

Attachment 1

GREEN MOUNTAIN POWER CORPORATION Q3 FY2026 Power Supply and Retail Revenue Adjustor

Table of Contents

	<u>Tab</u>	<u>Page</u>	<u>Document</u>		
	1	1-2	Q3 FY2026 Power Costs		
	2	3	Q3 FY2026 PSRR Adjustor Calculation		
	3	4	Q3 FY2026 Variance Explanations		
	4	5-6	Q3 FY2026 Retail Sales and Revenue		
	5	7-33	Q3 FY2026 Workpapers		

GREEN MOUNTAIN POWER					Tab 1
GREEN MOUNTAIN POWER REGULATION PLAN					Page 1
ACTUAL AND BASE RATE POWER COSTS					
THIRD QUARTER, FY2026					
	FERC				
Component A	<u>Account(s)</u>	<u>Q3 Actual</u>	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	
<u>Demand Charges</u>					
Capacity Purchases	555	438,000	438,000	0	
Yankees	555	22,297	44,250	(21,953)	
Stony Brook PPA	555	143,196	135,000	8,196	
Seabrook	555	4,722,375	4,724,660	(2,285)	
Batteries	555	1,480,587	1,046,959	433,628	
ISO Demand Charges	555	1,297,835	497,835	800,000	
Granite Reliable	555	82,799	149,420	(66,621)	
Other	555	67,705	191,162	(123,457)	
Net FCM	555	<u>1,583,475</u>	<u>1,539,758</u>	<u>43,717</u>	
Total Demand		9,838,269	8,767,043	1,071,226	
<u>Joint Owned Unit O &M</u>					
McNeil	500, 502-514	682,145	623,685	58,460	
Wyman	500, 502-514	82,467	50,538	31,929	
Stony Brook	546, 548-554	261,836	239,707	22,129	
Millstone	517, 519-531	<u>892,532</u>	<u>1,178,120</u>	<u>(285,588)</u>	
Total Joint Owned Unit O&M		1,918,980	2,092,051	(173,071)	
Line Losses	447, 555	347,561	643,954	(296,393)	
Ancillary services	555	179,239	195,625	(16,386)	
SHEI Mitigation Fee	555	0	0	0	
<u>Purchased Transmission and Highgate</u>					
VELCO - Other	565	(224,596)	(131,757)	(92,839)	
VELCO - Common Charge	565	14,005,087	13,581,000	424,087	
ISO-NE RNS	565	22,245,789	20,210,195	2,035,594	
ISO-NE Ancillary	561.4&.8,575.7	2,130,880	1,784,321	346,559	
Phase I & II	565	780,932	756,519	24,413	
NEP/Grid	565	357,411	496,519	(139,108)	
Other TbyO	565	201,577	238,011	(36,434)	
				0	
Rents	567	<u>317,756</u>	<u>202,680</u>	<u>115,076</u>	
Total Transmission related		39,814,836	37,137,488	2,677,348	
Resales of demand/capacity/transmis	447	0	0	0	
Other		0	0	0	
GF Transition Fee Payment		<u>(399,999)</u>	<u>(399,999)</u>	<u>0</u>	
Total Component A		51,698,886	48,436,160	3,262,726	

					Tab 1
					Page 2
Component B	FERC				
	Account(s)	Q3 Actual	Q3 Base Rates	Q3 Variance	
<u>Contract Energy Charges</u>					
NextEra Seabrook	555	4,459,613	4,721,771	(262,158)	
Ryegate	555	2,535,766	1,814,723	721,043	
HQUS	555	19,400,505	18,848,390	552,115	
Net Metered	555	18,096,585	18,851,590	(755,005)	
Granite	555	3,626,670	3,647,600	(20,930)	
Other Independent	555	724,363	416,229	308,134	
Standard Offer	555	6,072,021	7,379,728	(1,307,707)	
Enel Purchase	555	1,041,928	2,049,933	(1,008,005)	
Solar PPAs	555	2,901,916	2,725,927	175,989	
Deerfield	555	1,552,497	1,480,862	71,635	
Great River Hydro	555	4,995,700	4,107,433	888,267	
NextEra	555	0	0	0	
BP	555	1,566,816	(1,197,248)	2,764,064	
First Light	555	1,228,250	1,257,359	(29,109)	
Other Energy	555	106,770	62,156	44,614	
Total Contract Energy Charges		68,309,400	66,166,453	2,142,947	
<u>Fuel</u>					
Steam Generation	501	755,679	332,409	423,270	
Gas turbine & Diesel	547	245,796	131,269	114,527	
Nuclear	518	347,741	329,741	18,000	
Other Generation	547	32,983	4,787	28,196	
Total Fuel		1,382,199	798,206	583,993	
<u>Co.-owned O&M</u>					
Hydro	535-545	1,835,414	1,601,684	233,730	
Wind	546, 548-554	1,150,636	1,191,171	(40,535)	
Solar	546, 548-554	117,245	130,089	(12,844)	
Diesel/GT	546, 548-554	191,419	172,281	19,138	
Total Owned Unit O &M		3,294,714	3,095,224	199,490	
<u>ISO purchases balancing</u>					
ISO purchases balancing	555	9,300,646	2,754,855	6,545,791	
NCPC Credits	447	(227,032)	(35,178)	(191,854)	
ISO ANI Adjustment	555	0	937,168	(937,168)	
Congestion	447, 555	390,976	163,182	227,794	
<u>Resales</u>					
ISO resales balancing	447	(7,156,224)	(2,313,573)	(4,842,651)	
Unit Resales	447	(671,937)	(675,633)	3,696	
System Resales	447	0	0	0	
Other Resales	447	(3,946,288)	0	(3,946,288)	
<u>RECs</u>					
RECs	454	(6,466,638)	(6,524,900)	58,262	
RES	555	6,474,000	6,212,658	261,342	
<u>Other</u>					
Other	555	30,877	0	30,877	
Total Component B		70,714,693	70,578,462	136,231	
		5	(0)	(5)	
Total Component A & B		122,413,579	119,014,623	3,398,956	

	GREEN MOUNTAIN POWER			Tab 2
	GREEN MOUNTAIN POWER REGULATION PLAN			Page 3
	POWER SUPPLY AND RETAIL REVENUE ADJUSTOR CALCULATION			
	THIRD QUARTER, FY2026			
	PSA Collection/(Refund) Calcs			
		<u>Q3 Actual</u>	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>
	Retail Sales Revenue	188,311,890	193,371,532	\$ (5,059,642)
	Component A	51,698,886	48,436,160	\$ 3,262,726
	Component B:			
	Nominal Component B	70,714,693	70,578,462	\$ 136,231
	Retail Sales kWh	922,435,230	953,954,679	(31,519,449)
	Average Rate (\$/kWh)	\$0.076661	\$0.073985	\$0.002676
	Actual Sales MWh			922,435
	Component B "Cost Variance"			\$ 2,468,201
	Base Efficiency Band Adjustor *			307,000
	10% Adder Adjustor (10% of (Cost Var. - Base Eff. Band))			216,120
	Total Company Adjustment			\$ 523,120
	Net Component B Variance #			(386,890)
	Component A Variance			3,262,726

	Net Component A&B Collection/(Refund)			\$ 2,875,836
	Retail Sales Revenue Collection/(Refund)			5,059,642

	Total Net Collection/(Refund)			\$ 7,935,478
	^ Component B costs and retail sales volume adjusted to remove costs and sales (kWh) associated with the buy-through program			
	* The Base Efficiency Band Adjustor equals the Component B cost variance if the variance is between -\$150,000 and +\$307,000; beyond those values it is -\$150,000 if the cost variance is negative and +\$307,000 if the cost variance is positive.			
	# The Net Component B Variance is Nominal Component B Variance - Total Company Adjustment			

GREEN MOUNTAIN POWER					
GREEN MOUNTAIN POWER REGULATION PLAN					
ACTUAL AND BASE RATE POWER COSTS					
VARIANCE EXPLANATIONS					
THIRD QUARTER, FY2026					
Component A	Q3 Actual	Q3 Base Rates	Q3 Variance	Variance Comment	
<u>Demand Charges</u>					
Batteries	1,480,587	1,046,959	433,628	invoicing catch up from previous periods	
ISO Demand Charges	1,297,835	497,835	800,000	Unbudgeted Day-Ahead Ancillary Services Initiative (DASI) began March 1 and has higher costs than previous reserve markets	
Other, net	<u>7,059,847</u>	<u>7,222,249</u>	<u>(162,402)</u>		
Total Demand	9,838,269	8,767,043	1,071,226		
	0	0	0		
<u>Joint Owned Unit O & M</u>					
Other, net	<u>Dec-53</u>	<u>2,092,051</u>	<u>(173,071)</u>		
Total Joint Owned Unit O&M	1,918,980	2,092,051	(173,071)	lower O&M for Millstone offset by higher costs for McNeil, Wyman and Stonybrook	
	0	0	0		
Line Losses	347,561	643,954	(296,393)		
Ancillary services	179,239	195,625	(16,386)		
SHEI Mitigation Fee	0	0	0		
<u>Purchased Transmission and Highgate</u>					
VELCO - Common Charge	14,005,087	13,581,000	424,087	higher VTA charges	
ISO-NE RNS	22,245,789	20,210,195	2,035,594	higher peak loads throughout the quarter	
ISO-NE Ancillary	2,130,880	1,784,321	346,559	higher loads	
Other, net	<u>1,433,080</u>	<u>1,561,972</u>	<u>(128,892)</u>		
Total Transmission related	39,814,836	37,137,488	2,677,348		
GF Transition Fee Payment	(399,999)	(399,999)	0		
Other, net	<u>0</u>	<u>0</u>	<u>0</u>		
Total Component A	51,698,886	48,436,160	3,262,726		
	0	0	(0)		
<u>Component B</u>					
<u>Contract Energy Charges</u>					
NextEra Seabrook	4,459,613	4,721,771	(262,158)	lower volumes than forecasted after refueling outage	
Ryegate	2,535,766	1,814,723	721,043	Higher volumes than forecast	
HQUS	19,400,505	18,848,390	552,115	Higher PPA rate effective November 1	
Net Metered	18,096,585	18,851,590	(755,005)	Lower volumes than forecasted	
Other Independent	724,363	416,229	308,134	Higher volumes and higher rates	
Standard Offer	6,072,021	7,379,728	(1,307,707)	Lower volumes and average price than forecasted	
Enel Purchase	1,041,928	2,049,933	(1,008,005)	Lower volumes and higher credits than forecasted	
Great River Hydro	4,995,700	4,107,433	888,267	Lower energy deliveries than budgeted	
BP	1,566,816	(1,197,248)	2,764,064	Unbudgeted purchase entered into after benchmark was set	
Other, net	<u>9,416,103</u>	<u>9,173,904</u>	<u>242,199</u>		
Total Contract Energy Charges	68,309,400	66,166,453	2,142,947		
<u>Fuel</u>	0	0	0		
Other, net	<u>1,382,199</u>	<u>798,206</u>	<u>583,993</u>		
Total Fuel	1,382,199	798,206	583,993	Higher fuel costs mostly from McNeil	
<u>Co.-owned O&M</u>	0	0	0		
Other, net	<u>3,294,714</u>	<u>3,095,224</u>	<u>199,490</u>		
Total Owned Unit O & M	3,294,714	3,095,224	199,490	Mostly hydro offset by solar and wind	
ISO purchases					
balancing	9,300,646	2,754,855	6,545,791	more balancing purchases at higher prices-- offset by higher resales revenues	
NCPC Credits	(227,032)	(35,178)	(191,854)		
ISO ANI Adjustment	0	937,168	(937,168)		
Congestion	390,976	163,182	227,794	higher costs driven by higher LMPs	
<u>Resales</u>					
ISO resales balancing	(7,156,224)	(2,313,573)	(4,842,651)	more resales at higher prices	
Unit Resales	(671,937)	(675,633)	3,696		
Other Resales	(3,946,288)	0	(3,946,288)	Unbudgeted sale entered into after benchmark was set	
RECs	(6,466,638)	(6,524,900)	58,262		
RES	6,474,000	6,212,658	261,342	higher actual loads and higher average compliance costs for Tier I & Tier II than budgeted	
Other	<u>30,877</u>	<u>0</u>	<u>30,877</u>		
Total Component B	70,714,693	70,578,462	136,231		
	0	0	(0)		
Total Component A & B	122,413,579	119,014,623	3,398,956		

