

Attachment 1

GREEN MOUNTAIN POWER CORPORATION Q2 FY2026 Power Supply and Retail Revenue Adjustor

Table of Contents

	<u>Tab</u>		<u>Page</u>		<u>Document</u>		
	1		1-2		Q2 FY2026 Power Costs		
	2		3		Q2 FY2026 PSRR Adjustor Calculation		
	3		4		Q2 FY2026 Variance Explanations		
	4		5-6		Q2 FY2026 Retail Sales and Revenue		
	5		7-33		Q2 FY2026 Workpapers		

GREEN MOUNTAIN POWER					Tab 1
GREEN MOUNTAIN POWER REGULATION PLAN					Page 1
ACTUAL AND BASE RATE POWER COSTS					
SECOND QUARTER, FY2026					
	FERC				
Component A	<u>Account(s)</u>	<u>Q2 Actual</u>	<u>Q2 Base Rates</u>	<u>Q2 Variance</u>	
Demand Charges					
Capacity Purchases	555	438,000	438,000	0	
Yankees	555	24,366	44,250	(19,884)	
Stony Brook PPA	555	143,196	135,000	8,196	
Seabrook	555	4,355,498	4,677,881	(322,383)	
Batteries	555	1,345,079	1,047,003	298,076	
ISO Demand Charges	555	14,506,777	757,690	13,749,087	
Granite Reliable	555	175,744	180,084	(4,340)	
Other	555	89,085	190,748	(101,663)	
Net FCM	555	<u>1,687,324</u>	<u>1,825,366</u>	<u>(138,042)</u>	
Total Demand		22,765,069	9,296,020	13,469,049	
Joint Owned Unit O &M					
McNeil	500, 502-514	574,206	623,685	(49,479)	
Wyman	500, 502-514	310,369	50,538	259,831	
Stony Brook	546, 548-554	314,832	239,707	75,125	
Millstone	517, 519-531	<u>1,013,190</u>	<u>1,178,120</u>	<u>(164,930)</u>	
Total Joint Owned Unit O&M		2,212,597	2,092,051	120,547	
Line Losses	447, 555	1,545,242	1,670,004	(124,762)	
Ancillary services	555	(121,873)	(274,605)	152,732	
SHEI Mitigation Fee	555	0	0	0	
Purchased Transmission and Highgate					
VELCO - Other	565	(98,054)	(163,971)	65,917	
VELCO - Common Charge	565	9,829,094	9,659,000	170,094	
ISO-NE RNS	565	27,102,979	25,284,741	1,818,238	
ISO-NE Ancillary	561.4&.8,575.7	2,817,294	2,268,452	548,842	
Phase I & II	565	733,413	756,519	(23,106)	
NEP/Grid	565	492,736	620,521	(127,785)	
Other TbyO	565	188,645	238,011	(49,366)	
				0	
Rents	567	<u>313,702</u>	<u>202,680</u>	<u>111,022</u>	
Total Transmission related		41,379,809	38,865,953	2,513,856	
Resales of demand/capacity/transmission	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		<u>(399,999)</u>	<u>(399,999)</u>	<u>0</u>	
Total Component A		67,380,845	51,249,424	16,131,421	

Component B	FERC				
	<u>Account(s)</u>	<u>Q2 Actual</u>	<u>Q2 Base Rates</u>	<u>Q2 Variance</u>	
<u>Contract Energy Charges</u>					
NextEra Seabrook	555	7,687,997	7,584,629	103,368	
Ryegate	555	2,444,157	2,162,245	281,912	
HQUS	555	19,187,312	18,632,635	554,677	
Net Metered	555	5,823,774	8,313,825	(2,490,051)	
Granite	555	3,826,132	3,922,348	(96,216)	
Other Independent	555	480,726	531,052	(50,326)	
Standard Offer	555	2,893,185	3,813,233	(920,048)	
Enel Purchase	555	(263,015)	1,368,056	(1,631,071)	
Solar PPAs	555	1,169,353	1,293,921	(124,568)	
Deerfield	555	1,424,215	1,583,791	(159,576)	
Great River Hydro	555	2,251,152	3,004,830	(753,678)	
NextEra	555	8,561,094	0	8,561,094	
BP	555	7,107,662	7,107,598	64	
First Light	555	725,576	946,116	(220,540)	
Other Energy	555	7,280	150,078	(142,798)	
Total Contract Energy Charges		63,326,600	60,414,357	2,912,243	
<u>Fuel</u>					
Steam Generation	501	2,675,082	2,596,802	78,280	
Gas turbine & Diesel	547	715,924	128,070	587,854	
Nuclear	518	343,090	325,967	17,123	
Other Generation	547	<u>1,210,687</u>	<u>83,738</u>	<u>1,126,949</u>	
Total Fuel		4,944,783	3,134,577	1,810,206	
<u>Co.-owned O&M</u>					
Hydro	535-545	1,851,039	1,601,684	249,355	
Wind	546, 548-554	1,212,788	1,389,699	(176,911)	
Solar	546, 548-554	49,984	130,089	(80,105)	
Diesel/GT	546, 548-554	<u>242,261</u>	<u>172,281</u>	<u>69,980</u>	
Total Owned Unit O &M		3,356,072	3,293,752	62,320	
ISO purchases balancing	555	35,040,419	14,868,598	20,171,821	
NCPC Credits	447	(132,695)	(64,957)	(67,738)	
ISO ANI Adjustment	555	0	3,769,695	(3,769,695)	
Congestion	447, 555	33,440	(87,479)	120,919	
<u>Resales</u>					
ISO resales balancing	447	(16,842,432)	(1,534,951)	(15,307,481)	
Unit Resales	447	(695,552)	(675,633)	(19,919)	
System Resales	447	0	0	0	
Other Resales	447	(25,116)	0	(25,116)	
RECs	454	(3,608,257)	(4,081,897)	473,640	
RES	555	6,474,000	6,212,658	261,342	
Other	555	<u>701,677</u>	<u>0</u>	<u>701,677</u>	
Total Component B		92,572,939	85,248,720	7,324,219	
		7	(2)	(9)	
Total Component A & B		159,953,784	136,498,144	23,455,640	

GREEN MOUNTAIN POWER				Tab 2
GREEN MOUNTAIN POWER REGULATION PLAN				Page 3
POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION				
SECOND QUARTER, FY2026				
PSA Collection/(Refund) Calcs				
	<u>Q2 Actual</u>	<u>Q2 Base Rates</u>	<u>Q2 Variance</u>	
Retail Sales Revenue	230,037,348	228,071,468	\$ 1,965,880	
Retail Sales Adjusted ^	228,979,879	228,071,468	\$ 908,411	
Component A	67,380,845	51,249,424	\$ 16,131,421	
Component B:				
Nominal Component B	92,572,939	85,248,720	\$ 7,324,219	
Component B adjusted ^	91,515,470	85,248,720	\$ 6,266,750	
Retail Sales kWh	1,140,341,900	1,127,937,522	12,404,378	
Retail Sales kWh adjusted ^	<u>1,136,096,078</u>	<u>1,127,937,522</u>	<u>8,158,556</u>	
Average Rate (\$/kWh)	\$0.080553	\$0.075579	\$0.004973	
Actual Sales MWh			<u>1,136,096</u>	
Component B "Cost Variance"			\$ 5,650,132	
Base Efficiency Band Adjustor *			307,000	
10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			<u>534,313</u>	
Total Company Adjustment			\$ 841,313	
Net Component B Variance #			5,425,437	
Component A Variance			16,131,421	

Net Component A&B Collection/(Refund)			\$ 21,556,858	
Retail Sales Revenue Collection/(Refund)			(908,411)	

Total Net Collection/(Refund)			\$ 20,648,447	
^ Component B costs and retail sales volume adjusted to remove costs and sales (kWh) associated with the buy-through program				
* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -\$150,000 and +\$307,000; beyond those values it is -\$150,000 if the cost variance is negative and +\$307,000 if the cost variance is positive.				
# The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment				

GREEN MOUNTAIN POWER					
GREEN MOUNTAIN POWER REGULATION PLAN					
ACTUAL AND BASE RATE POWER COSTS					
VARIANCE EXPLANATIONS					
SECOND QUARTER, FY2026					
Component A		<u>Q2 Actual</u>	<u>Q2 Base Rates</u>	<u>Q2 Variance</u>	<u>Variance Comment</u>
<u>Demand Charges</u>					
ISO Demand Charges		14,506,777	757,690	13,749,087	Unbudgeted Day-Ahead Ancillary Services Initiative (DASI) began March 1 and has higher costs than previous reserve markets
Other, net		<u>8,258,292</u>	<u>8,538,330</u>	<u>(280,038)</u>	
Total Demand		22,765,069	9,296,020	13,469,049	
		0	0	0	
<u>Joint Owned Unit O & M</u>					
Other, net		<u>Nov-57</u>	<u>2,092,051</u>	<u>120,547</u>	
Total Joint Owned Unit O&M		2,212,597	2,092,051	120,547	lower O&M for Millstone offset by higher costs for Wyman
		0	0	0	
Line Losses		1,545,242	1,670,004	(124,762)	
Ancillary services		(121,873)	(274,605)	152,732	
SHEI Mitigation Fee		0	0	0	
<u>Purchased Transmission and Highgate</u>					
VELCO - Common Charge		9,829,094	9,659,000	170,094	
ISO-NE RNS		27,102,979	25,284,741	1,818,238	higher peak loads in January and March
ISO-NE Ancillary		2,817,294	2,268,452	548,842	higher loads
Other, net		<u>1,630,442</u>	<u>1,653,760</u>	<u>(23,318)</u>	
Total Transmission related		41,379,809	38,865,953	2,513,856	
GF Transition Fee Payment		(399,999)	(399,999)	0	
Other, net		<u>0</u>	<u>0</u>	<u>0</u>	
Total Component A		67,380,845	51,249,424	16,131,421	
		0	0	0	
<u>Component B</u>					
<u>Contract Energy Charges</u>					
Ryegate		2,444,157	2,162,245	281,912	Higher volumes and price than forecasted
HQUS		19,187,312	18,632,635	554,677	Higher PPA rate effective November 1
Net Metered		5,823,774	8,313,825	(2,490,051)	Lower volumes than forecasted
Standard Offer		2,893,185	3,813,233	(920,048)	Lower volumes than forecasted
Enel Purchase		(263,015)	1,368,056	(1,631,071)	Lower volumes and higher credits than forecasted
Great River Hydro		2,251,152	3,004,830	(753,678)	Lower energy deliveries than budgeted
NextEra		8,561,094	0	8,561,094	Unbudgeted purchase entered into after benchmark was set
First Light		725,576	946,116	(220,540)	Lower volumes delivered than budgeted
Other, net		<u>21,703,365</u>	<u>22,173,417</u>	<u>(470,052)</u>	
Total Contract Energy Charges		63,326,600	60,414,357	2,912,243	
<u>Fuel</u>		0	0	0	
Gas turbine & Diesel		715,924	128,070	587,854	GMP Peakers
Other Generation		1,210,687	83,738	1,126,949	Stonybrook fuel
Other, net		<u>3,018,172</u>	<u>2,922,768</u>	<u>95,404</u>	
Total Fuel		4,944,783	3,134,577	1,810,206	More generation resulting in higher fuel costs
<u>Co.-owned O&M</u>		0	0	0	
Other, net		<u>3,356,072</u>	<u>3,293,752</u>	<u>62,320</u>	
Total Owned Unit O & M		3,356,072	3,293,752	62,320	Mostly hydro offset by wind
ISO purchases					more balancing purchases at higher prices needed due to higher loads and low hydro generation for both owned and purchased resources
balancing		35,040,419	14,868,598	20,171,821	
NCPG Credits		(132,695)	(64,957)	(67,738)	
ISO ANI Adjustment		0	3,769,695	(3,769,695)	
Congestion		33,440	(87,479)	120,919	higher costs driven by higher LMPs
Unit Resales		(695,552)	(675,633)	(19,919)	
System Resales		0	0	0	
Other Resales		(25,116)	0	(25,116)	
RECs		(3,608,257)	(4,081,897)	473,640	lower volumes than budgeted
RES		6,474,000	6,212,658	261,342	higher actual loads and higher average compliance costs for Tier I & Tier II than budgeted
Other		<u>(16,140,755)</u>	<u>(1,534,951)</u>	<u>(14,605,804)</u>	
Total Component B		92,572,939	85,248,720	7,324,219	
		0	0	0	
Total Component A & B		159,953,784	136,498,144	23,455,640	

