525**	**81,304,051**	**304,896,896**
Total Component A & Component B		**116,023,589**	**128,348,593**	**113,700,082**	**119,979,076**	**478,051,340**
		0	*0*	*0*	*0*	*0*
Retail Sales		1,033,378	1,113,747	940,348	1,042,621	4,130,093
Component A Rate		0.04267	0.04133	0.04718	0.03709	0.04193
Component B Rate		0.06961	0.07391	0.07374	0.07798	0.07382
Total Rate		0.11228	0.11524	0.12091	0.11507	0.11575

Green Mountain Power Corporation
Load at Retail and System Boundary

Retail Load (Sales)

Period	2024 Oct	Nov	Dec	2025 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	169,357	149,299	177,683	194,928	182,039	166,553	162,208	143,064	162,299	183,894	175,838	148,800	2,015,961
Off-Peak	147,355	183,393	206,291	202,326	178,259	189,643	144,170	165,669	162,938	181,641	183,368	169,079	2,114,133
All	316,712	332,692	383,974	397,254	360,298	356,195	306,378	308,733	325,237	365,535	359,206	317,879	4,130,093
GMP Losses	4.62%	4.62%	10.08%	12.51%	6.42%	0.98%	-1.76%	-0.19%	-0.19%	4.96%	3.75%	3.75%	4.6%

System Boundary Load - Including Losses

Period	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
On-Peak	177,561	156,532	197,609	222,812	194,523	168,196	159,394	142,791	161,989	193,499	182,697	154,605	2,112,209
Off-Peak	154,494	192,277	229,426	231,268	190,484	191,514	141,670	165,353	162,627	191,128	190,521	175,675	2,216,437
All	332,055	348,809	427,035	454,079	385,006	359,710	301,064	308,144	324,616	384,628	373,219	330,280	4,328,646

GREEN MOUNTAIN POWER CORPORATION
Forward prices used in model

	2024			2025								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
On-Peak	$ 40.25	$ 55.25	$ 78.50	$ 104.00	$ 90.35	$ 61.00	$ 48.25	$ 38.75	$ 46.15	$ 69.00	$ 56.70	$ 42.35
Off-Peak	$ 31.00	$ 48.75	$ 71.00	$ 95.80	$ 83.55	$ 54.85	$ 41.25	$ 31.35	$ 35.35	$ 47.00	$ 38.15	$ 32.25
Est. ATC	$ 35.58	$ 51.63	$ 74.39	$ 99.68	$ 86.79	$ 57.63	$ 44.67	$ 34.69	$ 40.39	$ 57.41	$ 46.53	$ 36.96
Weighted avg			$ 53.94			$ 81.43			$ 39.91			$ 47.08