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
RETAIL SALES AND REVENUE VARIANCES
THIRD QUARTER, FY2026

Tab 4
Page 5

MWh

<u>Sales by Class</u>	<u>Q3 Actual</u> (1)	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Est.</u> <u>Class impact (2)</u>	<u>Itron Weather</u> <u>normalized</u> <u>variance (%)</u>	<u>Itron weather-</u> <u>normalized var</u>
Residential	332,033	341,125	(9,092)	-2.7%	See comments	0.1%	-2.7%	(9,365)
Small C&I	346,023	355,109	(9,086)	-2.6%	below Sales by	-0.2%	-2.4%	(8,539)
Large C&I	243,449	256,816	(13,367)	-5.2%	Month regarding	0.0%	-5.2%	(13,367)
Public Street and Highway	930	906	24	2.7%	overall monthly			24
	-----	-----	-----		variances	----	-----	-----
Total	922,435	953,956	(31,521)	-3.3%		0.0%	-3.3%	(31,247)
						(274)	(31,247)	

(1) Per Detail Report - actual booked sales will differ slightly due to Report rounding. Actual booked sales are the basis for the quarterly volume adjustment calculation and refund/recovery rate.

(2) This section uses Itron methodology to approximate weather impact

<u>Sales by Month</u>	<u>Q3 Actual</u> (1)	<u>Q3 Base Rates</u>	<u>Q3 Variance</u>	<u>% Var.</u>	<u>Comments</u>	<u>Itron Normalization</u> <u>Monthly Calc (2)</u>	<u>Itron Weather</u> <u>normalized</u> <u>variance (%)</u>	<u>Itron weather-</u> <u>normalized var</u>
APR	301,080	309,868	(8,789)	-2.8%		-1.0%	-1.8%	(5,570)
MAY	302,246	313,060	(10,814)	-3.5%		0.4%	-3.9%	(12,100)
JUN	319,110	331,028	(11,918)	-3.6%		0.5%	-4.1%	(13,577)
	-----	-----	-----			----	-----	-----
Total	922,435	953,956	(31,521)	-3.3%		0.0%	-3.3%	(31,247)
						(274)	(31,247)	

Summary: Retail sales volumes were lower than forecast (31,521 MWh, 3.3%) for the April - June period. April was lower by 8,789 MWh (2.8%), May lower by 10,814 MWh (3.5%), and June lower by 11,918 MWh (3.6%). Residential sales were lower than forecast by 9,092 MWh (2.7%), Small C&I were lower by 9,086 MWh (2.6%), and large C&I lower by 13,367MWh (5.2%). In total, retail revenues were lower than budget by \$5,059,642 and the average rate variance was 0.7% high.

On a weather-normalized basis, sales volume was 31,247 MWh lower than forecast-- with slightly more extreme weather than normal in April and more mild temperatures in May and June.

It should be noted that GMP's specific weather (temperatures) may not match the weather data used by Itron (or ISO). Also, GMP's monthly booked sales, by class and in total, are based in part on estimates (though over time will closely match up with actual billed sales), so for individual months and individual classes will probably vary somewhat from actual customer consumption, as discussed above. Also note that Solar production variances will affect retail sales volumes based on the amount of "used" energy created by net metered customers.

GREEN MOUNTAIN POWER
ALTERNATIVE REGULATION PLAN
RETAIL REVENUE VARIANCE
THIRD QUARTER, FY2026

Tab 4

Page 6

Revenue

<u>Revenue by Class</u>	<u>Q3 Actual</u>	<u>Avg Actual Rate</u>	<u>Q3 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q3 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
Residential	\$ 84,074,952	\$ 0.2532	\$ 85,535,055	\$ 0.2507	\$ (1,460,103)	\$ 0.0025	-1.7%	1.0%
Small C&I	\$ 74,634,484	0.2157	\$ 76,283,703	0.2148	(1,649,219)	0.0009	-2.2%	0.4%
Large C&I	\$ 28,770,683	0.1182	\$ 30,749,443	0.1197	(1,978,760)	(0.0016)	-6.4%	-1.3%
OTHER SALES	\$ 831,772	0.8940	\$ 803,331	0.8867	28,441	0.0073	3.5%	0.8%
TRANSMISSION CUSTOMER 1								
TOTAL	\$ 188,311,890	\$ 0.2041	\$ 193,371,532	\$ 0.2027	\$ (5,059,642)	\$ 0.0014	-2.6%	0.7%
<u>Revenue by Month</u>	<u>Q3 Actual</u>	<u>Avg Actual Rate</u>	<u>Q3 Base Rates</u>	<u>Avg Base Rate</u>	<u>Q3 Variance</u>	<u>Avg Rate Var.</u>	<u>% Nominal Rev. Variance</u>	<u>% Avg. Rate Variance</u>
APR	\$ 60,791,891	\$ 0.2019	\$ 62,913,927	\$ 0.2030	\$ (2,122,036)	\$ (0.0011)	-3.4%	-0.6%
MAY	62,574,335	0.2070	\$ 63,334,161	0.2023	(759,826)	0.0047	-1.2%	2.3%
JUN	64,945,664	0.2035	\$ 67,123,444	0.2028	(2,177,780)	0.0007	-3.2%	0.4%
Total	\$ 188,311,890	\$ 0.2041	\$ 193,371,532	\$ 0.2027	\$ (5,059,642)	\$ 0.0014	-2.6%	0.7%

GREEN MOUNTAIN POWER
GREEN MOUNTAIN POWER REGULATION PLAN
POWER SUPPLY COST SUMMARY
FISCAL YEAR 2026

Q3 FY 2026 Workpapers

								(a*b)/12			
								capacity		Energy	Total
	Capacity	\$/		Energy MWh	Energy	Capacity	Costs	Energy \$	Costs	Costs	
	MW	KW-yr	FERC Acct(s)	Source	MWh	Source	(\$000)	Source	(\$000)	(\$000)	
Purchase Power											
1	NextEra Nuclear PPA	225	\$ 83.99	555	LTC-1	432,363	LTC-1	18,899	LTC-1	27,463	46,361
2	Granite Reliable PPA	81	\$ 7.27	555	LTC-1	169,223	LTC-1	592	LTC-1	14,338	14,931
3	Great River Hydro			555	LTC-1	243,128	LTC-1	-		11,090	11,090
4	Enel	20		555	LTC-1	97,528	LTC-1	280	LTC-1	5,111	5,391
5	HQUS PPA			555		1,053,447		-	LTC-1	75,193	75,193
6	VEPPI	-		555	LTC-1	-	LTC-1	-	LTC-1	-	-
7	Standard Offer	97		555	LTC-1	146,800	LTC-1	-	LTC-1	22,365	22,365
8	Ryegate	17		555	LTC-1	118,975	LTC-1	-	LTC-1	8,401	8,401
9	Solar PPAs	52		555	LTC-1	91,149	LTC-1	-	LTC-1	7,655	7,655
10	Misc Independent	9	\$ 49.89	555	LTC-1	41,438	LTC-1	449	LTC-1	1,819	2,268
11	Net Metered	338		555	LTC-1	320,325	LTC-1	-	LTC-1	54,341	54,341
12	Stony Brook	14	\$ 38.15	555	LTC-1	2,125	LTC-1	540	LTC-1	177	717
13	NYPA	1	\$ 50.00	555	LTC-1	6,000	LTC-1	30	LTC-1	30	60
14	Yankees			555	LTC-1	-	LTC-1	198		-	198
15	Deerfield	30		555	LTC-1	96,277	LTC-1	-	LTC-1	6,107	6,107
16	Batteries			555	LTC-1	13,842	LTC-1	4,143		323	4,466
17	RES			555		-		-	RECs	24,327	24,327
20	Energy and Cap Purch	125	\$ 14.02	555	LTC-1	-	LTC-1	1,752		-	1,752
21	First Light			555		56,615		-		3,751	3,751
22	NextEra			555		110,400		-	LTC-1	5,291	5,291
23	BP			555		272,350		-	LTC-1	19,115	19,115
26	Other, net			555		-		-		-	-
27	Amortization/Deferrals			555		-		-		-	-
28	ANI			555		-		-	R-1	8,175	8,175
29	Losses/Congestion #			555	AS-1	-	AS-1	-	FCL-1	4,693	4,693
30	Ancillary			555	AS-1	-	AS-1	2,447	AS-1	421	2,867
31	ISO Purchase			555		407,819		6,159	R-1	27,714	33,873
32	Sub-Total	1,009				3,679,804		35,488		327,900	363,388
						-		-		0	327,900
Owned Entitlements											
33	Hydro	111	\$ 62.60	535-545	UOM	397,976	UOM	6,941	UOM	-	6,941
34	Peakers	101	\$ 6.86	546-554	UOM	1,708	UOM	689	UOM	609	1,298
35	KCW	55	\$ 83.96	546,548-554	UOM	184,346	UOM	4,618	UOM	-	4,618
36	Searsburg	6	\$ 57.58	546,548-554	UOM	10,424	UOM	346	UOM	-	346
37	Other GMP Solar	3	\$ 173.45	546,548-554	UOM	40,798	UOM	520	UOM	-	520
38	Wyman	16	\$ 13.04	500-514	UOM	2,419	UOM	202	UOM	398	601
39	McNeil	18	\$ 138.21	546-554	UOM	60,755	UOM	2,495	UOM	5,185	7,680
40	Stonybrook	30	\$ 31.55	500-514	UOM	4,657	UOM	959	UOM	392	1,351
41	Millstone	21	\$ 220.53	517-532	UOM	168,685	UOM	4,712	UOM	1,323	6,035
42	Sub-Total	361				871,767		21,482		7,908	29,389
						-		-		0	
Trans. Rent and Trans by others											
43	Velco Specific Facilities			565			Trans.	(686)			(686)
44	VELCO Common Charges			565			Trans.	36,772			36,772
45	ISO - RNS			565			Trans.	91,919			91,919
46	ISO - Other transmission			561/575			Trans.	8,523			8,523
47	NEP			565			Trans.	1,845			1,845
48	Phase I and II	-		565			Trans.	2,971			2,971
49	Others			565			Trans.	952			952
50	Rents			567			Trans.	811			811
51	Sub-Total	-						143,107.259			143,107
								0			
Resales											
52	ISO Resale			447	Recon.	(148,527)		-	Recon.	(7,424)	(7,424)
53	Unit Resale			447	LTC	(23,409)		-	LTC	(2,703)	(2,703)
54	NCPC Credit			447		-		-	Ancil.	(863)	(863)
55	System Resale			447	LTC	-		-	LTC	-	-
56	REC sale			454		-		-	REC	(16,614)	(16,614)
57	Sub-Total					(171,936)		0		(27,603)	(27,603)
						-					
						-----		-----			-----
58	Total				L-1	4,379,635		200,077		308,204	508,281