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
SECOND QUARTER, FY2026

Tab 4

Page 5

MWh

<u>Sales by Class</u>	<u>Q2 Actual</u> (1)	<u>Q2 Base Rates</u>	<u>Q2 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Est. Class impact (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
Residential	496,225	490,915	5,309.6	1.1%	See comments	3.0%	-1.9%	(9,242)
Small C&I	387,493	366,111	21,382	5.8%	below Sales by	0.7%	5.2%	18,884
Large C&I	255,696	270,006	(14,310)	-5.3%	Month regarding	0.0%	-5.3%	(14,310)
Public Street and Highway	929	906	23.1	2.6%	overall monthly			23
					variances	-----	-----	-----
Total	1,140,342	1,127,938	12,404	1.1%		1.5%	-0.4%	(4,645)
						17,049	(4,645)	
Small C&I Excluding Buy Throu	386,947	366,111	20,835.7	5.7%		0.0%	5.7%	20,836
Large C&I Excluding Buy Throu	251,996	270,006	(18,010.3)	-6.7%		0.0%	-6.7%	(18,010)
TOTAL	1,136,096	1,127,938	8,158.1	0.72%				

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.

(2) This section uses Itron methodology to approximate weather impact

<u>Sales by Month</u>	<u>Q2 Actual</u> (1)	<u>Q2 Base Rates</u>	<u>Q2 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Normalization Monthly Calc (2)</u>	<u>Itron Weather normalized variance (%)</u>	<u>Itron weather-normalized var</u>
JAN	418,847	399,906	18,941	4.7%		3.0%	1.7%	6,983
FEB	363,213	364,304	(1,091)	-0.3%		2.7%	-3.0%	(10,890)
MAR	358,282	363,728	(5,446)	-1.5%		-1.3%	-0.2%	(738)
						-----	-----	-----
Total	1,140,342	1,127,938	12,404	1.1%		1.5%	-0.4%	(4,645)
						17,049	(4,645)	

Summary: Retail sales volumes were higher than forecast (12,404 MWh, 1.1%) for the January - March period. January was higher by 18,941 MWh (4.7%) and February and March were lower by 1,091 MWh (0.3%) and 5,446 (1.5%), all when including buy through volumes. Residential sales were higher than forecast by 5,309 MWh (1.1%), Small C&I were higher than budget by 21,382 MWh (5.8%) including buy throughs and 20,836 MWh (5.7% when excluding buy throughs), and Large C&I was lower than budget by 14,310 MWh (5.3%) and 18,010 MWh (6.7%) when excluding buy throughs. In total, retail revenues were higher than budget by \$1,9685,880 and the average rate variance was 0.2% lower overall when including buy throughs. When excluding buy throughs, retail sales were \$908,411 higher than budget and the average rate variance was 0.3% lower.

On a weather-normalized basis, sales volume was 4,645 MWh lower than forecast-- with a colder January and February. The quarter had more HDD than normal-- under normal weather, sales would have been lower.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
SECOND QUARTER, FY2026

Tab 4

Page 6

Revenue

Revenue by Class	Q2 Actual	Avg Actual Rate	Q2 Base Rates	Avg Base Rate	Q2 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
Residential	\$ 117,766,654	\$ 0.2373	\$ 117,060,959	\$ 0.2385	\$ 705,695	\$ (0.0011)	0.6%	-0.5%
Small C&I	\$ 81,069,345	0.2092	\$ 77,007,011	0.2103	4,062,334	(0.0011)	5.3%	-0.5%
Large C&I	\$ 30,373,192	0.1188	\$ 33,200,167	0.1230	(2,826,975)	(0.0042)	-8.5%	-3.4%
OTHER SALES	\$ 828,157	0.8913	\$ 803,331	0.8867	24,826	0.0047	3.1%	0.5%
TRANSMISSION CUSTOMER 1								
TOTAL	\$ 230,037,348	\$ 0.2017	\$ 228,071,468	\$ 0.2022	\$ 1,965,880	\$ (0.0005)	0.9%	-0.2%
Small C&I Excluding Buy Throu	\$ 80,926,425	0.2091	\$ 77,007,011	0.2103	3,919,414	(0.0012)	5.1%	-0.6%
Large C&I Excluding Buy Throu	\$ 29,458,643	0.1169	\$ 33,200,167	0.1230	(3,741,524)	(0.0061)	-11.3%	-4.9%
TOTAL EXCLUDING BUY THF	228,979,879	0.2015	228,071,468	0.2022	908,411	(0.0007)	0.4%	-0.3%
Revenue by Month	Q2 Actual	Avg Actual Rate	Q2 Base Rates	Avg Base Rate	Q2 Variance	Avg Rate Var.	% Nominal Rev. Variance	% Avg. Rate Variance
JAN	\$ 83,830,493	\$ 0.2001	\$ 80,735,520	\$ 0.2019	\$ 3,094,973	\$ (0.0017)	3.8%	-0.9%
FEB	73,729,873	0.2030	\$ 73,902,081	0.2029	(172,208)	0.0001	-0.2%	0.1%
MAR	72,476,982	0.2023	\$ 73,433,867	0.2019	(956,885)	0.0004	-1.3%	0.2%
Total	\$ 230,037,348	\$ 0.2017	\$ 228,071,468	\$ 0.2022	\$ 1,965,880	\$ (0.0005)	0.9%	-0.2%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2026

								(a*b)/12			
	Capacity	\$/		Energy MWh	Energy	Capacity	capacity	Costs	Energy \$	Energy	Total
	MW	KW-yr	FERC Acct(s)	Source	MWh	Source	Costs	(\$000)	Source	Costs	Costs
										(\$000)	(\$000)
<u>Purchase Power</u>											
1	NextEra Nuclear PPA	225	\$ 83.99	555	LTC-1	432,363	LTC-1	18,899	LTC-1	27,463	46,361
2	Granite Reliable PPA	81	\$ 7.27	555	LTC-1	169,223	LTC-1	592	LTC-1	14,338	14,931
3	Great River Hydro			555	LTC-1	243,128	LTC-1	-		11,090	11,090
4	Enel	20		555	LTC-1	97,528	LTC-1	280	LTC-1	5,111	5,391
5	HQUS PPA			555		1,053,447		-	LTC-1	75,193	75,193
6	VEPPI	-		555	LTC-1	-	LTC-1	-	LTC-1	-	-
7	Standard Offer	97		555	LTC-1	146,800	LTC-1	-	LTC-1	22,365	22,365
8	Ryegate	17		555	LTC-1	118,975	LTC-1	-	LTC-1	8,401	8,401
9	Solar PPAs	52		555	LTC-1	91,149	LTC-1	-	LTC-1	7,655	7,655
10	Misc Independent	9	\$ 49.89	555	LTC-1	41,438	LTC-1	449	LTC-1	1,819	2,268
11	Net Metered	338		555	LTC-1	320,325	LTC-1	-	LTC-1	54,341	54,341
12	Stony Brook	14	\$ 38.15	555	LTC-1	2,125	LTC-1	540	LTC-1	177	717
13	NYPA	1	\$ 50.00	555	LTC-1	6,000	LTC-1	30	LTC-1	30	60
14	Yankees			555	LTC-1	-	LTC-1	198		-	198
15	Deerfield	30		555	LTC-1	96,277	LTC-1	-	LTC-1	6,107	6,107
16	Batteries			555	LTC-1	13,842	LTC-1	4,143		323	4,466
17	RES			555		-		-	RECs	24,327	24,327
20	Energy and Cap Purch	125	\$ 14.02	555	LTC-1	-	LTC-1	1,752		-	1,752
21	First Light			555		56,615		-		3,751	3,751
22	NextEra			555		110,400		-	LTC-1	5,291	5,291
23	BP			555		272,350		-	LTC-1	19,115	19,115
26	Other, net			555		-		-		-	-
27	Amortization/Deferrals			555		-		-		-	-
28	ANI			555		-		-	R-1	8,175	8,175
29	Losses/Congestion #			555	AS-1	-	AS-1	-	FCL-1	4,693	4,693
30	Ancillary			555	AS-1	-	AS-1	2,447	AS-1	421	2,867
31	ISO Purchase			555		407,819		6,159	R-1	27,714	33,873
32	Sub-Total	1,009				3,679,804		35,488		327,900	363,388
						-		-		0	327,900
<u>Owned Entitlements</u>											
33	Hydro	111	\$ 62.60	535-545	UOM	397,976	UOM	6,941	UOM	-	6,941
34	Peakers	101	\$ 6.86	546-554	UOM	1,708	UOM	689	UOM	609	1,298
35	KCW	55	\$ 83.96	546,548-554	UOM	184,346	UOM	4,618	UOM	-	4,618
36	Searsburg	6	\$ 57.58	546,548-554	UOM	10,424	UOM	346	UOM	-	346
37	Other GMP Solar	3	\$ 173.45	546,548-554	UOM	40,798	UOM	520	UOM	-	520
38	Wyman	16	\$ 13.04	500-514	UOM	2,419	UOM	202	UOM	398	601
39	McNeil	18	\$ 138.21	546-554	UOM	60,755	UOM	2,495	UOM	5,185	7,680
40	Stonybrook	30	\$ 31.55	500-514	UOM	4,657	UOM	959	UOM	392	1,351
41	Millstone	21	\$ 220.53	517-532	UOM	168,685	UOM	4,712	UOM	1,323	6,035
42	Sub-Total	361				871,767		21,482		7,908	29,389
						-		-		0	
<u>Trans. Rent and Trans by others</u>											
43	Velco Specific Facilities			565			Trans.	(686)			(686)
44	VELCO Common Charges			565			Trans.	36,772			36,772
45	ISO - RNS			565			Trans.	91,919			91,919
46	ISO - Other transmission			561/575			Trans.	8,523			8,523
47	NEP			565			Trans.	1,845			1,845
48	Phase I and II	-		565			Trans.	2,971			2,971
49	Others			565			Trans.	952			952
50	Rents			567			Trans.	811			811
51	Sub-Total	-						143,107.259			143,107
								0			
<u>Resales</u>											
52	ISO Resale			447	Recon.	(148,527)		-	Recon.	(7,424)	(7,424)
53	Unit Resale			447	LTC	(23,409)		-	LTC	(2,703)	(2,703)
54	NCPC Credit			447		-		-	Ancil.	(863)	(863)
55	System Resale			447	LTC	-		-	LTC	-	-
56	REC sale			454		-		-	REC	(16,614)	(16,614)
57	Sub-Total					(171,936)		0		(27,603)	(27,603)
						-					
						-----		-----			-----
58	Total				L-1	4,379,635		200,077		308,204	508,281