Green Mountain Power Corporation
Ancillary Service Cost Forecast

Q3 FY 2026 Workpapers

		2025			2026										
New England ISO Power Supply		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>TOTAL</u>	
DEMAND 55530-22-721, 740	1	20,005	15,584	12,434	33,313	41,752	(116,877)	33,862	17,969	20,429	19,866	12,195	20,863	\$131,394	
DEMAND 55530-22-722- RESERVES	1	167,876	226,853	128,395	196,782	313,158	289,562	137,074	146,229	142,272	101,587	238,203	227,136	2,315,128	
ENERGY RT REG SETTLEMENT 712	2	1,711	(37,071)	15,100	121,441	85,282	140,918	22,283	27,827	31,261	50,377	67,024	36,441	562,594	
OPERATING RESERVE - NCPC	2	37,028	39,423	139,869	91,272	82,465	159,928	23,673	52,631	76,328	(162,278)	(19,860)	729,996	1,250,475	
AUCTION REVENUE RIGHTS 715	2	(60,142)	(78,353)	(66,646)	(141,157)	(554,876)	(259,878)	70,296	(56,608)	(52,068)	(53,056)	(76,115)	(63,509)	(1,392,111)	
WINTER RELIABILITY PROGRAM	2													-	
FORWARD CAPACITY MARKET	1	608,455	608,455	608,455	608,455	608,455	608,455	608,455	608,455	322,848	322,848	322,848	322,848	6,159,033	
		\$774,932	\$774,891	\$837,608	\$910,106	\$576,236	\$822,108	\$895,644	\$796,504	\$541,070	\$279,344	\$544,295	\$1,273,775	\$9,026,513	
NCPC CREDIT 782	2	-	-	(72,515)	-	-	(64,957)	-	-	(35,178)	-	-	(690,190)	(\$862,841)	

Green Mountain Power Corporation

Q3 FY 2026 Workpapers

Congestion & Loss Expense and Credits

		2025			2026									
<u>Load</u>		<u>Period</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Year</u>
Total		Losses	\$155,856	\$324,365	\$408,811	(\$145,894)	\$36,980	\$124,862	\$43,055	\$145,367	\$138,184	\$122,612	\$46,976	\$1,406,212
		Cong	(\$25,137)	\$153,491	\$780,143	\$1,206,805	\$810,726	\$283,256	\$169,692	\$251,730	\$385,364	\$188,319	\$34,310	\$4,407,112
Total		Combined	\$130,720	\$477,856	\$1,188,954	\$1,060,912	\$847,705	\$408,118	\$212,746	\$397,096	\$523,548	\$310,931	\$81,286	\$5,813,324
<u>Production</u>		<u>Period</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Year</u>
Total		Losses	\$2,330	(\$406,036)	(\$255,268)	(\$91,865)	(\$5,851)	(\$5,711)	\$5,993	(\$44,473)	\$3,945	(\$24,753)	(\$9,296)	(\$822,782)
		Cong	\$176,855	\$79,855	(\$162,295)	(\$422,038)	(\$185,636)	(\$23,109)	\$20,862	\$5,992	(\$25,511)	\$70,455	\$139,415	(\$297,891)
Total		Combined	\$179,185	(\$326,181)	(\$417,563)	(\$513,903)	(\$191,487)	(\$28,821)	\$26,856	(\$38,481)	(\$21,566)	\$45,702	\$130,119	(\$1,120,672)
Net Congestion & Losses														FCL-1
Component			<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Year</u>
Congestion	1		151,718	233,346	617,848	784,767	625,090	260,147	190,554	257,722	359,854	258,774	173,724	4,109,221
														0
Losses	2		158,186	(81,672)	153,543	(237,758)	31,129	119,150	49,048	100,893	142,129	97,859	37,681	583,430
														0
Combined	3		309,904	151,675	771,391	547,009	656,219	379,297	239,602	358,615	501,982	356,633	211,405	4,692,652

**Green Mountain Power Corporation
Power Supply Reconciliation**

Q3 FY 2026 Workpapers

		2025			2026									
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
Net ANI (Purchase/(Sale) MWh		(33,003)	2,830	33,648	56,251	62,310	11,991	17,471	(9,595)	11,680	41,699	39,216	24,793	259,292
Net ANI (Purchase/(Sale) \$		(\$1,001,332)	\$477,824	\$3,977,801	\$8,391,442	\$7,618,529	\$1,093,372	\$1,100,901	(\$262,872)	\$540,420	\$3,361,653	\$2,003,072	\$1,163,766	\$28,464,577
		<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
ANI MWh														
Purchase		0	29,485	33,648	56,251	62,310	35,789	17,471	22,123	32,684	41,699	42,439	33,920	407,819
Resales		(33,003)	(26,655)	0	0	0	(23,798)	0	(31,718)	(21,004)	0	(3,222)	(9,127)	(148,527)
Net		(33,003)	2,830	33,648	56,251	62,310	11,991	17,471	(9,595)	11,680	41,699	39,216	24,793	259,292
ANI Total Dollars														
Purchases		\$0	\$1,599,550	\$2,841,993	\$6,565,873	\$6,280,646	\$2,022,079	\$766,220	\$746,655	\$1,241,980	\$2,638,914	\$1,729,383	\$1,280,497	\$27,713,792
Resales		(\$1,333,700)	(1,625,942)	\$0	\$0	\$0	(\$1,534,951)	\$0	(\$1,252,873)	(\$1,060,700)	\$0	(\$196,247)	(\$419,865)	(\$7,424,277)
Additional ANI Adjustment		\$332,367	\$504,215	\$1,135,809	\$1,825,569	\$1,337,883	\$606,243	\$334,681	\$243,346	\$359,141	\$722,739	\$469,937	\$303,133	\$8,175,062