Green Mountain Power Corporation
Ancillary Service Cost Forecast

Q2 FY 2026 Workpapers

		2025			2026									
New England ISO Power Supply														
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>TOTAL</u>	
DEMAND 55530-22-721, 740	1	20,005	15,584	12,434	33,313	41,752	(116,877)	33,862	17,969	19,866	12,195	20,863	\$131,394	
DEMAND 55530-22-722- RESERVES	1	167,876	226,853	128,395	196,782	313,158	289,562	137,074	146,229	101,587	238,203	227,136	2,315,128	
ENERGY RT REG SETTLEMENT 712	2	1,711	(37,071)	15,100	121,441	85,282	140,918	22,283	27,827	50,377	67,024	36,441	562,594	
OPERATING RESERVE - NCPC	2	37,028	39,423	139,869	91,272	82,465	159,928	23,673	52,631	(162,278)	(19,860)	729,996	1,250,475	
AUCTION REVENUE RIGHTS 715	2	(60,142)	(78,353)	(66,646)	(141,157)	(554,876)	(259,878)	70,296	(56,608)	(53,056)	(76,115)	(63,509)	(1,392,111)	
WINTER RELIABILITY PROGRAM	2												-	
FORWARD CAPACITY MARKET	1	608,455	608,455	608,455	608,455	608,455	608,455	608,455	608,455	322,848	322,848	322,848	6,159,033	
		\$774,932	\$774,891	\$837,608	\$910,106	\$576,236	\$822,108	\$895,644	\$796,504	\$279,344	\$544,295	\$1,273,775	\$9,026,513	
NCPC CREDIT 782	2	-	-	(72,515)	-	-	(64,957)	-	-	-	-	(690,190)	(\$862,841)	

Green Mountain Power Corporation

Congestion & Loss Expense and Credits

Q2 FY 2026 Workpapers

		2025			2026										
<u>Load</u>		<u>Period</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Year</u>	
Total	Losses		\$155,856	\$324,365	\$408,811	(\$145,894)	\$36,980	\$124,862	\$43,055	\$145,367	\$138,184	\$122,612	\$46,976	\$1,406,212	
	Cong		(\$25,137)	\$153,491	\$780,143	\$1,206,805	\$810,726	\$283,256	\$169,692	\$251,730	\$385,364	\$188,319	\$34,310	\$4,407,112	
Total	Combined		\$130,720	\$477,856	\$1,188,954	\$1,060,912	\$847,705	\$408,118	\$212,746	\$397,096	\$523,548	\$310,931	\$81,286	\$5,813,324	
<u>Production</u>		<u>Period</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Year</u>	
Total	Losses		\$2,330	(\$406,036)	(\$255,268)	(\$91,865)	(\$5,851)	(\$5,711)	\$5,993	(\$44,473)	\$3,945	(\$24,753)	(\$9,296)	(\$822,782)	
	Cong		\$176,855	\$79,855	(\$162,295)	(\$422,038)	(\$185,636)	(\$23,109)	\$20,862	\$5,992	(\$25,511)	\$70,455	\$139,415	(\$297,891)	
Total	Combined		\$179,185	(\$326,181)	(\$417,563)	(\$513,903)	(\$191,487)	(\$28,821)	\$26,856	(\$38,481)	(\$21,566)	\$45,702	\$130,119	(\$1,120,672)	
<u>Net Congestion & Losses</u>			<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Year</u>	<u>FCL-1</u>
Component															
Congestion	1		151,718	233,346	617,848	784,767	625,090	260,147	190,554	257,722	359,854	258,774	173,724	4,109,221	
														0	
Losses	2		158,186	(81,672)	153,543	(237,758)	31,129	119,150	49,048	100,893	142,129	97,859	37,681	583,430	
														0	
Combined	3		309,904	151,675	771,391	547,009	656,219	379,297	239,602	358,615	501,982	356,633	211,405	4,692,652	

		2025			2026									
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>	
Net ANI (Purchase/(Sale) MWh		(33,003)	2,830	33,648	56,251	62,310	11,991	17,471	11,680	41,699	39,216	24,793	259,292	
Net ANI (Purchase/(Sale) \$		(\$1,001,332)	\$477,824	\$3,977,801	\$8,391,442	\$7,618,529	\$1,093,372	\$1,100,901	\$540,420	\$3,361,653	\$2,003,072	\$1,163,766	\$28,464,577	
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>	
ANI MWh														
Purchase		0	29,485	33,648	56,251	62,310	35,789	17,471	32,684	41,699	42,439	33,920	407,819	
Resales		(33,003)	(26,655)	0	0	0	(23,798)	0	(21,004)	0	(3,222)	(9,127)	(148,527)	
Net		(33,003)	2,830	33,648	56,251	62,310	11,991	17,471	11,680	41,699	39,216	24,793	259,292	
ANI Total Dollars														
Purchases		\$0	\$1,599,550	\$2,841,993	\$6,565,873	\$6,280,646	\$2,022,079	\$766,220	\$1,241,980	\$2,638,914	\$1,729,383	\$1,280,497	\$27,713,792	
Resales		(\$1,333,700)	#####	\$0	\$0	\$0	(\$1,534,951)	\$0	(\$1,060,700)	\$0	(\$196,247)	(\$419,865)	(\$7,424,277)	
Additional ANI Adjustment		\$332,367	\$504,215	\$1,135,809	\$1,825,569	\$1,337,883	\$606,243	\$334,681	\$359,141	\$722,739	\$469,937	\$303,133	\$8,175,062	

Green Mountain Power Corporation
Operation & Maintenance for Owned Units Forecast

Q2 FY 2026 Workpapers

			2025		2026									
		Source	Oct	Nov	Dec	Jan	Feb	Mar	May	Jun	Jul	Aug	Sep	Total
McNeil	1	Forecast	207,895	207,895	207,895	207,895	207,895	207,895	207,895	207,895	207,895	207,895	207,895	2,494,739
Stony Brook	2	Budget/Forecast	79,902	79,902	79,902	79,902	79,902	79,902	79,902	79,902	79,902	79,902	79,902	958,829
Wyman 4	3	Forecast	16,846	16,846	16,846	16,846	16,846	16,846	16,846	16,846	16,846	16,846	16,846	202,153
Millstone	4	Forecast	392,707	392,707	392,707	392,707	392,707	392,707	392,707	392,707	392,707	392,707	392,707	4,712,481
GMP Hydro	5	Forecast #	533,895	533,895	533,895	533,895	533,895	533,895	533,895	533,895	533,895	800,842	800,842	6,940,629
GMP Wind	6	Forecast #	397,057	397,057	397,057	595,585	397,057	397,057	397,057	397,057	397,057	397,057	397,057	4,963,211
GMP G.T. & Diesel	7	Forecast	57,427	57,427	57,427	57,427	57,427	57,427	57,427	57,427	57,427	57,427	57,427	689,122
Other	8	Forecast	Sep-18	43,363	43,363	43,363	43,363	43,363	43,363	43,363	43,363	43,363	43,363	520,357
GMP G.T. & Diesel														
Total JO			697,350	697,350	697,350	697,350	697,350	697,350	697,350	697,350	697,350	697,350	697,350	8,368,202
Total Co-owned			1,031,741	1,031,741	1,031,741	1,230,270	1,031,741	1,031,741	1,031,741	1,031,741	1,031,741	1,298,689	1,298,689	13,113,319
Total			1,729,091	1,729,091	1,729,091	1,927,620	1,729,091	1,729,091	1,729,091	1,729,091	1,729,091	1,996,039	1,996,039	21,481,521
														21,481,521

FUEL Expense Forecast

			Oct	Nov	Dec	Jan	Feb	Mar	May	Jun	Jul	Aug	Sep	Total
McNeil	9	Production MWh	1,718	1,992	10,082	10,139	9,723	8,188	603	1,974	6,571	6,850	1,809	60,755
		Variable Prod. Costs	\$ 146,658	\$ 169,992	\$ 860,408	\$ 865,266	\$ 829,805	\$ 698,809	\$ 51,466	\$ 168,450	\$ 560,750	\$ 584,586	\$ 154,399	5,185,080
		Avg. Variable Cost	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34	\$85.34
Stony Brook	10	Production MWh	505	0	1,165	143	334	3	16	134	1,145	1,151	61	4,657
	10	Variable Prod. Costs	\$ 18,272	\$ -	\$ 203,065	\$ 24,952	\$ 58,330	\$ 457	\$ 511	\$ 4,276	\$ 40,247	\$ 40,290	\$ 2,066	392,466
		Avg. Variable Cost	\$36.18	\$0.00	\$174.31	\$174.63	\$174.39	\$173.51	\$31.49	\$32.01	\$35.14	\$35.02	\$33.94	\$36.18
Wyman 4	11	Production MWh	102	310	538	605	434	194	20	39	49	42	35	2,419
	11	Variable Prod. Costs	\$ 16,987	\$ 51,248	\$ 88,626	\$ 99,543	\$ 71,578	\$ 31,801	\$ 3,323	\$ 6,462	\$ 7,946	\$ 6,886	\$ 5,742	398,358
		Avg. Variable Cost	\$165.92	\$165.34	\$164.87	\$164.43	\$164.87	\$163.99	\$164.02	\$164.02	\$163.63	\$163.47	\$163.71	\$164.68
Millstone	12	Production MWh	14,327	13,884	14,327	14,327	12,940	14,307	14,327	13,865	14,327	14,327	13,865	168,685
	12	Variable Prod. Costs	\$ 112,329	\$ 108,857	\$ 112,329	\$ 112,329	\$ 101,459	\$ 112,178	\$ 112,329	\$ 108,706	\$ 112,329	\$ 112,329	\$ 108,706	1,322,589
		Avg. Variable Cost	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84	\$7.84
GMP Hydro	13	Production MWh	25,944	36,143	42,562	39,127	31,643	43,174	45,692	30,441	23,895	16,265	10,614	397,976
	13	Variable Prod. Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
KCW	14	Production MWh	18,099	17,543	17,722	14,984	15,928	20,206	15,730	13,824	11,320	12,208	11,111	184,346
	14		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
GMP G.T. & Diesel	15	Production MWh	94	134	127	155	123	91	86	207	253	227	144	1,708
	15		\$ 33,672	\$ 49,279	\$ 43,117	\$ 58,371	\$ 43,182	\$ 26,517	\$ 31,039	\$ 68,577	\$ 91,185	\$ 79,513	\$ 53,000	609,105
			\$358.24	\$368.78	\$338.92	\$375.41	\$350.88	\$292.90	\$362.80	\$331.08	\$360.28	\$350.39	\$367.33	\$356.72
Searsburg	16	Production MWh	816	1,273	1,153	1,079	964	1,201	772	571	453	508	605	10,424
GMP Solar	17	Production MWh	2,895	1,723	1,080	1,358	2,087	3,491	4,681	5,159	5,217	4,876	4,123	40,798

Total		Production MWh	64,500	73,001	88,755	81,918	74,177	90,855	81,927	66,213	63,230	56,454	42,367	871,767
		Variable Prod. Costs	327,918	379,375	1,307,546	1,160,461	1,104,354	869,763	198,669	356,470	812,458	823,605	323,913	7,907,598

[illegible]

**Green Mountain Power Corporation
Purchased Transmission Forecast**

Q2 FY 2026 Workpapers

		2025	2026										
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
VELCO Other	1	(73,699)	(47,259)	(46,610)	(51,811)	(60,795)	(51,365)	(45,116)	(39,536)	(62,098)	(81,618)	(78,782)	(685,794)
VELCO VTA - Common	2	348,000	4,768,000	4,400,000	4,338,000	2,491,000	2,830,000	3,367,000	5,750,000	2,546,000	189,000	1,281,000	36,772,000
ISO - NOATT	3	6,509,355	8,026,865	9,213,814	8,907,716	8,813,778	7,563,247	6,373,402	6,514,965	8,316,629	7,380,200	6,977,088	91,918,887
ISO - Other Total	4	585,289	705,203	794,528	794,040	806,088	668,324	573,110	571,754	1,101,650	634,651	648,658	8,522,752
NEP	5	99,570	47,990	209,539	162,068	196,696	261,757	269,421	155,447	86,008	151,802	133,546	1,845,495
Phase I/II	6	233,866	233,866	233,866	252,173	252,173	252,173	252,173	252,173	252,173	252,173	252,173	2,971,155
Other	8	79,337	79,337	79,337	79,337	79,337	79,337	79,337	79,337	79,337	79,337	79,337	952,044
Rents	9	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	67,560	810,720
Total		\$ 7,849,278	\$ 13,881,562	\$ 14,952,034	\$ 14,549,083	\$ 12,645,837	\$ 11,671,033	\$ 10,936,887	\$ 13,351,700	\$ 12,387,259	\$ 8,673,105	\$ 9,360,580	\$ 143,107,259

<u>Line 16 Detail</u>													
ISO Schedule 1 RNS	10	122,308	151,006	173,696	174,686	172,835	148,035	124,461	127,576	163,555	145,020	136,804	1,783,779
ISO Schedule 2	11	237,566	270,860	291,568	291,808	309,406	246,071	221,593	210,727	270,933	218,573	257,498	3,053,701
ISO Schedule 3	12	155,831	192,394	221,303	222,565	220,206	188,609	158,574	162,543	208,383	184,767	174,299	2,272,687
ISO Schedule 5	13	2,960	3,655	4,204	4,208	4,163	3,566	2,998	3,073	3,939	3,493	3,295	43,017
NOATT Schedule 1 (RNS)	14	88,691	109,501	125,955	122,984	121,680	104,220	87,624	89,817	118,026	104,650	98,721	1,275,638
NOATT Schedule 2 (VAR)	15	(22,066)	(22,214)	(22,198)	(22,210)	(22,202)	(22,176)	(22,140)	(21,982)	(21,890)	(21,852)	(21,959)	(264,775)
Other		(0)	0	(0)	(0)	0	(0)	0	0	358,703	0	0	
		\$ 585,289	\$ 705,203	\$ 794,528	\$ 794,040	\$ 806,088	\$ 668,324	\$ 573,110	\$ 571,754	\$ 742,947	\$ 634,651	\$ 648,658	\$ 8,164,047
Total		7,849,278	13,881,562	14,952,034	14,549,083	12,645,837	11,671,033	10,936,887	13,351,700	12,387,259	8,673,105	9,360,580	143,107,259

**Green Mountain Power Corporation
RECs and RES Forecast**

Q2 FY 2026 Workpapers

	2025		2026									
	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
RECs												
MA Class I												
Net RECs	41,318	36,853	31,150	62,553	62,287	64,920	76,844	82,314	28,659	31,232	44,420	641,516
Gross Revenue	(1,502,752)	(1,336,982)	(1,125,217)	(2,291,218)	(2,281,343)	(2,379,087)	(2,821,827)	(3,024,946)	(1,058,828)	(1,154,364)	(1,644,027)	\$ (23,521,233)
Expenses	974,723	974,723	974,723	1,318,743	1,318,743	1,318,743	1,318,743	1,318,743	1,008,309	1,008,309	1,008,309	13,861,557
Net Revenue	\$ (528,029)	\$ (362,259)	\$ (150,494)	\$ (972,475)	\$ (962,600)	\$ (1,060,344)	\$ (1,503,084)	\$ (1,706,203)	\$ (50,519)	\$ (146,055)	\$ (635,718)	\$ (9,659,677)
CT Class I												
Net RECs	12,162	6,779	12,461	17,633	17,757	12,447	12,726	13,131	21,407	19,883	19,554	187,340
Gross Revenue	(444,129)	(249,647)	(454,942)	(641,805)	(646,276)	(454,456)	(464,510)	(479,170)	(794,569)	(738,005)	(725,778)	(6,871,215)
Expenses	295,220	152,531	295,220	305,061	305,061	295,220	305,061	295,630	305,061	275,539	304,651	3,439,318
Net Revenue	\$ (148,909)	\$ (97,116)	\$ (159,722)	\$ (336,743)	\$ (341,215)	\$ (159,235)	\$ (159,449)	\$ (183,539)	\$ (489,508)	\$ (462,466)	\$ (421,127)	\$ (3,431,896)
MA Class II												
Net RECs	24,425	20,984	14,564	9,499	6,396	3,846	11,318	15,945	18,772	15,616	20,412	180,999
Gross Revenue	(541,580)	(455,560)	(295,065)	(168,425)	(90,872)	(27,117)	(213,910)	(329,587)	(391,577)	(312,681)	(432,587)	(3,670,455)
Expenses	-	1	2	3	4	5	6	7	9	10	11	66
Net Revenue	\$ (541,580)	\$ (455,559)	\$ (295,063)	\$ (168,422)	\$ (90,868)	\$ (27,112)	\$ (213,904)	\$ (329,580)	\$ (391,568)	\$ (312,671)	\$ (432,576)	\$ (3,670,389)
Green Rate												
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)
Expense	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	\$ 148,520
VT Tier I/ ME Existing												
Net RECs	-	-	-	-	-	-	-	-	-	-	-	-
Net Revenue	-	-	-	-	-	-	-	-	-	-	-	\$ -
Net RECs												
Net RECs	77,571	64,283	57,842	89,351	86,107	80,880	100,554	111,057	68,505	66,399	84,053	1,005,855
Gross Revenue	(2,488,461)	(2,042,189)	(1,875,224)	(3,101,448)	(3,018,492)	(2,860,660)	(3,500,247)	(3,833,703)	(2,244,974)	(2,205,050)	(2,802,392)	(34,062,903)
Expenses	1,282,320	1,139,631	1,282,322	1,636,184	1,636,185	1,626,345	1,636,187	1,626,757	1,325,756	1,296,235	1,325,348	17,449,461
Net Revenue	\$ (1,206,141)	\$ (902,557)	\$ (592,902)	\$ (1,465,263)	\$ (1,382,307)	\$ (1,234,315)	\$ (1,864,060)	\$ (2,206,946)	\$ (919,218)	\$ (908,815)	\$ (1,477,044)	\$ (16,613,442)
RES												
Tier 1 Requirement -Net (MWh)	276,083	276,083	276,083	266,354	266,354	266,354	266,354	266,354	266,354	266,354	266,354	3,225,432
Tier 1 Cost	309,548	309,548	309,548	310,121	310,121	310,121	310,121	310,121	310,121	310,121	310,121	\$ 3,719,731
Tier IV Requirement -Net (MWh)	-	-	-	-	-	-	-	-	-	-	-	
Tier IV Cost	-	-	-	-	-	-	-	-	-	-	-	
Tier 2 Requirement (MWh)	21,014	21,014	21,014	27,999	27,999	27,999	27,999	27,999	27,999	27,999	27,999	315,038
Tier 2 Cost	842,712	842,712	842,712	933,298	933,298	933,298	933,298	933,298	933,298	933,298	933,298	\$ 10,927,820
Tier 3 Requirement (MWh)	26,570	26,570	26,570	28,717	28,717	28,717	28,717	28,717	28,717	28,717	28,717	338,165
Tier 3 Cost	744,218	744,218	744,218	827,467	827,467	827,467	827,467	827,467	827,467	827,467	827,467	\$ 9,679,855
Total RES Requirement (MWh)	323,667	323,667	323,667	323,070	323,070	323,070	323,070	323,070	323,070	323,070	323,070	3,878,635
Total Cost	\$ 1,896,478	\$ 1,896,478	\$ 1,896,478	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 24,327,406
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-
Total RES Cost	1,896,478	1,896,478	1,896,478	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	\$ 24,327,406
Net Cost/(Revenue)	\$ 1,896,478	\$ 1,896,478	\$ (805,123)	\$ 2,070,886	\$ 2,070,886	\$ (2,010,999)	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ (1,234,192)	\$ 7,713,964