			2025			2026											
Major Contracts			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total		
Energy																	
NextEra Seabrook	1	Production MWh	40,101	38,845	40,067	40,051	36,160	39,964	0	39,984	38,678	39,951	39,934	38,630	432,363		
	1	Variable Production Costs \$	2,247,469	2,298,033	2,744,619	2,743,475	2,476,945	2,364,209	0	2,240,923	2,480,848	2,818,722	2,817,548	2,229,973	27,462,763		
		Average Variable Cost \$/MWh	56.05	59.16	68.50	68.50	68.50	59.16	-	56.05	64.14	70.56	70.56	57.73	63.52		
Granite Reliable Wind	2	Production MWh	14,461	19,215	16,455	12,542	13,591	20,429	17,124	13,874	11,647	9,370	8,791	11,724	169,223		
	2	Variable Production Costs \$	1,228,207	1,594,756	1,388,212	1,050,915	1,147,655	1,723,778	1,473,487	1,171,884	1,002,229	807,682	747,631	1,001,801	14,338,236		
		Average Variable Cost \$/MWh	84.93	83.00	84.36	83.79	84.44	84.38	86.05	84.47	86.05	86.20	85.04	85.45	84.73		
Deerfield PPA	3	Production MWh	9,419	10,572	9,761	7,089	7,808	10,072	9,129	7,938	6,280	5,993	5,725	6,492	96,277		
	3	Variable Production Costs \$	597,427	670,596	619,110	449,684	495,265	638,842	579,030	503,513	398,319	380,116	363,148	411,804	6,106,851		
		PPA Price Charged \$/MWh	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43	63.43		
HQUS PPA	4	Production MWh	89,471	86,705	89,471	89,471	80,812	89,351	86,585	89,471	86,585	89,471	89,471	86,585	1,053,447		
	4	Variable Production Costs \$	6,012,834	6,222,385	6,420,880	6,420,880	5,799,505	6,412,250	6,213,755	6,420,880	6,213,755	6,420,880	6,420,880	6,213,755	75,192,639		
		Average Variable Cost \$/MWh	67.20	Mar-00	71.77	71.77	71.77	71.77	71.77	71.77	71.77	71.77	71.77	71.77	71.38		
Solar PPAs	5	Production MWh	5,660	3,342	2,051	3,034	4,628	7,777	9,625	10,946	11,942	12,009	11,230	8,906	91,149		
	5	Variable Production Costs \$	481,395	284,262	174,422	254,343	387,823	651,753	807,088	917,770	1,001,069	1,007,051	941,687	746,291	7,654,957		
		Average Variable Cost \$/MWh	85.05	85.06	85.05	83.83	83.81	83.81	83.85	83.84	83.83	83.86	83.85	83.80	83.98		
SPEED Standard Offer	6	Production MWh	11,983	8,914	6,235	5,682	8,400	12,425	13,500	17,547	15,963	16,427	15,323	14,400	146,800		
	6	Variable Production Costs \$	1,827,887	1,294,939	819,512	721,100	1,196,687	1,895,446	2,083,823	2,784,742	2,511,163	2,589,947	2,395,077	2,244,785	22,365,108		
		Average Variable Cost \$/MWh	152.54	145.27	131.43	126.91	142.46	152.55	154.36	158.70	157.31	157.66	156.30	155.89	152.35		
Ryegate	7	Production MWh	10,553	10,227	10,553	10,553	9,532	10,539	10,212	5,276	10,212	10,553	10,553	10,212	118,975		
	7	Variable Production Costs \$	745,118	722,083	745,118	745,118	673,010	744,117	721,082	372,559	721,082	745,118	745,118	721,082	8,400,605		
		Average Variable Cost \$/MWh	70.61	70.61	70.61	70.61	70.61	70.61	70.61	70.61	70.61	70.61	70.61	70.61	70.61		
Net Metered Excess	8	Production MWh	22,570	14,728	10,703	14,588	17,955	25,591	33,615	37,676	38,948	38,744	36,053	29,255	320,325		
	8	Variable Production Costs \$	4,497,226	2,853,482	2,006,522	1,992,707	2,543,987	3,777,131	5,638,251	6,212,597	7,000,742	6,248,571	6,248,376	5,321,872	54,341,462		
		Average Variable Cost \$/MWh	199.26	193.75	187.47	136.60	141.69	147.60	167.73	164.90	180.21	161.28	173.31	181.91	169.64		
Great River Hydro	9	Production MWh	17,679	18,853	19,289	22,393	20,468	22,661	39,768	36,396	13,400	10,872	10,849	10,499	243,128		
	9	Variable Production Costs \$	791,654	844,224	863,778	1,026,946	938,657	1,039,227	1,823,768	1,669,124	614,541	498,583	497,557	481,507	11,089,565		
		Average Variable Cost \$/MWh	44.78	44.78	44.78	45.86	45.86	45.86	45.86	45.86	45.86	45.86	45.86	45.86	45.61		
NextEra System	10	Production MWh	37,200	36,000	37,200	0	0	0	0	0	0	0	0	0	110,400		
	10	Variable Production Costs \$	1,782,996	1,725,480	1,782,996	0	0	0	0	0	0	0	0	0	5,291,472		
		Average Variable Cost \$/MWh	47.93	47.93	47.93	-	-	-	-	-	-	-	-	-	47.93		
BP System	11	Production MWh	31,200	12,000	32,000	57,600	35,200	19,550	(26,400)	(24,000)	18,400	37,600	40,800	38,400	272,350		
	11	Variable Production Costs \$	2,368,792	999,000	2,425,664	3,783,072	2,233,440	1,091,086	(1,165,032)	(1,059,129)	1,026,904	2,385,720	2,588,760	2,436,480	19,114,766		
		Average Variable Cost \$/MWh	75.92	83.25	75.80	65.68	63.45	55.81	44.13	44.13	55.81	63.45	63.45	63.45	70.18		
First Light	12	Production MWh	4,054	5,532	5,960	4,673	3,659	5,949	7,442	6,913	4,624	3,426	2,555	1,828	56,615		
	12	Variable Production Costs \$	268,578	366,495	394,850	309,586	242,409	394,121	493,033	457,986	306,340	226,973	169,269	121,105	3,750,744		
		Average Variable Cost \$/MWh	66.25	66.25	66.25	66.25	66.25	66.25	66.25	66.25	66.25	66.25	66.25	66.25	66.25		
Enel PPAs	13	Production MWh	5,035	7,116	10,556	9,070	6,030	11,721	17,740	12,112	8,655	4,345	2,469	2,679	97,528		
	13	Variable Production Costs \$	270,849	385,698	544,888	455,693	297,463	614,900	949,967	651,587	448,379	219,196	127,320	145,320	5,111,260		
		Average Variable Cost \$/MWh	53.79	54.20	51.62	50.24	49.33	52.46	53.55	53.80	51.81	50.44	51.57	54.23	52.41		
Misc Independent	14	Production MWh	3,671	3,488	3,530	3,662	3,298	3,528	3,671	3,625	3,255	3,208	3,318	3,184	41,438		
	14	Variable Production Costs \$	151,477	148,777	175,775	202,230	175,904	152,918	148,748	134,426	133,055	141,652	132,949	121,345	1,819,259		
		Average Variable Cost \$/MWh	41.26	42.65	49.79	55.23	53.34	43.34	40.52	37.09	40.88	44.15	40.07	38.12	43.90		
System Resales	15	Production MWh	0	0	0	0	0	0	0	0	0	0	0	0	0		
	15	Variable Production Costs \$	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Average Variable Cost \$/MWh															
KCW Resale	16	Production MWh	(2,298)	(2,228)	(2,250)	(1,903)	(2,023)	(2,566)	(1,990)	(1,997)	(1,755)	(1,438)	(1,550)	(1,411)	(23,409)		
	16	Variable Production Costs \$	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(225,211)	(2,702,538)		
		Average Variable Cost \$/MWh	97.99	101.10	100.08	118.36	111.35	87.77	113.17	112.75	128.30	156.67	145.27	159.62	115.45		
Other Net	17	Production MWh	1,887	1,647	2,203	1,726	1,769	1,664	1,647	1,671	1,709	2,148	2,222	1,675	21,967		
	17	Variable Production Costs \$	23,077	10,548	135,062	53,770	69,307	27,001	18,624	14,899	28,633	59,504	61,958	27,631	530,014		
		Average Variable Cost \$/MWh	12.23	6.40	61.30	31.15	39.18	16.23	11.31	8.92	16.76	27.70	27.89	16.50	24.13		
Total		Production MWh	302,644	274,956	293,785	280,231	247,286	278,653	221,668	257,431	268,442	282,679	277,744	263,058	3,248,576		
		Variable Production Costs \$	23,069,772	20,195,546	21,016,196	19,984,309	18,452,845	21,301,566	19,560,413	22,268,558	23,661,848	24,324,502	24,032,066	21,999,540	259,867,161		
			23,069,772	20,195,546	21,016,196	19,984,309	18,452,845	21,301,566	19,560,413	22,268,558	23,661,848	24,324,502	24,032,066	21,999,540	79.99		
Demand Costs																	
NextEra Seabrook	18	Forecast/Contract	1,559,294	1,559,294	1,559,294	1,559,294	1,559,294	1,559,294	1,559,294	1,559,294	1,606,072	1,606,072	1,606,072	1,606,072	18,898,638		
Granite	19	Forecast (contract rates)	60,028	60,028	60,028	60,028	60,028	60,028	60,028	60,028	27,563	27,563	27,563	27,563	592,275		
Stony Brook	20	Forecast	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	540,000		
Batteries	21	Forecast	350,000	345,922	347,945	348,747	349,434	348,822	351,931	346,517	348,512	349,331	308,006	347,725	4,142,890		
Capacity Purchases	22	Contracts	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	1,752,000		
Yankees	23	Forecasts	38,660	38,660	38,660	38,660	38,660	34,519	34,519	34,519	39,074	39,074	39,074	39,074	449,009		
Other Misc	24	Forecasts/Contracts	41,974	41,974	41,974	42,433	42,433	42,433	42,433	42,433	42,433	42,433	42,433	42,433	507,820		
	Total		2,240,954	2,236,877	2,238,900	2,240,161	2,236,708	2,236,096	2,240,105	2,234,691	2,254,653	2,255,473	2,214,148	2,253,867	26,882,633		

**Green Mountain Power Corporation
Purchased Transmission Forecast**

Q3 FY 2026 Workpapers

<u>Line 16 Detail</u>													
ISO Schedule 1 RNS	10	122,308	151,006	173,696	174,686	172,835	148,035	124,461	127,576	163,555	145,020	136,804	1,783,779
ISO Schedule 2	11	237,566	270,860	291,568	291,808	309,406	246,071	221,593	210,727	270,933	218,573	257,498	3,053,701
ISO Schedule 3	12	155,831	192,394	221,303	222,565	220,206	188,609	158,574	162,543	208,383	184,767	174,299	2,272,687
ISO Schedule 5	13	2,960	3,655	4,204	4,208	4,163	3,566	2,998	3,073	3,939	3,493	3,295	43,017
NOATT Schedule 1 (RNS)	14	88,691	109,501	125,955	122,984	121,680	104,220	87,624	89,817	118,026	104,650	98,721	1,275,638
NOATT Schedule 2 (VAR)	15	(22,066)	(22,214)	(22,198)	(22,210)	(22,202)	(22,176)	(22,140)	(21,982)	(21,890)	(21,852)	(21,959)	(264,775)
Other		(0)	0	(0)	(0)	0	(0)	0	0	358,703	0	0	
		\$ 585,289	\$ 705,203	\$ 794,528	\$ 794,040	\$ 806,088	\$ 668,324	\$ 573,110	\$ 571,754	\$ 742,947	\$ 634,651	\$ 648,658	\$ 8,164,047
Total		7,849,278	13,881,562	14,952,034	14,549,083	12,645,837	11,671,033	10,936,887	13,351,700	12,387,259	8,673,105	9,360,580	143,107,259

Q3 FY 2026 Workpapers

	2025			2026									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jul	Aug	Sep	Total	
RECs													
MA Class I													
Net RECs	41,318	36,853	31,150	62,553	62,287	64,920	76,844	82,314	28,659	31,232	44,420	641,516	
Gross Revenue	(1,502,752)	(1,336,982)	(1,125,217)	(2,291,218)	(2,281,343)	(2,379,087)	(2,821,827)	(3,024,946)	(1,058,828)	(1,154,364)	(1,644,027)	\$ (23,521,233)	
Expenses	974,723	974,723	974,723	1,318,743	1,318,743	1,318,743	1,318,743	1,318,743	1,008,309	1,008,309	1,008,309	13,861,557	
Net Revenue	\$ (528,029)	\$ (362,259)	\$ (150,494)	\$ (972,475)	\$ (962,600)	\$ (1,060,344)	\$ (1,503,084)	\$ (1,706,203)	\$ (50,519)	\$ (146,055)	\$ (635,718)	\$ (9,659,677)	
CT Class I													
Net RECs	12,162	6,779	12,461	17,633	17,757	12,447	12,726	13,131	21,407	19,883	19,554	187,340	
Gross Revenue	(444,129)	(249,647)	(454,942)	(641,805)	(646,276)	(454,456)	(464,510)	(479,170)	(794,569)	(738,005)	(725,778)	(6,871,215)	
Expenses	295,220	152,531	295,220	305,061	305,061	295,220	305,061	295,630	305,061	275,539	304,651	3,439,318	
Net Revenue	\$ (148,909)	\$ (97,116)	\$ (159,722)	\$ (336,743)	\$ (341,215)	\$ (159,235)	\$ (159,449)	\$ (183,539)	\$ (489,508)	\$ (462,466)	\$ (421,127)	\$ (3,431,896)	
MA Class II													
Net RECs	24,425	20,984	14,564	9,499	6,396	3,846	11,318	15,945	18,772	15,616	20,412	180,999	
Gross Revenue	(541,580)	(455,560)	(295,065)	(168,425)	(90,872)	(27,117)	(213,910)	(329,587)	(391,577)	(312,681)	(432,587)	(3,670,455)	
Expenses	-	1	2	3	4	5	6	7	9	10	11	66	
Net Revenue	\$ (541,580)	\$ (455,559)	\$ (295,063)	\$ (168,422)	\$ (90,868)	\$ (27,112)	\$ (213,904)	\$ (329,580)	\$ (391,568)	\$ (312,671)	\$ (432,576)	\$ (3,670,389)	
Green Rate													
Net RECs	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(333)	(4,000)	
Expense	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	12,377	\$ 148,520	
VT Tier I/ ME Existing													
Net RECs	-	-	-	-	-	-	-	-	-	-	-	-	
Net Revenue	-	-	-	-	-	-	-	-	-	-	-	\$ -	
Net RECs													
Net RECs	77,571	64,283	57,842	89,351	86,107	80,880	100,554	111,057	68,505	66,399	84,053	1,005,855	
Gross Revenue	(2,488,461)	(2,042,189)	(1,875,224)	(3,101,448)	(3,018,492)	(2,860,660)	(3,500,247)	(3,833,703)	(2,244,974)	(2,205,050)	(2,802,392)	(34,062,903)	
Expenses	1,282,320	1,139,631	1,282,322	1,636,184	1,636,185	1,626,345	1,636,187	1,626,757	1,325,756	1,296,235	1,325,348	17,449,461	
Net Revenue	\$ (1,206,141)	\$ (902,557)	\$ (592,902)	\$ (1,465,263)	\$ (1,382,307)	\$ (1,234,315)	\$ (1,864,060)	\$ (2,206,946)	\$ (919,218)	\$ (908,815)	\$ (1,477,044)	\$ (16,613,442)	
RES													
Tier 1 Requirement -Net (MWh)	276,083	276,083	276,083	266,354	266,354	266,354	266,354	266,354	266,354	266,354	266,354	3,225,432	
Tier 1 Cost	309,548	309,548	309,548	310,121	310,121	310,121	310,121	310,121	310,121	310,121	310,121	\$ 3,719,731	
Tier IV Requirement -Net (MWh)	-	-	-	-	-	-	-	-	-	-	-		
Tier IV Cost	-	-	-	-	-	-	-	-	-	-	-		
Tier 2 Requirement (MWh)	21,014	21,014	21,014	27,999	27,999	27,999	27,999	27,999	27,999	27,999	27,999	315,038	
Tier 2 Cost	842,712	842,712	842,712	933,298	933,298	933,298	933,298	933,298	933,298	933,298	933,298	\$ 10,927,820	
Tier 3 Requirement (MWh)	26,570	26,570	26,570	28,717	28,717	28,717	28,717	28,717	28,717	28,717	28,717	338,165	
Tier 3 Cost	744,218	744,218	744,218	827,467	827,467	827,467	827,467	827,467	827,467	827,467	827,467	\$ 9,679,855	
Total RES Requirement (MWh)	323,667	323,667	323,667	323,070	323,070	323,070	323,070	323,070	323,070	323,070	323,070	3,878,635	
Total Cost	\$ 1,896,478	\$ 1,896,478	\$ 1,896,478	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 24,327,406	
Smoothing Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	
Total RES Cost	1,896,478	1,896,478	1,896,478	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	2,070,886	\$ 24,327,406	
Net Cost/(Revenue)	\$ 1,896,478	\$ 1,896,478	\$ (805,123)	\$ 2,070,886	\$ 2,070,886	\$ (2,010,999)	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ 2,070,886	\$ (1,234,192)	\$ 7,713,964	
									</				

**Green Mountain Power Corporation
Retail Sales Forecast**

	2025			2026									
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Aug	Sep	Total	
Residential	118,509	134,827	175,418	178,843	159,605	152,467	116,466	107,384	117,275	131,882	112,459	1,647,445	
Small C&I	118,009	116,413	128,484	127,962	115,537	122,612	108,970	119,048	127,091	137,403	119,888	1,483,390	
Large C&I	57,787	62,262	67,151	66,883	64,268	61,241	57,047	57,963	57,519	61,959	58,840	730,378	
Global Foundries	27,778	25,210	26,053	25,916	24,592	27,106	27,083	28,363	28,841	30,054	28,598	331,075	
StLPA	302	302	302	302	302	302	302	302	302	302	302	3,624	
Total	322,385	339,014	397,408	399,906	364,304	363,728	309,868	313,060	331,028	361,600	320,087	4,195,912	
			1,058,807			1,127,938			953,956		1,055,211	4,195,912	
Less:													
Streetlight	302	302	302	302	302	302	302	302	302	302	302	3,624	
Total net of Street-													
lights & GF	294,305.00	313,502.00	371,053.00	Feb-23	339,410.00	336,320.00	282,483.00	284,395.00	301,885.00	331,244.00	291,187.00	3,861,213	

Green Mountain Power Corporation
Comparative Statement of Electric Sales

Tab 5

Page 16

Q3 FY 2026 Workpapers

			<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
			<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MWH</u>					
RESIDENTIAL CUSTOMER			332,033	342,029	(9,996)
C & I SMALL			346,023	347,639	(1,616)
C & I LARGE			243,449	243,910	(461)
PUBLIC STREET AND HIGHWAY			930	923	7
OTHER SALES TO GOV'T AUTH			-	-	-
UNBILLED MWH ADJUSTMENT			-	-	-
Less Buy Through Sales			-	-	-
TOTAL SALES TO ULTIMATE CUSTOMER	1		922,435	934,500	(12,065)

Green Mountain Power Corporation

Tab 5

Generation Plants

Page 17

Q3 FY 2026 Workpapers

	<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF STEAM POWER</u>			
<u>OPERATION:</u>			
500 SUPERVISION & ENG	49,296	54,724	(5,428)
501 FUEL	755,679	560,365	195,314
502 STEAM EXP	147,907	162,114	(14,207)
503 STEAM FROM OTHER	82,467	148,774	(66,307)
505 ELECTRIC EXPENSE	71,419	40,342	31,077
506 MISC STEAM POWER	258,365	243,455	14,911
TOTAL STEAM OPERATION	1,365,133	1,209,774	155,360
<u>MAINTENANCE</u>			-
510 SUPERVISION & ENG	8,517	-	8,517
511 STRUCTURES	1,374	6,838	(5,464)
512 BOILER PLANT	102,850	113,291	(10,441)
513 ELECTRIC PLANT	40,843	79,919	(39,075)
514 MISCELLANEOUS	1,574	5,731	(4,158)
TOTAL MAINTENANCE	155,158	205,780	(50,622)
TOTAL STEAM POWER			
<u>OPERATION:</u>			
24 MCNEIL	1,260,539	1,010,006	250,533
95 WYMAN	104,594	199,767	(95,174)
<u>MAINTENANCE:</u>			-
24 MCNEIL	155,158	205,780	(50,622)
TOTAL STEAM POWER EXPENSE	1,520,291	1,415,553	104,738
<u>MWH INFORMATION</u>	-	-	-
GROSS MWH GENERATED	5,933	10,081	(4,149)
MWH STATION USE	-	-	-
MWH GENERATED - NET	5,933	10,081	(4,149)
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	230.10	120.00	110.10
MAINTENANCE EXPENSE	26.15	20.41	5.74
TOTAL COST PER MWH	256.25	140.41	115.84
FUEL EXPENSE PER MWH	127.37	55.58	71.79

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 18

Q3 FY 2026 Workpapers

	<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>MCNEIL STEAM POWER GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
500 SUPERVISION & ENG	49,296	54,724	(5,428)
501 FUEL	733,552	509,372	224,181
502 STEAM EXP	147,907	162,114	(14,207)
505 ELECTRIC EXPENSE	71,419	40,342	31,077
506 MISC STEAM POWER	258,365	243,455	14,911
TOTAL MCNEIL OPERATION	1,260,539	1,010,006	250,533
<u>MAINTENANCE</u>			
510 SUPERVISION & ENG	8,517	-	8,517
511 STRUCTURES	1,374	6,838	(5,464)
512 BOILER PLANT	102,850	113,291	(10,441)
513 ELECTRIC PLANT	40,843	79,919	(39,075)
514 MISCELLANEOUS	1,574	5,731	(4,158)
TOTAL MAINTENANCE	155,158	205,780	(50,622)
TOTAL MCNEIL POWER EXPENSES	1,415,697	1,215,786	199,911
<u>MWH INFORMATION</u>			
GROSS MWH GENERATED	5,822	9,635	(3,813)
MWH STATION USE	-	-	-
MWH GENERATED - NET	5,822	9,635	(3,813)
<u>COST PER MWH GENERATED:</u>			
OPERATION EXPENSE	216.50	104.82	111.67
MAINTENANCE EXPENSE	26.65	21.36	5.29
TOTAL COST PER MWH	243.15	126.18	116.97
FUEL EXPENSE PER MWH	125.99	52.86	73.12
<u>OTHER EXPENSES FOR MCNEIL</u>			
108 CHANGE IN ACCUM DEPRECIATION	281,116	275,572	5,544
408 PROPERTY TAXES	156,644	147,917	8,727
900 ADMIN AND GENERAL	50,016	48,231	1,785
<u>WYMAN STEAM GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
501 FUEL	22,127	50,993	(28,866)
503 - 506 OTHER OPERATIONS	82,467	148,774	(66,307)
TOTAL WYMAN OPERATION	104,594	199,767	(95,174)
<u>MWH GENERATION INFORMATION:</u>			
MWH GENERATED GROSS	110	446	(336)
MWH STATION USE	-	-	-
MWH GENERATED NET	110	446	(336)
DOLLARS PER MWH GENERATED	948	448	499.79
<u>EXPENSES FOR WYMAN RECORDED IN OTHER ACCOUNTS</u>			
108 CHANGE IN ACCUM DEPRECIATION	48,526	48,526	-
408 PROPERTY TAXES	7,183	6,782	400
567 TRANSMISSION RENT	-	-	-

Green Mountain Power Corporation				Tab 5
Generation Plants				Page 19
			Q3 FY 2026 Workpapers	
	<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>	
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
<u>MILLSTONE NUCLEAR POWER GENERATION EXPENSES</u>				
<u>OPERATION:</u>				
NUCLEAR EXPENSES				
517 OPER SUPERVISION & ENG	332,274	284,491	47,783	
518 NUCLEAR FUEL EXPENSE & AMORT	347,741	162,564	185,177	
524 MISC EXP NUCLEAR	420,988	590,793	(169,805)	
			-	
TOTAL OPERATIONS	1,101,003	1,037,848	63,155	
<u>MAINTENANCE:</u>				
528 MAINT SUPERVISION & ENG	137,593	20,066	117,527	
530 MAINT REACTOR EQUIPMENT	643	271,113	(270,470)	
531 MAINT OF MISC PLANT	1,034	455,917	(454,883)	
		-	-	
TOTAL NUCLEAR MAINTENANCE	139,270	747,096	(607,826)	
TOTAL NUCLEAR EXPENSE	1,240,273	1,784,944	(544,671)	
	-	-	-	

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 20

Q3 FY 2026 Workpapers

		<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>HYDRO POWER GENERATION EXPENSES</u>				
OPERATION:				
535 SUPERVISION AND ENGINEERING		6,711	18,240	(11,530)
536 WATER FOR POWER		-	750	(750)
537 HYDRAULIC EXPENSE		670,126	583,637	86,489
538 ELECTRIC EXPENSE		132,649	126,664	5,985
539 MISCELLANEOUS		16,021	14,721	1,300
540 RENTS		1,875	2,507	(632)
TOTAL HYDRO OPERATION EXPENSE		827,382	746,519	80,862
HYDRO MAINTENANCE:				
541 SUPERVISION AND ENGINEERING		-	-	-
542 STRUCTURES		11,824	8,871	2,953
543 RES. DAMS AND WW		230,642	196,948	33,695
544 ELECTRIC PLANT		374,811	333,981	40,830
545 MISCELLANEOUS		390,755	190,390	200,365
TOTAL HYDRO MAINTENANCE		1,008,032	730,189	277,843
TOTAL HYDRO POWER EXPENSE		1,835,414	1,476,708	358,706
<u>OPERATION BY PLANT</u>				
		-	-	-
01 DEFORGE OPER		8,973	10,827	(1,854)
203 HUNTINGTON FALLS		19,864	10,101	9,763
BELDENS 204		12,813	8,019	4,794
205 PROCTOR		20,588	14,258	6,330
206 CENTER RUTLAND		10,776	14,670	(3,894)
207 PITTSFORD		28,478	14,227	14,251
208 GLEN		19,992	10,840	9,152
209 PATCH		8,526	8,120	407
210 CARVER FALLS		13,536	13,306	230
02 MIDDLESEX OPER		18,596	13,982	4,614
211 CAVENDISH		29,406	30,667	(1,261)
212 SALISBURY		10,406	8,961	1,446
213 SILVER LAKE		11,366	10,302	1,065
214 MIDDLEBURY LOWER		14,115	13,307	808
215 WEYBRIDGE		9,675	6,342	3,333
216 TAFTSVILLE		19,878	19,320	558
217 SMITH		16,179	20,472	(4,293)
218 PIERCE MILLS		7,820	7,512	308
219 ARNOLD FALLS		14,059	7,935	6,124
06 MARSHFIELD OPER		23,382	24,898	(1,516)
220 GAGE		22,561	16,695	5,866
221 PASSUMPSIC		12,926	12,698	228
222 EAST BARNET		21,042	16,389	4,654
223 FAIRFAX		17,904	17,119	785
224 CLARK		16,378	20,111	(3,733)
225 MILTON		33,338	18,676	14,662
226 PETERSON		10,197	15,556	(5,359)
09 VERGENNES OPER		13,636	10,608	3,029
15 DANVILLE OPER		16,414	13,610	2,803
18 GORGE OPER		14,707	11,820	2,887
19 ESSEX OPER		48,850	33,676	15,175
22 WATERBURY OPER		9,368	7,101	2,267
120 BARNET HYDRO OPER		3,401	4,673	(1,271)
121 DEWEY'S MILLS HYDRO OPER		70,566	58,543	12,023
122 NEWBURY HYDRO OPER		14,193	14,255	(62)
123 OTTAUQUECHEE HYDRO OPER		27,617	29,054	(1,436)
125 MASCOMA HYDRO		35,520	27,785	7,735
127 EHC HYDRO		31,935	55,270	(23,334)