Green Mountain Power Corporation
Retail Sales Forecast

	2025			2026								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Total
Residential	118,509	134,827	175,418	178,843	159,605	152,467	116,466	107,384	117,275	131,882	112,459	1,647,445
Small C&I	118,009	116,413	128,484	127,962	115,537	122,612	108,970	119,048	127,091	137,403	119,888	1,483,390
Large C&I	57,787	62,262	67,151	66,883	64,268	61,241	57,047	57,963	57,519	61,959	58,840	730,378
Global Foundries	27,778	25,210	26,053	25,916	24,592	27,106	27,083	28,363	28,841	30,054	28,598	331,075
StLPA	302	302	302	302	302	302	302	302	302	302	302	3,624
Total	322,385	339,014	397,408	399,906	364,304	363,728	309,868	313,060	331,028	361,600	320,087	4,195,912
			1,058,807			1,127,938			953,956		1,055,211	4,195,912
Less:												
Streetlight	302	302	302	302	302	302	302	302	302	302	302	3,624
Total net of Street-												
lights & GF	294,305.00	313,502.00	371,053.00	Feb-23	339,410.00	336,320.00	282,483.00	284,395.00	301,885.00	331,244.00	291,187.00	3,861,213

Green Mountain Power Corporation
Comparative Statement of Electric Sales

Tab 5

Page 16

Q2 FY 2026 Workpapers

			<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
			<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MWH</u>					
RESIDENTIAL CUSTOMER			496,225	482,668	13,556
C & I SMALL			387,493	382,891	4,601
C & I LARGE			255,696	253,691	2,005
PUBLIC STREET AND HIGHWAY			929	920	9
OTHER SALES TO GOV'T AUTH			-	-	-
UNBILLED MWH ADJUSTMENT			-	-	-
Less Buy Through Sales			-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1	1,140,342	1,120,170	20,172	

Green Mountain Power Corporation

Tab 5

Generation Plants

Page 17

Q2 FY 2026 Workpapers

	<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF STEAM POWER OPERATION:</u>			
500 SUPERVISION & ENG	40,468	26,839	13,628
501 FUEL	2,675,082	2,151,869	523,213
502 STEAM EXP	121,533	147,329	(25,796)
503 STEAM FROM OTHER	310,369	81,602	228,767
505 ELECTRIC EXPENSE	69,144	43,901	25,243
506 MISC STEAM POWER	264,860	258,263	6,598
TOTAL STEAM OPERATION	3,481,456	2,709,804	771,652
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	-	-	-
511 STRUCTURES	1,325	2,084	(759)
512 BOILER PLANT	74,208	36,905	37,303
513 ELECTRIC PLANT	967	34,385	(33,418)
514 MISCELLANEOUS	1,703	5,011	(3,308)
TOTAL MAINTENANCE	78,202	78,384	(182)
TOTAL STEAM POWER OPERATION:			
24 MCNEIL	2,246,890	2,461,014	(214,125)
95 WYMAN	1,234,566	248,789	985,777
<u>MAINTENANCE:</u>			
24 MCNEIL	78,202	78,384	(182)
TOTAL STEAM POWER EXPENSE	3,559,658	2,788,188	771,470
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	27,147	21,126	6,021
MWH STATION USE	-	-	-
MWH GENERATED - NET	27,147	21,126	6,021
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	128.24	128.27	(0.02)
MAINTENANCE EXPENSE	2.88	3.71	(0.83)
TOTAL COST PER MWH	131.12	131.98	(0.85)
FUEL EXPENSE PER MWH	98.54	101.86	(3.32)

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 18

Q2 FY 2026 Workpapers

	<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MCNEIL STEAM POWER GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
500 SUPERVISION & ENG	40,468	26,839	13,628
501 FUEL	1,750,885	1,984,682	(233,797)
502 STEAM EXP	121,533	147,329	(25,796)
505 ELECTRIC EXPENSE	69,144	43,901	25,243
506 MISC STEAM POWER	264,860	258,263	6,598
TOTAL MCNEIL OPERATION	2,246,890	2,461,014	(214,125)
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	-	-	-
511 STRUCTURES	1,325	2,084	(759)
512 BOILER PLANT	74,208	36,905	37,303
513 ELECTRIC PLANT	967	34,385	(33,418)
514 MISCELLANEOUS	1,703	5,011	(3,308)
TOTAL MAINTENANCE	78,202	78,384	(182)
TOTAL MCNEIL POWER EXPENSES	2,325,092	2,539,399	(214,307)
<u>MWH INFORMATION</u>			
	<i>Jan-00</i>	-	-
GROSS MWH GENERATED	20,822	20,497	325
MWH STATION USE	-	-	-
MWH GENERATED - NET	20,822	20,497	325
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	107.91	120.07	(12.16)
MAINTENANCE EXPENSE	3.76	3.82	(0.07)
TOTAL COST PER MWH	111.66	123.89	(12.23)
FUEL EXPENSE PER MWH	84.09	96.83	(12.74)
<u>OTHER EXPENSES FOR MCNEIL</u>			
108 CHANGE IN ACCUM DEPRECIATION	278,270	273,023	5,246
408 PROPERTY TAXES	156,644	147,917	8,727
900 ADMIN AND GENERAL	82,134	83,313	(1,179)
<u>WYMAN STEAM GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
501 FUEL	924,197	167,187	757,010
503 - 506 OTHER OPERATIONS	310,369	81,602	228,767
TOTAL WYMAN OPERATION	1,234,566	248,789	985,777
<u>MWH GENERATION INFORMATION:</u>			
MWH GENERATED GROSS	6,325	629	5,696
MWH STATION USE	-	-	-
MWH GENERATED NET	6,325	629	5,696
DOLLARS PER MWH GENERATED	195	395	(200.19)
<u>EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS</u>			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	7,183	6,782	400
567 TRANSMISSION RENT	-	-	

Green Mountain Power Corporation				Tab 5
Generation Plants				Page 19
				Q2 FY 2026 Workpapers
	<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>	
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
<u>MILLSTONE NUCLEAR POWER GENERATION EXPENSES</u>				
<u>OPERATION:</u>				
NUCLEAR EXPENSES				
517 OPER SUPERVISION & ENG	383,796	492,487	(108,691)	
518 NUCLEAR FUEL EXPENSE & AMORT	343,090	329,314	13,777	
524 MISC EXP NUCLEAR	487,926	420,122	67,804	
			-	
TOTAL OPERATIONS	1,214,812	1,241,922	(27,111)	
<u>MAINTENANCE:</u>				
528 MAINT SUPERVISION & ENG	132,023	121,598	10,425	
530 MAINT REACTOR EQUIPMENT	(1,749)	5,831	(7,580)	
531 MAINT OF MISC PLANT	11,194	25,346	(14,152)	
		-	-	
TOTAL NUCLEAR MAINTENANCE	141,468	152,775	(11,307)	
TOTAL NUCLEAR EXPENSE	1,356,280	1,394,697	(38,418)	
	-	-	-	