Green Mountain Power Corporation					Tab 5
Generation Plants					Page 21
					Q3 FY 2026 Workpapers
		<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>	
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
129 SOMERSWORTH HYDRO		24,336	19,243	5,093	
130 ROLLINGSFORD HYDRO		28,983	33,276	(4,293)	
131 SALMON FALLS HYDRO		35,080	42,298	(7,218)	
TOTAL OPERATION BY PLANT		827,382	746,519	80,862	
HYDRO MAINTENANCE BY PLANT					
01 DEFORGE MAINT		104,217	27,477	76,740	
203 HUNTINGTON FALLS		23,393	28,489	(5,096)	
204 BELDENS		17,645	16,373	1,273	
205 PROCTOR		32,067	20,472	11,595	
206 CENTER RUTLAND		12,406	7,913	4,494	
207 PITTSFORD		30,047	37,572	(7,525)	
208 GLEN		32,764	17,929	14,835	
209 PATCH		4,351	6,146	(1,795)	
210 CARVER FALLS		15,899	14,067	1,832	
211 CAVENDISH		9,115	(1,368)	10,483	
02 MIDDLESEX MAINT		47,150	39,031	8,119	
212 SALISBURY		7,057	9,738	(2,681)	
213 SILVER LAKE		59,706	37,368	22,338	
214 MIDDLEBURY LOWER		14,501	11,403	3,098	
215 WEYBRIDGE		26,292	40,551	(14,260)	
216 TAFTSVILLE		7,104	5,558	1,546	
217 SMITH		15,321	18,475	(3,154)	
218 PIERCE MILLS		5,542	4,927	615	
06 MARSHFIELD MAINT		46,994	50,894	(3,900)	
219 ARNOLD FALLS		7,451	13,591	(6,140)	
220 GAGE		10,836	11,391	(555)	
221 PASSUMPSIC		17,743	6,093	11,650	
222 EAST BARNET		10,778	5,628	5,150	
223 FAIRFAX		42,851	19,096	23,755	
224 CLARK		46,322	21,518	24,804	
225 MILTON		20,538	24,519	(3,981)	
226 PETERSON		14,798	25,407	(10,609)	
09 VERGENNES MAINT		35,656	23,357	12,299	
15 DANVILLE MAINT		3,968	11,139	(7,172)	
18 GORGE MAINT		28,062	22,349	5,713	
19 ESSEX MAINT		61,946	42,385	19,561	
22 WATERBURY MAINT		8,433	10,092	(1,659)	
120 BARNET HYDRO OPER		1,210	213	997	
121 DEWEY'S MILLS HYDRO OPER		46,400	25,614	20,786	
122 NEWBURY HYDRO OPER		21,599	24,882	(3,283)	
123 OTTAUQUECHEE HYDRO OPER		10,958	8,213	2,745	
125 MASCOMA HYDRO		30,139	16,219	13,919	
127 EHC HYDRO		17,172	4,170	13,003	
129 SOMERSWORTH HYDRO		7,890	15,834	(7,945)	
130 ROLLINGSFORD HYDRO		5,911	2,488	3,422	
131 SALMON FALLS HYDRO		45,803	2,976	42,827	
TOTAL HYDRO MAINTENANCE		1,008,032	730,189	277,843	
TOTAL HYDRO POWER EXPENSE		1,835,414	1,476,708	358,706	
MWH HYDRO GENERATION INFORMATION:		-	-	-	
MWH GENERATED GROSS		128,186	121,839	6,347	
MWH STATION USE		(886)	(768)	(118)	
MWH GENERATED NET		127,300	121,072	6,228	
DOLLARS PER MWH GENERATED					
HYDRO OPERATIONS EXPENSE PER MWH		6.50	6.17	0.33	
HYDRO MAINTENANCE PER MWH		7.92	6.03	1.89	

Green Mountain Power Corporation			Tab 5
Generation Plants			Page 22
			Q3 FY 2026 Workpapers
	<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>OTHER POWER GENERATION EXPENSE</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENG	301	0	301
547 FUEL	278,780	486,776	(207,996)
548 GENERATION EXPENSE	115,218	138,368	(23,150)
549 MISCELLANEOUS	212,076	205,785	6,291
550 RENTS	96,245	96,245	0
TOTAL OTHER OPERATION EXPENSE	702,621	927,174	(224,553)
<u>OTHER POWER MAINTENANCE:</u>			
551 SUPERVISION AND ENG	6,594	5,842	752
552 STRUCTURES	19,502	20,248	(746)
553 ELECTRIC PLANT	34,219	26,440	7,779
554 MISCELLANEOUS	155,599	90,809	64,790
TOTAL OTHER PWR MAINTENANCE	215,914	143,338	72,576
TOTAL OTHER POWER EXPENSE	918,535	1,070,512	(151,977)
<u>OTHER POWER OPERATION EXPENSE BY PLANT</u>	<u>0</u>	<u>0</u>	<u>0</u>
05 BERLIN OTHER OPER	177,141	238,672	(61,530)
200 ASCUTNEY	77,494	64,236	13,258
201 RUTLAND	2,437	2,874	(437)
202 ST ALBANS	-	0	0
232 POST ROAD SOLAR	-	0	0
09 VERGENNES OTHER OPER	-	1,535	(1,535)
16 COLCHESTER OTHER OPER	88,449	51,058	37,391
19 ESSEX OTHER OPER	19,573	39,763	(20,190)
92 SEARSBURG WIND OTHER MAINT	2,393	2,010	383
LOWELL KCW WIND 91 OPERATION	-	(728)	728
99 MT EQUINOX OTHER MAINT	-	0	0
87 ISO UPLIFT CREDIT FOR ICE GEN OTHE	-	0	0
96 STONY BROOK OTHER OPER	256,969	414,777	(157,808)
107 CSJ SOLAR	-	0	0
108 RRM SOLAR	-	0	0
111 BRIDPORT NPS 100	(31,674)	0	(31,674)
112 FERRISBURG NPS 100	-	0	0
113 STAFFORD HILL SOLAR	-	0	0
119 PANTON BATTERY STORAGE	-	0	0
140-144 SOLAR	45,517	45,636	(120)
OTHER OPER	64,322	67,340	(3,018)
TOTAL OTHER POWER OPERATION BY PLANT	702,621	927,174	(224,553)
<u>OTHER POWER MAINTENANCE BY PLANT</u>	<u>0</u>	<u>0</u>	<u>0</u>
05 BERLIN OTHER MAINT	20,459	9,794	10,666
200 ASCUTNEY	8,078	8,135	(57)
201 RUTLAND	0	316	(316)
202 ST ALBANS	0	0	0
232 POST ROAD SOLAR	0	0	0
09 VERGENNES OTHER MAINT	0	821	(821)
217 SMITH HYDRO	0	0	0
16 COLCHESTER OTHER MAINT	35,465	15,769	19,696
19 ESSEX OTHER MAINT	8,119	11,041	(2,922)
92 SEARSBURG WIND OTHER MAINT	0	0	0
LOWELL KCW WIND 91 MAINTENANCE	56,960	55,743	1,217
99 MT EQUINOX OTHER MAINT	814	(197)	1,011
96 STONY BROOK OTHER MAINT	37,850	41,918	(4,067)
96 STONY BROOK OTHER OPER	0	0	0
218 WEG ENERGY	0	0	0
OTHER MAINTENANCE ITEMS	48,168	0	48,168
TOTAL OTHER POWER MAINTENANCE	215,914	143,338	72,576
	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL OTHER POWER EXP BY PLANT	918,535	1,070,512	(151,977)
<u>OTHER POWER GENERATION INFORMATION:</u>	<u>0</u>	<u>0</u>	<u>0</u>
MWH GENERATED GROSS OTHER	47,292	53,116	(5,824)
MWH STATION USE OTHER	(33)	(46)	14
MWH GENERATED NET OTHER	47,259	53,070	(5,810)
<u>COST PER OTHER PWR MWH GENERATED</u>			
OPERATIONS EXPENSE PER MWH	14.87	17.47	(2.60)
OTHER POWER MAINTENANCE PER MWH	4.57	2.70	1.87
TOTAL OTHER POWER PER MWH	19.44	20.17	64.63
FUEL PER MWH	2.44	2.61	17.87

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 23

Q3 FY 2026 Workpapers

		<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>GAS TURBINE AND DIESEL EXPENSES</u>				
<u>GT & D OPERATION BY FERC:</u>				
546 SUPERVISION AND ENGINEERING		301	-	301
547 FUEL		245,797	283,767	(37,971)
548 GENERATION EXPENSE		92,385	88,760	3,625
549 MISCELLANEOUS		26,612	25,612	1,000
550 RENTS		-	-	-
TOTAL GAS TURBINE AND DIESEL OPERATION		365,095	398,139	(33,044)
<u>GT&D MAINTENANCE:</u>				
551 SUPERVISION AND ENGINEERING		-	-	-
552 STRUCTURES		2,466	4,532	(2,066)
553 ELECTRIC PLANT		22,755	9,727	13,028
554 MISCELLANEOUS MAINT		46,900	31,616	15,284
TOTAL GT & D MAINTENANCE		72,121	45,875	26,246
TOTAL GT & D EXPENSE		437,216	444,014	(6,798)
<u>GAS TURBINE AND DIESEL EXPENSE BY PLANT OPERATION:</u>				
05 BERLIN GT OPER		177,141	238,672	(61,530)
200 ASCUTNEY GT		77,494	64,236	13,258
201 RUTLAND GT		2,437	2,874	(437)
202 ST ALBANS GT		-	-	-
09 VERGENNES GT OPER		-	1,535	(1,535)
16 COLCHESTER GT OPER		88,449	51,058	37,391
19 ESSEX GT OPER		19,573	39,763	(20,190)
87 OTHER GT OPER		-	-	-
TOTAL GT&D OPERATION EXP BY PLANT		365,095	398,139	(33,044)
<u>MAINTENANCE BY PLANT</u>				
05 BERLIN GT MAINT		20,459	9,794	10,666
200 ASCUTNEY		8,078	8,135	(57)
201 RUTLAND GT MAINT		-	316	(316)
202 ST ALBANS GT		-	-	-
09, 22 VERGENNES GT MAINT		-	821	(821)
16 COLCHESTER GT MAINT		35,465	15,769	19,696
19 ESSEX GT MAINT		8,119	11,041	(2,922)
OTHER GT MAINT		-	-	-
TOTAL MAINTENANCE BY PLANT		72,121	45,875	26,246
TOTAL GT & D EXP BY PLANT		437,216	444,014	(6,798)
<u>MWH GENERATION INFORMATION GT & D</u>				
MWH GENERATED GROSS GT		449	781	(332)
MWH STATION USE GT		(33)	(46)	14
MWH GENERATED NET GT		417	735	(318)
<u>COST PER GT & D MWH GENERATED NET</u>				
OPERATIONS EXPENSE GT		875.99	541.62	334.37
MAINTENANCE EXPENSE GT		173.04	62.41	110.64
TOTAL GT & D COST PER MWH NET		1,049.03	604.03	445.01
FUEL COST ONLY PER MWH GT		589.75	386.03	203.72
<u>OTHER GENERATION EXPENSES</u>				
92 SEARSBURG		2,393	2,010	383
103 KINGDOM		56,960	55,014	1,946
99 MT EQUINOX		814	(197)	1,011
111 BRIDPORT NPS 100 OTHER OPER		(31,674)	-	(31,674)
112 FERRISBURG NPS 100 OTHER OPER		-	-	-
TOTAL WIND		28,493	56,827	(28,334)
107 CSJ SOLAR		-	-	-
108 RRM SOLAR OTHER OPER		-	-	-
217 SMITH HYDRO		-	-	-
OTHER		452,827	569,672	(116,845)
TOTAL OTHER		452,827	569,672	(116,845)
TOTAL OWNED O&M w/o FUEL		2,508,153	2,263,454	244,699