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 20

Q2 FY 2026 Workpapers

	<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>HYDRO POWER GENERATION EXPENSES</u>			
OPERATION:			
535 SUPERVISION AND ENGINEERING	20,982	17,307	3,675
536 WATER FOR POWER	2,387	1,564	824
537 HYDRAULIC EXPENSE	722,051	551,676	170,375
538 ELECTRIC EXPENSE	117,641	116,495	1,146
539 MISCELLANEOUS	29,052	22,561	6,491
540 RENTS	23,544	8,751	14,793
TOTAL HYDRO OPERATION EXPENSE	915,658	718,353	197,305
HYDRO MAINTENANCE:			
541 SUPERVISION AND ENGINEERING	-	-	-
542 STRUCTURES	90,133	83,735	6,398
543 RES. DAMS AND WW	145,138	125,079	20,059
544 ELECTRIC PLANT	454,225	408,584	45,641
545 MISCELLANEOUS	245,886	261,379	(15,493)
TOTAL HYDRO MAINTENANCE	935,382	878,776	56,605
TOTAL HYDRO POWER EXPENSE	Dec-67	1,597,129	253,910
OPERATION BY PLANT	-	-	-
01 DEFORGE OPER	10,936	4,180	6,757
203 HUNTINGTON FALLS	37,626	8,062	29,565
BELDENS 204	10,744	11,740	(996)
205 PROCTOR	27,916	20,712	7,204
206 CENTER RUTLAND	13,015	9,033	3,982
207 PITTSFORD	16,875	17,624	(749)
208 GLEN	14,070	15,905	(1,834)
209 PATCH	9,374	6,811	2,563
210 CARVER FALLS	12,883	12,975	(91)
02 MIDDLESEX OPER	17,435	18,377	(942)
211 CAVENDISH	55,139	38,010	17,129
212 SALISBURY	8,809	12,079	(3,270)
213 SILVER LAKE	9,421	9,758	(337)
214 MIDDLEBURY LOWER	13,724	13,377	348
215 WEYBRIDGE	12,952	5,420	7,532
216 TAFTSVILLE	15,245	11,611	3,634
217 SMITH	18,598	15,409	3,189
218 PIERCE MILLS	5,524	9,524	(4,000)
219 ARNOLD FALLS	11,499	11,990	(491)
06 MARSHFIELD OPER	36,891	32,509	4,382
220 GAGE	14,336	19,283	(4,947)
221 PASSUMPSIC	13,055	18,106	(5,051)
222 EAST BARNET	18,437	19,373	(935)
223 FAIRFAX	17,093	17,062	31
224 CLARK	14,214	15,990	(1,776)
225 MILTON	36,877	23,148	13,728
226 PETERSON	21,232	16,434	4,798
09 VERGENNES OPER	19,176	8,873	10,304
15 DANVILLE OPER	19,340	14,509	4,830
18 GORGE OPER	19,506	14,250	5,256
19 ESSEX OPER	62,164	42,261	19,903
22 WATERBURY OPER	12,862	10,649	2,213
120 BARNET HYDRO OPER	3,294	4,602	(1,308)
121 DEWEY'S MILLS HYDRO OPER	33,978	49,302	(15,324)
122 NEWBURY HYDRO OPER	13,900	14,455	(555)
123 OTTAUQUECHEE HYDRO OPER	37,062	23,201	13,861
125 MASCOMA HYDRO	50,881	18,360	32,521
127 EHC HYDRO	47,236	37,211	10,025

Green Mountain Power Corporation					Tab 5
Generation Plants					Page 21
					Q2 FY 2026 Workpapers
		<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>	
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
129 SOMERSWORTH HYDRO		41,775	29,188	12,587	
130 ROLLINGSFORD HYDRO		30,053	14,578	15,475	
131 SALMON FALLS HYDRO		30,511	22,418	8,094	
TOTAL OPERATION BY PLANT		915,658	718,353	197,305	
HYDRO MAINTENANCE BY PLANT					
01 DEFORGE MAINT		63,319	25,031	38,287	
203 HUNTINGTON FALLS		98,302	30,850	67,452	
204 BELDENS		19,192	14,537	4,655	
205 PROCTOR		70,173	29,924	40,249	
206 CENTER RUTLAND		4,128	11,221	(7,093)	
207 PITTSFORD		12,048	21,806	(9,758)	
208 GLEN		7,703	17,415	(9,713)	
209 PATCH		4,064	3,170	894	
210 CARVER FALLS		16,812	14,066	2,746	
211 CAVENDISH		25,887	28,426	(2,539)	
02 MIDDLESEX MAINT		30,580	30,847	(266)	
212 SALISBURY		8,261	23,696	(15,435)	
213 SILVER LAKE		31,970	42,153	(10,183)	
214 MIDDLEBURY LOWER		12,207	22,313	(10,105)	
215 WEYBRIDGE		29,377	13,812	15,565	
216 TAFTSVILLE		3,058	5,602	(2,545)	
217 SMITH		45,717	29,924	15,793	
218 PIERCE MILLS		4,839	4,719	120	
06 MARSHFIELD MAINT		59,472	41,644	17,828	
219 ARNOLD FALLS		6,437	8,240	(1,803)	
220 GAGE		18,783	4,594	14,189	
221 PASSUMPSIC		6,683	16,891	(10,207)	
222 EAST BARNET		14,005	10,238	3,766	
223 FAIRFAX		20,592	20,612	(20)	
224 CLARK		70,062	20,433	49,629	
225 MILTON		24,212	21,745	2,467	
226 PETERSON		20,613	16,888	3,725	
09 VERGENNES MAINT		34,894	9,806	25,088	
15 DANVILLE MAINT		8,320	11,357	(3,037)	
18 GORGE MAINT		22,457	50,792	(28,335)	
19 ESSEX MAINT		83,666	99,699	(16,034)	
22 WATERBURY MAINT		(50,155)	33,781	(83,936)	
120 BARNET HYDRO OPER		514	1,374	(859)	
121 DEWEY'S MILLS HYDRO OPER		7,446	34,097	(26,651)	
122 NEWBURY HYDRO OPER		14,833	21,668	(6,835)	
123 OTTAUQUECHEE HYDRO OPER		15,043	26,291	(11,248)	
125 MASCOMA HYDRO		17,560	19,253	(1,692)	
127 EHC HYDRO		1,747	3,835	(2,088)	
129 SOMERSWORTH HYDRO		33,999	22,684	11,315	
130 ROLLINGSFORD HYDRO		11,426	12,102	(676)	
131 SALMON FALLS HYDRO		5,136	1,242	3,893	
TOTAL HYDRO MAINTENANCE		935,382	878,776	56,606	
TOTAL HYDRO POWER EXPENSE		1,851,040	1,597,129	253,910	
MWH HYDRO GENERATION INFORMATION:		-	-	-	
MWH GENERATED GROSS		99,740	82,663	17,077	
MWH STATION USE		(1,635)	(1,714)	78	
MWH GENERATED NET		98,105	80,950	17,155	
DOLLARS PER MWH GENERATED					
HYDRO OPERATIONS EXPENSE PER MWH		9.33	8.87	0.46	
HYDRO MAINTENANCE PER MWH		9.53	10.86	(1.32)	

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 22

Q2 FY 2026 Workpapers

	<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>OTHER POWER GENERATION EXPENSE</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENG	4,263	2,098	2,165
547 FUEL	1,926,611	319,098	1,607,513
548 GENERATION EXPENSE	193,911	103,311	90,601
549 MISCELLANEOUS	303,530	313,019	(9,489)
550 RENTS	96,245	96,245	0
TOTAL OTHER OPERATION EXPENSE	2,524,560	833,771	1,690,789
<u>OTHER POWER MAINTENANCE:</u>			
551 SUPERVISION AND ENG	7,221	7,059	163
552 STRUCTURES	19,058	19,354	(297)
553 ELECTRIC PLANT	29,215	13,336	15,879
554 MISCELLANEOUS	(38,536)	95,749	(134,285)
TOTAL OTHER PWR MAINTENANCE	16,957	135,497	(118,540)
TOTAL OTHER POWER EXPENSE	2,541,517	969,268	1,572,249
<u>OTHER POWER OPERATION EXPENSE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER OPER	Jun-23	69,817	340,522
200 ASCUTNEY	185,554	25,822	159,732
201 RUTLAND	2,400	5,326	(2,926)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER OPER	0	0	0
16 COLCHESTER OTHER OPER	198,426	98,658	99,768
19 ESSEX OTHER OPER	87,260	45,482	41,778
92 SEARSBURG WIND OTHER MAINT	2,400	1,829	571
LOWELL KCW WIND 91 OPERATION	0	9,577	(9,577)
99 MT EQUINOX OTHER MAINT	0	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	0	0	0
96 STONY BROOK OTHER OPER	1,488,337	459,417	1,028,920
107 CSJ SOLAR	0	0	0
108 RPMC SOLAR	0	0	0
111 BRIDPORT NPS 100	31,674	0	31,674
112 FERRISBURG NPS 100	0	0	0
113 STAFFORD HILL SOLAR	0	0	0
119 PANTON BATTERY STORAGE	0	0	0
140-144 SOLAR	49,984	48,811	1,173
OTHER OPER	68,185	69,032	(847)
TOTAL OTHER POWER OPERATION BY PLANT	2,524,560	833,771	1,690,789
<u>OTHER POWER MAINTENANCE BY PLANT</u>	<i>0</i>	<i>0</i>	<i>0</i>
05 BERLIN OTHER MAINT	43,223	8,599	34,624
200 ASCUTNEY	9,707	2,861	6,846
201 RUTLAND	0	0	0
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	0	0	0
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	13,416	5,191	8,225
19 ESSEX OTHER MAINT	7,859	1,644	6,215
92 SEARSBURG WIND OTHER MAINT	0	0	0
LOWELL KCW WIND 91 MAINTENANCE	(163,800)	58,105	(221,905)
99 MT EQUINOX OTHER MAINT	21,566	19,889	1,677
96 STONY BROOK OTHER MAINT	37,181	39,209	(2,027)
96 STONY BROOK OTHER OPER	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	47,805	0	47,805
TOTAL OTHER POWER MAINTENANCE	16,957	135,497	(118,540)
TOTAL OTHER POWER EXP BY PLANT	2,541,517	969,268	1,572,249
<u>OTHER POWER GENERATION INFORMATION:</u>	<i>0</i>	<i>0</i>	<i>0</i>
MWH GENERATED GROSS OTHER	56,844	66,434	(9,590)
MWH STATION USE OTHER	(66)	(111)	45
MWH GENERATED NET OTHER	56,779	66,324	(9,545)
<u>COST PER OTHER PWR MWH GENERATED</u>			
OPERATIONS EXPENSE PER MWH	44.46	12.57	31.89
OTHER POWER MAINTENANCE PER MWH	0.30	2.04	(1.74)
TOTAL OTHER POWER PER MWH	44.76	14.61	64.63
FUEL PER MWH	3.42	1.56	17.87