Green Mountain Power Corporation
Generation Plants

Tab 5

Page 24

Q3 FY 2026 Workpapers

	<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>STONY BROOK PLANT 96 (MMWEC) GENERATION EXPENSES</u>			
<u>OPERATION:</u>			
546 SUPERVISION AND ENGINEERING	0	0	0
547 FUEL	32,983	203,009	(170,025)
548 GENERATION EXPENSE	52,114	47,599	4,516
549 MISCELLANEOUS	171,871	164,170	7,701
550 RENTS	0	0	0
TOTAL PLANT 96 OPERATION	256,969	414,777	(157,808)
<u>MAINTENANCE:</u>			
551 SUPERVISION AND ENGINEERING	6,594	5,842	752
552 STRUCTURES	17,036	15,716	1,321
553 ELECTRIC PLANT	11,464	16,713	(5,249)
554 MISCELLANEOUS	2,756	3,647	(891)
TOTAL MAINTENANCE	37,850	41,918	(4,067)
TOTAL STONY BROOK PLANT 96 EXPENSE	294,820	456,695	(161,875)
<u>STONY BROOK MWH GENERATION INFORMATION</u>			
MWH GENERATED GROSS	242	3,083	(2,841)
MWH STATION USE	0	0	0
MWH GENERATED NET	242	3,083	(2,841)
<u>COST PER MWH GENERATED NET</u>			
STONY BROOK OPERATIONS EXPENSE	1,063.53	134.55	928.98
MAINTENANCE	156.65	13.60	143.06
TOTAL STONY BROOK PER MWH	1,220.18	148.14	1,072.04
FUEL COST PER MWH	136.51	65.85	70.66
<u>EXPENSES FOR STONY BROOK IN OTHER ACCOUNTS</u>			
408 PROPERTY TAXES	31,603	29,114	2,490
555 PURCHASED POWER	(113,690)	(57,278)	(56,412)
567 TRANSMISSION RENT	13,245	6,307	6,939

Green Mountain Power Corporation
Purchase Power

Tab 5
Page 25

Q3 FY 2026 Workpapers

	<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>
	<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>
<u>SUMMARY OF PURCHASED POWER EXPENSE</u>			
<u>NEPOOL:</u>			
DEMAND 721, 740	44,143	97,658	(53,516)
DEMAND 722	1,253,693	2,347,836	(1,094,143)
ENERGY 720	231,988	73,003	158,985
ENERGY DA 760	8,428,551	5,545,843	2,882,708
DA CONGESTION 801	320,822	61,040	259,782
DA LOSSES 803	251,731	336,276	(84,545)
ENERGY RT 761	640,107	666,292	(26,185)
RT CONGESTION 802	932	1,805	(873)
RT LOSSES 804	(44,356)	(28,207)	(16,149)
ENERGY RT REG SETTLEMENT 712	28,683	65,550	(36,867)
DA OPERATING RESERVE 780	29,660	(554,971)	584,631
RT OPERATING RESERVE 781	259,967	218,349	41,617
WINTER RELIABILITY	0	(388,511)	388,511
AUCTION REVENUE RIGHTS 715	(139,070)	(154,373)	15,303
FTR SETTLEMENT 731	0	0	0
MYSTIC COST OF SERVICE 753	0	0	0
SHEI MITIGATION FEE 754	Jan-00	0	0
ICAP SETTLEMENT 749	1,583,476	855,899	727,576
ENERGY SAVINGS 723	0	0	0
	-----	-----	-----
TOTAL ISO/NEPOOL	12,890,326	9,143,491	3,746,835
	0	0	0
<u>STONY BROOK (MMWEC)</u>			
DEMAND 770	143,196	153,080	(9,884)
ENERGY 771	15,062	92,701	(77,639)
	-----	-----	-----
TOTAL STONY BROOK (MMWEC)	158,258	245,781	(87,523)
<u>NextEra</u>			
NEXTERA DEMAND 725	4,722,375	4,586,700	135,675
NEXTERA ENERGY (System) 726	0	2,779,940	(2,779,940)
NEXTERA NUCLEAR 727	4,459,613	6,841,557	(2,381,945)
	-----	-----	-----
TOTAL NextEra	9,181,988	14,208,197	(5,026,210)
<u>ENTERGY</u>			
DEMAND 710	20,571	20,507	63
	0	0	-----
TOTAL ENTERGY	20,571	20,507	63

Tab 5

Page 26

Q3 FY 2026 Workpapers

		Purchased Power		Q3 FY 2026 Workpapers	
		Jun-26	Jun-25	Jun-26	
		QTD	QTD LAST YEAR	PRIOR QTD CHANGE	
872 MILLSTONE		88,766	103,339	(14,573)	
873 DECOMM DEAD YANKEE NUKES		1,726	3,503	(1,777)	
ACRE GRANT		564,100	0	564,100	
BP ENERGY 645 ENERGY		1,566,816	3,030,300	(1,463,484)	
BRISTOL BESS CAPACITY 829		69,597	182,013	(112,417)	
BRISTOL BESS ENERGY 828		(2,943)	7,972	(10,915)	
COLD RIVER ROAD SOLAR 814		135,667	128,574	7,094	
DEERFIELD WIND PPA 813		1,552,497	1,637,094	(84,597)	
DYNEGY CAPACITY		438,000	438,000	0	
ENEL DAMS - SHELDON/LACHUTE CAPACITY		58,594	89,191	(30,597)	
ENEL DAMS - SHELDON/LACHUTE ENERGY		1,041,928	1,293,855	(251,927)	
ENERGY AMPERSAND 55530-22-748		365,408	136,309	229,099	
FIRSTLIGHT POWER 877		1,228,249	1,162,151	66,098	
GMP MICROGRID CAPACITY		373,875	373,875	0	
GMP VT MICROGRID 811		588,241	574,569	13,671	
GMP WEG CAPACITY		107,180	71,039	36,141	
GRANITE RELIABLE DEMAND 864		82,799	124,008	(41,210)	
GRANITE RELIABLE ENERGY 863		3,626,671	3,034,416	592,255	
GREAT RIVER HYDRO ENERGY		4,995,700	3,733,957	1,261,743	
GREEN MAPLE PPA 843		75,105	119,370	(44,265)	
HYDRO QUEBEC PPA		19,400,505	17,648,761	1,751,745	
LOW INCOME SOLAR PILOT 809		394	430	(36)	
MISC INDEPENDENT CAPACITY		0	(21,895)	21,895	
NATIONAL GRID BORDERLINE ENERGY		2,942	2,654	288	
NET METERING INCENTIVE/EXCESS/REC/SITING 852-		18,096,586	16,783,468	1,313,118	
NEXT SUN SOLAR CITY PPA 842		188,478	180,361	8,117	
NYPA CAPACITY 656		9,110	8,510	599	
OTHER PURCHASED POWER ITEMS		0	0	0	
PEMAQUID 845		280,542	256,820	23,722	
RES COMPLIANCE COST TIER I (732)		1,134,000	909,000	225,000	
RES COMPLIANCE COST TIER II (733)		2,829,000	2,850,000	(21,000)	
RES COMPLIANCE COST TIER III (734)		2,511,000	2,229,000	282,000	
RYEGATE 654		2,535,766	2,434,087	101,679	
SHARED SOLAR PROGRAM (SSP)		274,494	0	274,494	
SMALL POWER PRODUCERS 840		288,748	272,078	16,671	
SOLAR MISC RFP 810		794,896	685,935	108,961	
SPEED 655		6,072,021	5,706,556	365,466	
SS STORAGE CAPACITY 834		356,967	0	356,967	
SS STORAGE ENERGY 835		(3,807)	0	(3,807)	
STRATA CAPACITY 826		160,913	266,147	(105,234)	
STRATA ENERGY		262,450	218,285	44,165	
SYSTEM RELIABILITY 858		0	0	0	
TESLA BATTERY CONTROL FEE		70,207	58,272	11,935	
WEG ENERGY 823		156,356	157,924	(1,567)	
OTH PWR exp 000,657,716,724,730,750,775-6,821,824-5		30,876	76,974	(46,098)	
TOTAL PURCHASED POWER		94,661,564	90,584,879	4,076,686	

Tab 5

Page 27

			Q3 FY 2026 Workpapers		
			Jun-26	Jun-25	Jun-26
			QTD	QTD LAST YEAR	PRIOR QTD CHANGE
REQUIREMENT SALES:					
VT ELEC CO-OP RESALE		Sep-39	673,050	(1,113)	
HQ 9701 SWAPS ENERGY		-	-	-	
HQ 9701 SWAPS DEMAND		-	-	-	
HQ 9701 ENERGY DELIVERED		-	-	-	
		-----	-----	-----	
SUBTOTAL HQ 9701		-	-	-	
MS/NEPOOL FINANCIAL SETTLEMENT		-	-	-	
SUBTOTAL POWER MARKETING SETTLEMENT		-	-	-	
MISC OTHER UTILITIES DEMAND		-	-	-	
MISC OTHER UTILITIES ENERGY		50,582	49,604	978	
MISC OTH UTILITIES GMP TRANS		-	-	-	
MISC OTHER UTILITIES CVPS PH I TRAN		373,875	373,875	-	
MISC OTH UTILITIES SYS CONTROL		-	-	-	
MISC OTHER UTILITIES VOLTG CONTL		-	-	-	
MISC OTHER UTIL GMP VT SOLAR		790,049	774,900	15,149	
SUBTOTAL MISC OTHER UTILITIES		1,214,505	1,198,379	16,127	
NEPOOL SALES DA		3,477,870	2,605,878	871,991	
ISO NE DA CONGESTION		(128,407)	11,781	(140,188)	
ISO NE DA LOSSES		(166,911)	(192,005)	25,094	
NEPOOL SALES RT		3,678,354	2,836,567	841,787	
ISO NE NCPC CREDITS		227,032	238,064	(11,032)	
ISO NE RT CONGESTION		59,185	(41,311)	100,496	
ISO NE RT LOSSES		26,725	(56,968)	83,693	
NEPOOL SALES		-	-	-	
NEPOOL SALES SUBTOTAL		7,173,849	5,402,006	1,771,842	
TOTAL OTHER UTILITIES		9,060,291	7,273,435	1,786,856	
TOTAL RESALE REVENUES		9,060,291	7,273,435	1,786,856	
ENERGY REQUIREMENT SALES		-	-	-	
ENERGY MISC OTH UTILITIES		8,686,416	6,899,560	1,786,856	
TOTAL ENERGY		8,686,416	6,899,560	1,786,856	
DEMAND REQUIREMENT SALES		-	-	-	
DEMAND MISC OTH UTILITIES		-	-	-	
TOTAL DEMAND		-	-	-	
FUEL ADJUSTMENT		-	-	-	
TOTAL TRANSMISSION		373,875	373,875	-	
TOTAL REVENUES FROM RESALES		9,060,291	7,273,435	1,786,856	