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 23

Q2 FY 2026 Workpapers

	<i>Mar-26</i> <i>QTD</i>	<i>Mar-25</i> <i>QTD LAST YEAR</i>	<i>Mar-26</i> <i>PRIOR QTD CHANGE</i>
<u>GAS TURBINE AND DIESEL EXPENSES</u>			
GT & D OPERATION BY FERC:			
546 SUPERVISION AND ENGINEERING	4,263	2,098	2,165
547 FUEL	715,924	121,307	594,617
548 GENERATION EXPENSE	125,320	86,539	38,782
549 MISCELLANEOUS	38,473	35,162	3,311
550 RENTS	-	-	-
TOTAL GAS TURBINE AND DIESEL OPERATION	883,980	245,105	638,874
GT&D MAINTENANCE:			
551 SUPERVISION AND ENGINEERING	-	-	-
552 STRUCTURES	5,944	1,083	4,861
553 ELECTRIC PLANT	13,986	1,525	12,461
554 MISCELLANEOUS MAINT	54,275	15,687	38,588
TOTAL GT & D MAINTENANCE	74,205	18,295	55,910
TOTAL GT & D EXPENSE	958,185	263,400	694,785
<u>GAS TURBINE AND DIESEL EXPENSE BY PLANT OPERATION:</u>			
05 BERLIN GT OPER	410,338	69,817	340,522
200 ASCUTNEY GT	185,554	25,822	159,732
201 RUTLAND GT	2,400	5,326	(2,926)
202 ST ALBANS GT	-	-	-
09 VERGENNES GT OPER	-	-	-
16 COLCHESTER GT OPER	198,426	98,658	99,768
19 ESSEX GT OPER	87,260	45,482	41,778
87 OTHER GT OPER	-	-	-
TOTAL GT&D OPERATION EXP BY PLANT	883,980	245,105	638,874
<u>MAINTENANCE BY PLANT</u>			
05 BERLIN GT MAINT	43,223	8,599	34,624
200ASCUTNEY	9,707	2,861	6,846
201 RUTLAND GT MAINT	-	-	-
202 ST ALBANS GT	-	-	-
09, 22 VERGENNES GT MAINT	-	-	-
16 COLCHESTER GT MAINT	13,416	5,191	8,225
19 ESSEX GT MAINT	7,859	1,644	6,215
OTHER GT MAINT	-	-	-
TOTAL MAINTENANCE BY PLANT	74,205	18,295	55,910
TOTAL GT & D EXP BY PLANT	958,185	263,400	694,785
<u>MWH GENERATION INFORMATION GT & D</u>			
MWH GENERATED GROSS GT	1,754	203	1,551
MWH STATION USE GT	(66)	(111)	45
MWH GENERATED NET GT	1,689	93	1,596
<u>COST PER GT & D MWH GENERATED NET</u>			
OPERATIONS EXPENSE GT	523.38	2,637.24	(2,113.86)
MAINTENANCE EXPENSE GT	43.94	196.85	(152.91)
TOTAL GT & D COST PER MWH NET	567.32	2,834.09	(2,266.77)
FUEL COST ONLY PER MWH GT	423.88	1,305.22	(881.34)
<u>OTHER GENERATION EXPENSES</u>			
92 SEARSBURG	2,400	1,829	571
103 KINGDOM	(163,800)	67,682	(231,482)
99 MT EQUINOX	21,566	19,889	1,677
111 BRIDPORT NPS 100 OTHER OPER	31,674	-	31,674
112 FERRISBURG NPS 100 OTHER OPER	-	-	-
TOTAL WIND	(108,159)	89,400	(197,559)
107 CSJ SOLAR	-	-	-
108 RPMC SOLAR OTHER OPER	-	-	-
217 SMITH HYDRO	-	-	-
OTHER	1,691,492	616,468	1,075,024
TOTAL OTHER	1,691,492	616,468	1,075,024
TOTAL OWNED O&M w/o FUEL	3,676,633	2,445,091	1,231,542

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 24

Q2 FY 2026 Workpapers

			<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
			<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES</u>					
<u>OPERATION:</u>					
546 SUPERVISION AND ENGINEERING			0	0	0
547 FUEL			1,210,687	197,791	1,012,896
548 GENERATION EXPENSE			34,517	14,944	19,573
549 MISCELLANEOUS			243,134	246,682	(3,549)
550 RENTS			0	0	0
			<u> </u>	<u> </u>	<u> </u>
TOTAL PLANT 96 OPERATION			1,488,337	459,417	1,028,920
<u>MAINTENANCE:</u>					
551 SUPERVISION AND ENGINEERING			7,221	7,059	163
552 STRUCTURES			13,114	18,271	(5,157)
553 ELECTRIC PLANT			15,229	11,811	3,418
554 MISCELLANEOUS			1,617	2,068	(451)
			<u> </u>	<u> </u>	<u> </u>
TOTAL MAINTENANCE			37,181	39,209	(2,027)
			<u> </u>	<u> </u>	<u> </u>
TOTAL STONY BROOK PLANT 96 EXPENSE			1,525,518	498,625	1,026,893
<u>STONY BROOK MWH GENERATION INFORMATION</u>					
MWH GENERATED GROSS			Oct-16	1,615	4,513
MWH STATION USE			0	0	0
MWH GENERATED NET			6,128	1,615	4,513
<u>COST PER MWH GENERATED NET</u>					
STONY BROOK OPERATIONS EXPENSE			242.86	284.40	(41.54)
MAINTENANCE			6.07	24.27	(18.21)
			<u> </u>	<u> </u>	<u> </u>
TOTAL STONY BROOK PER MWH			248.93	308.68	(59.75)
FUEL COST PER MWH			197.56	122.44	75.11
<u>EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS</u>					
408 PROPERTY TAXES			32,501	30,086	2,415
555 PURCHASED POWER			371,278	(71,512)	442,790
567 TRANSMISSION RENT			13,884	4,759	9,125

Green Mountain Power Corporation
Purchase Power

Tab 5
Page 25

Q2 FY 2026 Workpapers

	<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>

SUMMARY OF PURCHASED POWER EXPENSE

NEPOOL:

DEMAND 721, 740	(2,488)	(7,583)	5,095
DEMAND 722	14,509,266	569,821	13,939,445
ENERGY 720	15,079	54,764	(39,685)
ENERGY DA 760	26,382,412	14,054,458	12,327,953
DA CONGESTION 801	39,744	766,356	(726,612)
DA LOSSES 803	1,388,147	1,238,699	149,448
ENERGY RT 761	8,642,928	103,425	8,539,503
RT CONGESTION 802	50,826	9,363	41,463
RT LOSSES 804	(15,535)	(45,912)	30,377
ENERGY RT REG SETTLEMENT 712	92,413	37,704	54,709
DA OPERATING RESERVE 780	28,022	671,480	(643,457)
RT OPERATING RESERVE 781	314,712	223,713	90,999
WINTER RELIABILITY	(0)	1,827,806	(1,827,806)
AUCTION REVENUE RIGHTS 715	(557,021)	(327,242)	(229,779)
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	0	(169,310)	169,310
SHEI MITIGATION FEE 754	Jan-00	(52,800)	52,800
ICAP SETTLEMENT 749	1,687,325	408,257	1,279,068
ENERGY SAVINGS 723	0	0	0

TOTAL ISO/NEPOOL	52,575,829	19,363,000	33,212,830
	0	0	0

STONY BROOK (MMWEC)

DEMAND 770	143,196	153,080	(9,884)
ENERGY 771	552,881	90,327	462,553
TOTAL STONY BROOK (MMWEC)	696,077	243,407	452,670

NextEra

NEXTERA DEMAND 725	4,355,498	4,540,950	(185,452)
NEXTERA ENERGY (System) 726	8,561,094	9,939,295	(1,378,201)
NEXTERA NUCLEAR 727	7,687,997	7,467,228	220,769
TOTAL NextEra	20,604,588	21,947,474	(1,342,885)

ENTERGY

DEMAND 710	20,566	20,262	304
	0	0	
TOTAL ENTERGY	20,566	20,262	304

Green Mountain Power Corporation

Tab 5

Purchase Power

Page 26

Q2 FY 2026 Workpapers

		<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
872 MILLSTONE		83,631	58,130	25,501
873 DECOMM DEAD YANKEE NUKES		3,799	5,995	(2,196)
ACRE GRANT		241,983	0	241,983
BP ENERGY 645 ENERGY		7,107,662	13,283,690	(6,176,028)
BRISTOL BESS CAPACITY 829		65,685	35,931	29,754
BRISTOL BESS ENERGY 828		(5,951)	1,700	(7,651)
COLD RIVER ROAD SOLAR 814		42,293	47,121	(4,829)
DEERFIELD WIND PPA 813		1,424,215	1,662,542	(238,327)
DYNEGY CAPACITY		438,000	438,000	0
ENEL DAMS - SHELDON/LACHUTE CAPACITY		80,574	86,967	(6,392)
ENEL DAMS - SHELDON/LACHUTE ENERGY		(263,014)	182,946	(445,959)
ENERGY AMPERSAND 55530-22-748		195,686	75,616	120,070
FIRSTLIGHT POWER 877		725,576	872,241	(146,665)
GMP MICROGRID CAPACITY		373,875	373,875	0
GMP VT MICROGRID 811		249,661	270,539	(20,878)
GMP WEG CAPACITY		106,315	132,207	(25,892)
GRANITE RELIABLE DEMAND 864		175,743	177,365	(1,622)
GRANITE RELIABLE ENERGY 863		3,826,132	4,470,582	(644,450)
GREAT RIVER HYDRO ENERGY		2,251,152	2,930,006	(678,855)
GREEN MAPLE PPA 843		27,176	23,387	3,789
HYDRO QUEBEC PPA		19,187,313	17,454,818	1,732,495
LOW INCOME SOLAR PILOT 809		366	474	(108)
MISC INDEPENDENT CAPACITY		0	0	0
NATIONAL GRID BORDERLINE ENERGY		4,431	3,707	724
NET METERING INCENTIVE/EXCESS/REC/SITING 852-		5,823,775	7,302,322	(1,478,548)
NEXT SUN SOLAR CITY PPA 842		91,650	88,810	2,840
NYPA CAPACITY 656		8,510	8,510	(0)
OTHER PURCHASED POWER ITEMS		0	0	0
PEMAQUID 845		145,906	145,922	(16)
RES COMPLIANCE COST TIER I (732)		1,134,000	909,000	225,000
RES COMPLIANCE COST TIER II (733)		2,829,000	2,850,000	(21,000)
RES COMPLIANCE COST TIER III (734)		2,511,000	2,241,000	270,000
RYEGATE 654		2,444,157	2,272,899	171,258
SHARED SOLAR PROGRAM (SSP)		129,460	0	129,460
SMALL POWER PRODUCERS 840		210,752	255,475	(44,723)
SOLAR MISC RFP 810		240,859	312,298	(71,439)
SPEED 655		2,893,185	2,771,226	121,960
SS STORAGE CAPACITY 834		172,837	0	172,837
SS STORAGE ENERGY 835		(2,509)	0	(2,509)
STRATA CAPACITY 826		181,565	178,564	3,000
STRATA ENERGY		279,829	201,922	77,907
SYSTEM RELIABILITY 858		0	0	0
TESLA BATTERY CONTROL FEE		74,291	70,998	3,292
WEG ENERGY 823		173,435	272,205	(98,770)
OTH PWR exp 000,657,716,724,730,750,775-6,821,824-5		4,087	99,842	(95,755)
TOTAL PURCHASED POWER		129,585,153	104,142,977	25,442,176

Green Mountain Power Corporation

Tab 5

Transmission

Page 28

Q2 FY 2026 Workpapers

		<i>Mar-26</i>	<i>Mar-25</i>	<i>Mar-26</i>	
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
TRANSMISSION EXPENSES					
<u>OPERATION:</u>					
567 RENTS		313,701	272,979	40,723	
<u>TRANSMISSION BY OTHERS</u>					
VELCO		9,731,038	8,228,510	1,502,528	
NORTHEAST UTILITIES		-	-	-	
VERMONT ELECTRIC COOP		87,481	71,178	16,302	
OTHER		-	-	-	
NEPCO		492,735	603,644	(110,908)	
ISO-NE		27,102,978	26,939,353	163,626	
PHASE I		64,139	39,923	24,217	
PHASE II		669,274	676,099	(6,826)	
MISC UTILITIES		101,165	118,443	(17,278)	
TOTAL TRANSMISSION BY OTHERS		38,248,810	36,677,150	1,571,661	

Green Mountain Power Corporation
Composition of Total Benchmark Load

Tab 5
Page 29
Q2 FY 2026 Workpapers

	2025			2026								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jul	Aug	Sep	Total
Load for Retail Customers	334,143	350,789	416,190	418,401	383,776	381,501	327,512	329,765	387,610	373,416	330,220	4,379,659
Total Load	334,143	350,789	416,190	418,401	383,776	381,501	327,512	329,765	387,610	373,416	330,220	4,379,659

Green Mountain Power Corporation						Tab 5	
Buy-Throughs						Page 30	
						Q2 FY 2026 Workpapers	
FY2026	Date	Billed KWh's	Dollars				
	October	-	\$ -				
	November	-	\$ -				
	December	3,388,548	\$ 742,197				
	January	1,247,760	\$ 292,853				
	February	1,191,364	\$ 319,860				
	March	1,806,698	\$ 444,756				
	April						
	May						
	June						
	July						
	August						
	September						
	Total	7,634,370	\$ 1,799,666				

Green Mountain Power Corporation
Power Costs in Base Rates

Tab 5
Page 31
Q2 FY 2026 Workpapers

		0	1	0	0	
	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
Component A						
<u>Demand Charges</u>						
Capacity Purchases	555	438,000	438,000	438,000	438,000	1,752,000
Misc Independent	555	115,979	107,698	108,112	117,221	449,009
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,677,881	4,677,881	4,724,660	4,818,217	18,898,638
Granite	555	180,084	180,084	149,420	82,688	592,275
ISO Demand Charges	555	571,147	757,690	497,835	619,850	2,446,522
Batteries	555	1,043,867	1,047,003	1,046,959	1,005,062	4,142,890
Other	555	125,921	127,300	127,300	127,300	507,820
FCM (net)	555	1,825,366	1,825,366	1,539,758	968,543	6,159,033
Total Component A demand		9,113,243	9,296,020	8,767,043	8,311,881	35,488,188
<u>Joint Owned Unit O &M</u>						
McNeil	500, 502-514	623,685	623,685	623,685	623,685	2,494,739
Wyman	500, 502-514	50,538	50,538	50,538	50,538	202,153
Millstone	517, 519-531	239,707	239,707	239,707	239,707	958,829
Stony Brook	546, 548-554	1,178,120	1,178,120	1,178,120	1,178,120	4,712,481
Total Joint Owned Unit O &M		2,092,051	2,092,051	2,092,051	2,092,051	8,368,202
Line Losses	447, 555	Nov-45	1,670,004	643,954	792,352	4,109,221
Ancillary services (excl credits)	555	(9,082)	(274,605)	195,625	509,021	420,958
<u>Trans. Rent and Trans by others</u>						
Velco - Specific Facilities	565	(167,568)	(163,971)	(131,757)	(222,498)	(685,794)
VELCO - Common Charge	565	9,516,000	9,659,000	13,581,000	4,016,000	36,772,000
ISO - New England RNS	565	23,750,034	25,284,741	20,210,195	22,673,917	91,918,887
ISO - New England -Ancillary	561, 575	2,085,020	2,268,452	1,784,321	2,384,959	8,522,752
NEP/Grid	565	357,099	620,521	496,519	371,356	1,845,495
Phase I&II	565	701,598	756,519	756,519	756,519	2,971,155
Other	565	238,011	238,011	238,011	238,011	952,044
Highgate	561.1-573	0	0	0	0	0
Rents	567	202,680	202,680	202,680	202,680	810,720
Total Transmission related		36,682,874	38,865,953	37,137,488	30,420,944	143,107,259
Resales of demand/capacity/transmiss	447	0	0	0	0	0
Total Component A		48,881,999	51,649,423	48,836,159	42,126,248	191,493,829
Component B						
<u>Contract Energy Charges</u>						
NextEra Seabrook	555	7,290,121	7,584,629	4,721,771	7,866,243	27,462,764
Ryegate	555	2,212,319	2,162,245	1,814,723	2,211,318	8,400,605
HQUS	555	18,656,099	18,632,635	18,848,390	19,055,515	75,192,639
Net Metered	555	9,357,230	8,313,825	18,851,590	17,818,819	54,341,464
Granite	555	4,211,175	3,922,348	3,647,600	2,557,114	14,338,237
Other Independent	555	476,029	531,052	416,229	395,946	1,819,256
Standard Offer	555	3,942,338	3,813,233	7,379,728	7,229,809	22,365,108
Enel Purchase	555	1,201,435	1,368,056	2,049,933	491,836	5,111,260
Solar PPAs	555	940,079	1,293,921	2,725,927	2,695,029	7,654,956
Deerfield	555	1,887,133	1,583,791	1,480,862	1,155,068	6,106,854
Great River Hydro	555	2,499,656	3,004,830	4,107,433	1,477,647	11,089,566
NextEra	555	5,291,472	0	0	0	5,291,472
BP	555	5,793,456	7,107,598	(1,197,248)	7,410,960	19,114,766
Shell	555	0	0	0	0	0
First Light	555	1,029,923	946,116	1,257,359	517,347	3,750,745
Other Energy	555	168,687	150,078	62,156	149,093	530,014
Total Contract Energy Charges		64,957,152	60,414,357	66,166,453	71,031,744	262,569,706
<u>Fuel</u>						
Steam Generation	501	1,333,918	2,596,802	332,409	1,320,310	5,583,438
Gas turbine & Diesel	547	126,068	128,070	131,269	223,698	609,105
Nuclear	518	333,516	325,967	329,741	333,365	1,322,589
Other Generation	547	221,337	83,738	4,787	82,603	392,466
Total Fuel		2,014,839	3,134,577	798,206	1,959,976	7,907,598
<u>Co.-owned O&M</u>						
Hydro	535-545	1,601,684	1,601,684	1,601,684	2,135,578	6,940,629
GT/Diesel & Other	546, 548-554	172,281	172,281	172,281	172,281	689,122
Solar	546, 548-554	130,089	130,089	130,089	130,089	520,357
Wind	546, 548-554	1,191,171	1,389,699	1,191,171	1,191,171	4,963,211
Total Owned Unit O &M		3,095,224	3,293,752	3,095,224	3,629,119	13,113,319
ISO purchases balancing	555	4,441,543	14,868,598	2,754,855	5,648,794	27,713,790
NCPG Credits	447	(72,515)	(64,957)	(35,178)	(690,190)	(862,840)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	230,057	(87,479)	163,182	277,669	583,429
Other ISO	555	1,972,391	3,769,695	937,168	1,495,809	8,175,063
<u>Resales</u>						
ISO resales balancing	447	(2,959,642)	(1,534,951)	(2,313,573)	(616,112)	(7,424,278)
Unit Resales	447	(675,633)	(675,633)	(675,633)	(675,633)	(2,702,532)
Other Resales	447	0	0	0	0	0
RECs	454	(2,701,603)	(4,081,897)	(6,524,900)	(3,305,108)	(16,613,508)
RES	455	5,689,434	6,212,658	6,212,658	6,212,658	24,327,408
Other	555	0	0	0	0	0
Total Component B		75,991,247	85,248,720	70,578,462	84,968,725	316,787,155
Total Component A & Component B		124,873,245	136,898,143	119,414,622	127,094,973	508,280,983
		0	0	0	0	0
Retail Sales		1,058,806	1,127,938	953,955	1,055,209	4,195,907
Component A Rate		0.04617	0.04579	0.05119	0.03992	0.04564
Component B Rate		0.07177	0.07558	0.07399	0.08052	0.07550
Total Rate		0.11794	0.12137	0.12518	0.12045	0.12114

**Green Mountain Power Corporation
Load at Retail and System Boundary**

	2025			2026								
<u>Retail Load (Sales)</u>												
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	183,186	141,183	191,677	197,363	184,276	168,198	172,096	136,143	163,338	164,766	145,999	2,055,818
Off-Peak	139,199	197,830	205,730	202,542	180,027	195,530	137,772	176,917	167,688	196,833	174,087	2,140,089
All	322,385	339,013	397,407	399,905	364,303	363,729	309,868	313,060	331,027	361,599	320,086	4,195,907
GMP Losses	3.52%	3.36%	4.51%	4.42%	5.07%	4.66%	5.39%	5.07%	4.42%	3.16%	3.07%	4.2%
<u>System Boundary Load - Including Losses</u>												
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	189,867	146,087	200,736	206,492	194,126	176,417	181,895	143,407	170,893	170,151	150,622	2,146,112
Off-Peak	144,276	204,702	215,453	211,910	189,650	205,085	145,617	186,358	175,443	203,265	179,598	2,233,547
All	334,143	350,789	416,190	418,401	383,776	381,501	327,512	329,765	346,336	373,416	330,220	4,379,659

Forward prices used in model

[illegible]