Green Mountain Power Corporation

Tab 5

Transmission

Page 28

Q3 FY 2026 Workpapers

		<i>Jun-26</i>	<i>Jun-25</i>	<i>Jun-26</i>	
		<i>QTD</i>	<i>QTD LAST YEAR</i>	<i>PRIOR QTD CHANGE</i>	
TRANSMISSION EXPENSES					
<u>OPERATION:</u>					
567 RENTS		317,756	273,895	43,861	
<u>TRANSMISSION BY OTHERS</u>					
VELCO		13,780,490	9,591,670	4,188,821	
NORTHEAST UTILITIES		-	-	-	
VERMONT ELECTRIC COOP		121,043	77,356	43,687	
OTHER		-	-	-	
NEPCO		357,412	469,477	(112,065)	
ISO-NE		22,245,790	21,625,374	620,416	
PHASE I		46,020	32,987	13,034	
PHASE II		734,910	748,191	(13,281)	
MISC UTILITIES		80,534	115,526	(34,992)	
TOTAL TRANSMISSION BY OTHERS		37,366,199	32,660,580	4,705,619	

Green Mountain Power Corporation
Composition of Total Benchmark Load

	2025			2026								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jul	Aug	Sep	Total
Load for Retail Customers	334,143	350,789	416,190	418,401	383,776	381,501	327,512	329,765	387,610	373,416	330,220	4,379,659
Total Load	334,143	350,789	416,190	418,401	383,776	381,501	327,512	329,765	387,610	373,416	330,220	4,379,659

Green Mountain Power Corporation

Tab 5

Buy-Throughs

Page 30

Q3 FY 2026 Workpapers

	FY2026	<u>Date</u>	<u>Billed KWh's</u>	<u>Dollars</u>			
		October	-	\$ -			
		November	-	\$ -			
		December	3,388,548	\$ 742,197			
		January	1,247,760	\$ 292,853			
		February	1,191,364	\$ 319,860			
		March	1,806,698	\$ 444,756			
		April	-	-			
		May	-	-			
		June	-	-			
		July					
		August					
		September					
		Total	7,634,370	\$ 1,799,666			

Green Mountain Power Corporation
Power Costs in Base Rates

Tab 5
Page 31

Q3 FY 2026 Workpapers

		0	0	1	0	
	FERC Acct(s)	Oct - Dec	Jan - March	April - June	July-Sept	Total
Component A						
Demand Charges						
Capacity Purchases	555	438,000	438,000	438,000	438,000	1,752,000
Misc Independent	555	115,979	107,698	108,112	117,221	449,009
Stony Brook	555	135,000	135,000	135,000	135,000	540,000
NextEra Nuclear	555	4,677,881	4,677,881	4,724,660	4,818,217	18,898,638
Granite	555	180,084	180,084	149,420	82,688	592,275
ISO Demand Charges	555	571,147	757,690	497,835	619,850	2,446,522
Batteries	555	1,043,867	1,047,003	1,046,959	1,005,062	4,142,890
Other	555	125,921	127,300	127,300	127,300	507,820
FCM (net)	555	1,825,366	1,825,366	1,539,758	968,543	6,159,033
Total Component A demand		9,113,243	9,296,020	8,767,043	8,311,881	35,488,188
Joint Owned Unit O &M						
McNeil	500, 502-514	623,685	623,685	623,685	623,685	2,494,739
Wyman	500, 502-514	50,538	50,538	50,538	50,538	202,153
Millstone	517, 519-531	239,707	239,707	239,707	239,707	958,829
Stony Brook	546, 548-554	1,178,120	1,178,120	1,178,120	1,178,120	4,712,481
Total Joint Owned Unit O &M		2,092,051	2,092,051	2,092,051	2,092,051	8,368,202
Line Losses	447, 555	Nov-45	1,670,004	643,954	792,352	4,109,221
Ancillary services (excl credits)	555	(9,082)	(274,605)	195,625	509,021	420,958
Trans. Rent and Trans by others						
Velco - Specific Facilities	565	(167,568)	(163,971)	(131,757)	(222,498)	(685,794)
VELCO - Common Charge	565	9,516,000	9,659,000	13,581,000	4,016,000	36,772,000
ISO - New England RNS	565	23,750,034	25,284,741	20,210,195	22,673,917	91,918,887
ISO - New England -Ancillary	561, 575	2,085,020	2,268,452	1,784,321	2,384,959	8,522,752
NEP/Grid	565	357,099	620,521	496,519	371,356	1,845,495
Phase I&II	565	701,598	756,519	756,519	756,519	2,971,155
Other	565	238,011	238,011	238,011	238,011	952,044
Highgate	561.1-573	0	0	0	0	0
Rents	567	202,680	202,680	202,680	202,680	810,720
Total Transmission related		36,682,874	38,865,953	37,137,488	30,420,944	143,107,259
Resales of demand/capacity/transmissi	447	0	0	0	0	0
Total Component A		48,881,999	51,649,423	48,836,159	42,126,248	191,493,829
Component B						
Contract Energy Charges						
NextEra Seabrook	555	7,290,121	7,584,629	4,721,771	7,866,243	27,462,764
Ryegate	555	2,212,319	2,162,245	1,814,723	2,211,318	8,400,605
HQUS	555	18,656,099	18,632,635	18,848,390	19,055,515	75,192,639
Net Metered	555	9,357,230	8,313,825	18,851,590	17,818,819	54,341,464
Granite	555	4,211,175	3,922,348	3,647,600	2,557,114	14,338,237
Other Independent	555	476,029	531,052	416,229	395,946	1,819,256
Standard Offer	555	3,942,338	3,813,233	7,379,728	7,229,809	22,365,108
Enel Purchase	555	1,201,435	1,368,056	2,049,933	491,836	5,111,260
Solar PPAs	555	940,079	1,293,921	2,725,927	2,695,029	7,654,956
Deerfield	555	1,887,133	1,583,791	1,480,862	1,155,068	6,106,854
Great River Hydro	555	2,499,656	3,004,830	4,107,433	1,477,647	11,089,566
NextEra	555	5,291,472	0	0	0	5,291,472
BP	555	5,793,456	7,107,598	(1,197,248)	7,410,960	19,114,766
Shell	555	0	0	0	0	0
First Light	555	1,029,923	946,116	1,257,359	517,347	3,750,745
Other Energy	555	168,687	150,078	62,156	149,093	530,014
Total Contract Energy Charges		64,957,152	60,414,357	66,166,453	71,031,744	262,569,706
Fuel						
Steam Generation	501	1,333,918	2,596,802	332,409	1,320,310	5,583,438
Gas turbine & Diesel	547	126,068	128,070	131,269	223,698	609,105
Nuclear	518	333,516	325,967	329,741	333,365	1,322,589
Other Generation	547	221,337	83,738	4,787	82,603	392,466
Total Fuel		2,014,839	3,134,577	798,206	1,959,976	7,907,598
Co.-owned O&M						
Hydro	535-545	1,601,684	1,601,684	1,601,684	2,135,578	6,940,629
GT/Diesel & Other	546, 548-554	172,281	172,281	172,281	172,281	689,122
Solar	546, 548-554	130,089	130,089	130,089	130,089	520,357
Wind	546, 548-554	1,191,171	1,389,699	1,191,171	1,191,171	4,963,211
Total Owned Unit O &M		3,095,224	3,293,752	3,095,224	3,629,119	13,113,319
ISO purchases balancing	555	4,441,543	14,868,598	2,754,855	5,648,794	27,713,790
NCPC Credits	447	(72,515)	(64,957)	(35,178)	(690,190)	(862,840)
Auction Revenue Rights	555	0	0	0	0	0
Congestion (est)	447, 555	230,057	(87,479)	163,182	277,669	583,429
Other ISO	555	1,972,391	3,769,695	937,168	1,495,809	8,175,063
Resales						
ISO resales balancing	447	(2,959,642)	(1,534,951)	(2,313,573)	(616,112)	(7,424,278)
Unit Resales	447	(675,633)	(675,633)	(675,633)	(675,633)	(2,702,532)
Other Resales	447	0	0	0	0	0
RECs	454	(2,701,603)	(4,081,897)	(6,524,900)	(3,305,108)	(16,613,508)
RES	455	5,689,434	6,212,658	6,212,658	6,212,658	24,327,408
Other	555	0	0	0	0	0
Total Component B		75,991,247	85,248,720	70,578,462	84,968,725	316,787,155
Total Component A & Component B		124,873,245	136,898,143	119,414,622	127,094,973	508,280,983
Retail Sales		1,058,806	1,127,938	953,955	1,055,209	4,195,907
Component A Rate		0.04617	0.04579	0.05119	0.03992	0.04564
Component B Rate		0.07177	0.07558	0.07399	0.08052	0.07550
Total Rate		0.11794	0.12137	0.12518	0.12045	0.12114

Green Mountain Power Corporation
Load at Retail and System Boundary

	2025			2026								
<u>Retail Load (Sales)</u>												
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	183,186	141,183	191,677	197,363	184,276	168,198	172,096	136,143	163,338	164,766	145,999	2,055,818
Off-Peak	139,199	197,830	205,730	202,542	180,027	195,530	137,772	176,917	167,688	196,833	174,087	2,140,089
All	322,385	339,013	397,407	399,905	364,303	363,729	309,868	313,060	331,027	361,599	320,086	4,195,907
GMP Losses	3.52%	3.36%	4.51%	4.42%	5.07%	4.66%	5.39%	5.07%	4.42%	3.16%	3.07%	4.2%
<u>System Boundary Load - Including Losses</u>												
Period	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Aug</u>	<u>Sep</u>	<u>Total</u>
On-Peak	189,867	146,087	200,736	206,492	194,126	176,417	181,895	143,407	170,893	170,151	150,622	2,146,112
Off-Peak	144,276	204,702	215,453	211,910	189,650	205,085	145,617	186,358	175,443	203,265	179,598	2,233,547
All	334,143	350,789	416,190	418,401	383,776	381,501	327,512	329,765	346,336	373,416	330,220	4,379,659

[illegible]